

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JANUARY 21 TO MARCH 21**

**PREPARED BY : "Torrent Power Limited"  
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

Torrent Power Ltd. (Dahej)								
I - KEY PARAMETERS								
POWER SUPPLY POSITION - 1								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>I</b>		<b>Power Purchase</b>						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	150.53	471.67	118.82	482.71	26.69 -2.29
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>150.53</b>	<b>471.67</b>	<b>118.82</b>	<b>482.71</b>	<b>26.69 -2.29</b>
<b>II</b>		<b>Energy Balance sheet:</b>						
	1	Total net generation + purchase of power	MUs	145.66	455.28	116.93	482.11	24.57 -5.56
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	145.66	455.28	116.93	482.11	24.57 -5.56
	3	Metered + Estimated unmetered sales	MUs	145.10	453.03	116.48	480.60	24.57 -5.74
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	0.56	2.25	0.45	1.51	23.81 49.20
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>0.39%</b>	<b>0.49%</b>	<b>0.39%</b>	<b>0.31%</b>	<b>-0.61 57.99</b>
<b>III</b>		<b>Sales, billing and realisation:</b>						
	1	Billed - metered + unmetered	Rs.crores	65.57	210.87	63.61	239.87	3.09 -12.09
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>65.57</b>	<b>210.87</b>	<b>63.61</b>	<b>239.87</b>	<b>3.09 -12.09</b>
	4	Amount realised - billed metered +unmetered	Rs.crores	64.80	206.61	69.68	241.70	-7.01 -14.52
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-
	6	<b>Total Amount realised (4+5)</b>	<b>Rs.crores</b>	<b>64.80</b>	<b>206.61</b>	<b>69.68</b>	<b>241.70</b>	<b>-7.01 -14.52</b>
	7	<b>Amount realised as % of amount billed (6)/(3)</b>	<b>%</b>	<b>98.82%</b>	<b>97.98%</b>	<b>109.55%</b>	<b>100.76%</b>	<b>-9.79 -2.76</b>

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	4.09	4.00	4.41	4.33	-7.41	-7.67
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>4.64</b>	<b>4.72</b>	<b>5.04</b>	<b>4.90</b>	<b>-7.90</b>	<b>-3.69</b>
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	3.93	4.09	3.89	3.79	0.86	7.79
2	LT	Rs./Kwh	4.80	4.59	4.52	4.74	6.22	-3.14
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>3.93</b>	<b>4.09</b>	<b>3.90</b>	<b>3.80</b>	<b>0.85</b>	<b>7.72</b>
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
1	Cost of Power purchase	Rs. Crores	61.50	188.78	52.43	209.23	17.30	-9.78
2	Employees Cost	Rs. Crores	0.28	2.50	0.25	1.98	10.64	26.20
3	Interest	Rs. Crores	1.51	6.96	2.24	9.28	-32.63	-24.97
4	Repairs & Maintenance	Rs. Crores	0.70	2.38	0.57	2.55	22.97	-6.94
5	Depreciation	Rs. Crores	2.16	8.53	2.11	8.26	2.17	3.23
6	Admin and General expenses	Rs. Crores	1.19	4.74	1.09	4.28	9.03	10.87
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	67.33	213.88	58.69	235.58	14.73	-9.21
9	Capital expenditure	Rs. Crores	1.11	6.47	3.51	8.91	-68.36	-27.39
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.29	4.92	1.54	5.31	-16.06	-7.38
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	65.57	210.87	63.61	239.87	3.09	-12.09
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	0.03	(0.01)	(0.09)	(0.06)	-128.07	-90.64
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	91.34%	88.26%	89.34%	88.81%	2.24	-0.62

\*Excludes adjustment of Rs. (2.96) Cr. for Q4 FY 20-21 and cumulatively Rs. (2.27) Cr on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	1				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	1				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>(A)</b>	<b>No. of consumers</b>							
	HT		53	53	50	50	6.00	6.00
	EHT		9	9	8	8	12.50	12.50
	Licensees		-	-	-	-	-	-
	<b>Total HT + EHT</b>		<b>62</b>	<b>62</b>	<b>58</b>	<b>58</b>	<b>6.90</b>	<b>6.90</b>
	RGP		-	-	-	-	-	-
	Non RGP		21	21	21	21	-	-
	LTMD		8	8	9	9	(11.11)	(11.11)
	Other		23	23	23	23	-	-
	<b>Total LT excluding agriculture</b>		<b>52</b>	<b>52</b>	<b>53</b>	<b>53</b>	<b>(1.89)</b>	<b>(1.89)</b>
	Agriculture		-	-	-	-	-	-
	<b>Total LT including agriculture</b>		<b>52</b>	<b>52</b>	<b>53</b>	<b>53</b>	<b>(1.89)</b>	<b>(1.89)</b>
	<b>Total HT + EHT + LT</b>		<b>114</b>	<b>114</b>	<b>111</b>	<b>111</b>	<b>2.70</b>	<b>2.70</b>
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	67.60	250.49	52.18	222.44	29.55	12.61
	EHT	M.KWH	77.18	201.11	63.86	256.29	20.86	-21.53
	Licensees	M.KWH	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>144.79</b>	<b>451.59</b>	<b>116.05</b>	<b>478.73</b>	<b>24.76</b>	<b>-5.67</b>
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.11	0.46	0.11	0.48	-2.71	-4.20
	LTMD	M.KWH	0.11	0.55	0.12	0.57	-10.90	-2.76
	Other	M.KWH	0.10	0.43	0.20	0.83	-50.91	-48.28
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>0.31</b>	<b>1.44</b>	<b>0.43</b>	<b>1.87</b>	<b>-27.03</b>	<b>-23.22</b>
	Agriculture	M.KWH	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>0.31</b>	<b>1.44</b>	<b>0.43</b>	<b>1.87</b>	<b>-27.03</b>	<b>-23.22</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>145.10</b>	<b>453.03</b>	<b>116.48</b>	<b>480.60</b>	<b>24.57</b>	<b>-5.74</b>

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	25.64	95.25	19.39	82.74	32.23	15.12
	EHT	Rs.crores	31.23	89.37	25.80	98.83	21.04	-9.57
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	<b>56.86</b>	<b>184.61</b>	<b>45.19</b>	<b>181.57</b>	25.84	1.68
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.04	0.16	0.04	0.16	6.23	3.94
	LTMD	Rs.crores	0.05	0.24	0.05	0.23	-6.38	4.12
	Other	Rs.crores	0.06	0.26	0.10	0.50	-41.06	-48.62
	<b>Total LT excluding agriculture</b>	Rs.crores	<b>0.15</b>	<b>0.66</b>	<b>0.19</b>	<b>0.89</b>	-22.49	-25.63
	Agriculture	Rs.crores	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Rs.crores	<b>0.15</b>	<b>0.66</b>	<b>0.19</b>	<b>0.89</b>	-22.49	-25.63
	<b>Total HT + EHT + LT</b>	Rs.crores	<b>57.01</b>	<b>185.27</b>	<b>45.38</b>	<b>182.46</b>	25.63	1.54
	Add: FPPPA recoverable+UI	Rs.crores	8.56	25.59	18.22	57.42	-53.05	-55.43
	<b>Total</b>	Rs.crores	<b>65.57</b>	<b>210.87</b>	<b>63.61</b>	<b>239.87</b>	3.09	-12.09
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	379	380	372	372	2.07	2.23
	EHT	Paise / kwh	405	444	404	386	0.15	15.24
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	<b>393</b>	<b>409</b>	<b>389</b>	<b>379</b>	0.86	7.79
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	362	360	332	331	9.19	8.49
	LTMD	Paise / kwh	462	432	440	403	5.07	7.07
	Other	Paise / kwh	635	601	529	605	20.06	-0.65
	<b>Total LT excluding agriculture</b>	Paise / kwh	<b>480</b>	<b>459</b>	<b>452</b>	<b>474</b>	6.22	-3.14
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Paise / kwh	<b>480</b>	<b>459</b>	<b>452</b>	<b>474</b>	6.22	-3.14
	<b>Total HT + EHT + LT</b>	Paise / kwh	<b>393</b>	<b>409</b>	<b>390</b>	<b>380</b>	0.85	7.72

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	71	71	86	75	-18.14	-4.88
	EHT	Paise / kwh	82	115	103	89	-20.70	29.48
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>77</b>	<b>90</b>	<b>95</b>	<b>82</b>	<b>-19.86</b>	<b>10.18</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	58	54	56	49	2.79	10.75
	LTMD	Paise / kwh	145	114	152	108	-4.98	5.51
	Other	Paise / kwh	248	229	197	285	26.21	-19.81
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>146</b>	<b>129</b>	<b>148</b>	<b>171</b>	<b>-0.84</b>	<b>-24.56</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>146</b>	<b>129</b>	<b>148</b>	<b>171</b>	<b>-0.84</b>	<b>-24.56</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>77</b>	<b>91</b>	<b>96</b>	<b>82</b>	<b>-19.86</b>	<b>9.86</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	309	309	285	297	8.17	4.01
	EHT	Paise / kwh	323	330	301	297	7.29	10.99
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>316</b>	<b>318</b>	<b>294</b>	<b>297</b>	<b>7.59</b>	<b>7.13</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	305	305	276	282	10.49	8.10
	LTMD	Paise / kwh	317	317	287	295	10.41	7.64
	Other	Paise / kwh	387	372	332	320	16.42	16.43
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>334</b>	<b>330</b>	<b>305</b>	<b>303</b>	<b>9.64</b>	<b>8.99</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>334</b>	<b>330</b>	<b>305</b>	<b>303</b>	<b>9.64</b>	<b>8.99</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>316</b>	<b>318</b>	<b>294</b>	<b>297</b>	<b>7.59</b>	<b>7.13</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	12,75,560	47,26,148	10,43,697	44,48,817	22.22	6.23
	EHT	kwh	85,76,058	2,23,45,252	79,83,096	3,20,35,834	7.43	-30.25
	Licensees	kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>23,35,310</b>	<b>72,83,760</b>	<b>20,00,856</b>	<b>82,53,922</b>	<b>16.72</b>	<b>-11.75</b>
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,196	21,767	5,341	22,721	-2.71	-4.20
	LTMD	kwh	13,457	69,087	13,425	63,152	0.24	9.40
	Other	kwh	4,179	18,584	8,512	35,933	-50.91	-48.28
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>6,017</b>	<b>27,639</b>	<b>8,090</b>	<b>35,320</b>	<b>-25.62</b>	<b>-21.75</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>6,017</b>	<b>27,639</b>	<b>8,090</b>	<b>35,320</b>	<b>-25.62</b>	<b>-21.75</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>12,72,825</b>	<b>39,73,950</b>	<b>10,49,355</b>	<b>43,29,725</b>	<b>21.30</b>	<b>-8.22</b>

Note: Revenue excludes adjustment of Rs. (2.96) Cr. for Q4 FY 20-21 and cumulatively Rs. (2.27) Cr on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

	Rs. Crores	Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
		<b>A</b>	<b>Revenue</b>				
1	Sale of Electricity *	65.57	210.87	63.61	239.87	3.09	-12.09
2	Government Subsidy	-	-	-	-		
3	Other income	1.29	4.92	1.54	5.31	-16.06	-7.38
4	<b>Total Revenue</b>	<b>66.86</b>	<b>215.79</b>	<b>65.15</b>	<b>245.19</b>	<b>2.63</b>	<b>-11.99</b>
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
1	Power Purchase Costs	61.50	188.78	52.43	209.23	17.30	-9.78
2	Employee Cost	0.28	2.50	0.25	1.98	10.64	26.20
3	Repairs and Maintenance	0.70	2.38	0.57	2.55	22.97	-6.94
4	Administrative and General Expense	1.19	4.74	1.09	4.28	9.03	10.87
5	Other Operating Costs	-	-	-	-		
6	Depreciation	2.16	8.53	2.11	8.26	2.17	3.23
7	Interest	1.51	6.96	2.24	9.28	-32.63	-24.97
8	Other Expenses	-	-	-	-		
9	Taxes, if any	-	-	-	-		
10	<b>Total expenses</b>	<b>67.33</b>	<b>213.88</b>	<b>58.69</b>	<b>235.58</b>	<b>14.73</b>	<b>-9.21</b>
11	Other Comprehensive Income	0.03	(0.01)	(0.09)	(0.06)	-128.07	-90.64
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	<b>(0.44)</b>	<b>1.90</b>	<b>6.37</b>	<b>9.54</b>	<b>-106.94</b>	<b>-80.09</b>
<b>D</b>	<b>Calculation of return</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>

\*Excludes adjustment of Rs. (2.96) Cr. for Q4 FY 20-21 and cumulatively Rs. (2.27) Cr on account of IND AS 115



## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

	Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
1		NA	NA	NA	NA	NA
2		NA	NA	NA	NA	NA
3		NA	NA	NA	NA	NA
4		NA	NA	NA	NA	NA
5		NA	NA	NA	NA	NA
6	Total	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Dahej)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>