

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 20 TO DECEMBER 20**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

| | | Current Year | | Previous Year | | % change | | |
|------------|--|------------------|-----------------|-----------------|-----------------|-----------------|--------------|---------------|
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| I | Power Purchase | | | | | | | |
| 1 | Purchase from IPPs/CPPs | MUs | - | - | - | - | | |
| 2 | Purchase from GUVNL/ Others | MUs | 1,756.02 | 5,607.04 | 1,807.67 | 6,749.84 | -2.86 | -16.93 |
| 3 | Purchase from Central sector (a) Share | MUs | - | - | - | - | | |
| | (b) Actual purchase | MUs | - | - | - | - | | |
| | Total purchase of power | MUs | 1,756.02 | 5,607.04 | 1,807.67 | 6,749.84 | -2.86 | -16.93 |
| II | Energy Balance sheet: | | | | | | | |
| 1 | Total net generation + purchase of power | MUs | 1,758.61 | 5,671.73 | 1,790.59 | 6,691.26 | -1.79 | -15.24 |
| 1A | Export | MUs | - | - | - | - | | |
| 2 | Units sent out (1 - 1A) | MUs | 1,758.61 | 5,671.73 | 1,790.59 | 6,691.26 | -1.79 | -15.24 |
| 3 | Metered + Estimated unmetered sales | MUs | 1,792.60 | 5,340.26 | 1,815.22 | 6,354.07 | -1.25 | -15.96 |
| 3A | Sale to GUVNL | MUs | - | - | - | - | | |
| 4 | T & D loss(2-3) | MUs | (34.00) | 331.47 | (24.63) | 337.19 | 38.06 | -1.70 |
| 5 | T & D loss (4)/(2)*100 | % | -1.93% | 5.84% | -1.38% | 5.04% | 40.57 | 15.97 |
| III | Sales, billing and realisation: | | | | | | | |
| 1 | Billed - metered + unmetered | Rs.crores | 1,317.63 | 3,904.25 | 1,301.78 | 4,616.03 | 1.22 | -15.42 |
| 2 | Billed - theft assessment | Rs.crores | 3.22 | 5.42 | 3.61 | 11.51 | -10.83 | -52.91 |
| 3 | Total Billed (1+2) | Rs.crores | 1,320.85 | 3,909.67 | 1,305.40 | 4,627.54 | 1.18 | -15.51 |
| 4 | Amount realised - billed metered +unmetered * | Rs.crores | 1,395.50 | 3,849.22 | 1,417.88 | 4,636.44 | -1.58 | -16.98 |
| 5 | Amount realised against theft of energy * | Rs.crores | 3.22 | 5.42 | 3.61 | 11.51 | -10.83 | -52.91 |
| 6 | Total Amount realised (4+5) * | Rs.crores | 1,398.72 | 3,854.64 | 1,421.49 | 4,647.95 | -1.60 | -17.07 |
| 7 | Amount realised as % of amount billed (6)/(3) * | % | 105.90% | 98.59% | 108.89% | 100.44% | -2.75 | -1.84 |

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

| Torrent Power Ltd. (Surat) | | | | | | | | |
|----------------------------|--|--|------------------|----------------|-----------------|----------------|-----------------|--------------|
| I - KEY PARAMETERS | | | | | | | | |
| POWER SUPPLY POSITION - 1 | | | | | | | | |
| | | | Current Year | | Previous Year | | % change | |
| | | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative |
| I | Power Purchase | | | | | | | |
| | 1 | Purchase from IPPs/CPPs | MUs | - | - | - | - | |
| | 2 | Purchase from Others | MUs | 797.77 | 1,877.94 | 813.76 | 2,660.64 | -1.97 |
| | 3 | Purchase from Central sector (a) Share | MUs | - | - | - | - | |
| | | (b) Actual purchase | MUs | - | - | - | - | |
| | | Total purchase of power | MUs | 797.77 | 1,877.94 | 813.76 | 2,660.64 | -1.97 |
| | | | | | | | | |
| II | Energy Balance sheet: | | | | | | | |
| | 1 | Total net generation + purchase of power | MUs | 803.32 | 1,863.53 | 806.82 | 2,663.72 | -0.43 |
| | 1A | Export | MUs | - | - | - | - | |
| | 2 | Units sent out (1 - 1A) | MUs | 803.32 | 1,863.53 | 806.82 | 2,663.72 | -0.43 |
| | 3 | Metered + Estimated unmetered sales | MUs | 767.84 | 1,787.31 | 775.88 | 2,570.20 | -1.04 |
| | 3A | Sale to GUVNL | MUs | - | - | - | - | |
| | 4 | T & D loss(2-3) | MUs | 35.48 | 76.22 | 30.93 | 93.52 | 14.68 |
| | 5 | T & D loss (4)/(2)*100 | % | 4.42% | 4.09% | 3.83% | 3.51% | 15.18 |
| | | | | | | | | |
| III | Sales, billing and realisation: | | | | | | | |
| | 1 | Billed - metered + unmetered | Rs.crores | 536.54 | 1,282.38 | 552.96 | 1,813.07 | -2.97 |
| | 2 | Billed - theft assessment | Rs.crores | 0.16 | 0.19 | 0.29 | 1.20 | -46.39 |
| | 3 | Total Billed (1+2) | Rs.crores | 536.69 | 1,282.57 | 553.26 | 1,814.27 | -2.99 |
| | 4 | Amount realised - billed metered +unmetered * | Rs.crores | 547.16 | 1,277.01 | 575.88 | 1,819.03 | -4.99 |
| | 5 | Amount realised against theft of energy * | Rs.crores | 0.16 | 0.19 | 0.29 | 1.20 | -46.39 |
| | 6 | Total Amount realised (4+5) * | Rs.crores | 547.32 | 1,277.20 | 576.18 | 1,820.23 | -5.01 |
| | 7 | Amount realised as % of amount billed (6)/(3) * | % | 101.98% | 99.58% | 104.14% | 100.33% | -2.08 |

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

| TPL | | | | | | | | |
|---|--|------------|--------------|------------|---------------|------------|----------|------------|
| I - KEY PARAMETERS | | | | | | | | |
| COST OF SUPPLY - 2 | | | | | | | | |
| | | | Current Year | | Previous Year | | % change | |
| | | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative |
| I | Cost of supply | | | | | | | |
| 1 | Average cost of purchase of power | Rs./Kwh | 5.31 | 5.40 | 5.68 | 5.44 | -6.43 | -0.91 |
| 2 | Cost at bus bar | Rs./Kwh | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 3 | Cost of supply at EHT (at 66 KV) | Rs./Kwh | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 4 | Cost of supply at HT (at 11 KV) | Rs./Kwh | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 5 | Cost of supply at LT (at 400 / 230 V) | Rs./Kwh | N.A. | N.A. | N.A. | N.A. | N.A. | N.A. |
| 6 | Average Cost of supply | Rs./Kwh | 6.44 | 6.92 | 6.88 | 6.78 | -6.32 | 2.10 |
| II | Sales realisation excluding FPPPA recoverable | | | | | | | |
| 1 | HT | Rs./Kwh | 5.87 | 5.99 | 5.82 | 5.72 | 0.83 | 4.73 |
| 2 | LT | Rs./Kwh | 5.09 | 5.03 | 5.06 | 5.00 | 0.41 | 0.65 |
| 3 | Average Sales realisation excluding FPPPA recoverable | Rs./Kwh | 5.25 | 5.21 | 5.23 | 5.15 | 0.49 | 1.31 |
| | Special observations on above points | | | | | | | |
| I - KEY PARAMETERS | | | | | | | | |
| FINANCIAL DATA - 3 | | | | | | | | |
| | | | Current Year | | Previous Year | | % change | |
| | | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative |
| 1 | Cost of Power purchase | Rs. Crores | 1,356.52 | 4,038.51 | 1,488.15 | 5,123.94 | -8.85 | -21.18 |
| 2 | Employees Cost | Rs. Crores | 51.06 | 174.09 | 54.94 | 163.73 | -7.06 | 6.33 |
| 3 | Interest | Rs. Crores | 78.04 | 247.46 | 104.62 | 306.35 | -25.41 | -19.22 |
| 4 | Repairs & Maintenance | Rs. Crores | 36.58 | 101.03 | 35.49 | 102.78 | 3.07 | -1.70 |
| 5 | Depreciation | Rs. Crores | 93.04 | 273.68 | 86.01 | 253.96 | 8.17 | 7.76 |
| 6 | Admin and General expenses | Rs. Crores | 32.98 | 87.18 | 11.02 | 91.81 | 199.29 | -5.04 |
| 7 | Bad debts | Rs. Crores | 1.30 | 8.83 | 1.63 | 4.27 | -20.48 | 107.03 |
| 8 | Total cost excluding Profit/Return | Rs. Crores | 1,649.52 | 4,930.78 | 1,781.87 | 6,046.83 | -7.43 | -18.46 |
| 9 | Capital expenditure | Rs. Crores | 297.11 | 515.54 | 214.30 | 545.74 | 38.64 | -5.53 |
| 10 | New long term borrowings | Rs. Crores | 150.00 | 150.00 | 50.00 | 320.00 | | -53.13 |
| 11 | Non Tariff Income | Rs. Crores | 30.80 | 84.68 | 29.89 | 86.95 | 3.03 | -2.61 |
| 12 | Bank overdraft as at the end of the quarter | Rs. Crores | - | - | - | - | | |
| 13 | Sales Revenue* | Rs. Crores | 1,857.54 | 5,192.24 | 1,858.65 | 6,441.80 | -0.06 | -19.40 |
| 14 | Agricultural Subsidy received | Rs. Crores | - | - | - | - | 0.00 | 0.00 |
| 15 | Other Subsidy received | Rs. Crores | - | - | - | - | 0.00 | 0.00 |
| 16 | Other Comprehensive Income | Rs. Crores | (1.81) | (5.44) | (3.43) | (10.30) | -47.20 | -47.20 |
| 17 | Total (7 to 13) | | | | | | | |
| 18 | Cost of power purchase as % of total cost (1) / (8) | % | 82.24% | 81.90% | 83.52% | 84.74% | -1.53 | -3.34 |
| | Special observations on above points | | | | | | | |
| * Excludes adjustment of Rs. (115.79) Cr. for Q3 FY 20-21 and cumulatively Rs. 263.54 Cr on account of IND AS 115 | | | | | | | | |

II - STATUS OF DIRECTIONS GIVEN BY GERC

| | | | | Status and whether complied during current period | Non-compliance | | Action plan for compliance |
|-----|---|---|---------------|---|-----------------------------|-----------------------------|----------------------------|
| | | | Direction no. | | Responsible External factor | Responsible Internal factor | |
| (A) | | Total no.of directions | 5 | | | | |
| (B) | | Directions already complied | 4 | | | | |
| (C) | | Directions to be complied at the time of next tariff petition | 0 | | | | |
| (D) | | Directions to be complied later | 1 | | | | |
| (E) | | Directions pending : | 0 | | | | |
| | 1 | | | | | | |
| | 2 | | | | | | |
| | 3 | | | | | | |

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

| | | Current Year | | Previous Year | | % change | | |
|------------|---------------------------------------|------------------|------------------|------------------|------------------|-----------------|--------------|---------------|
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| (A) | No. of consumers | | | | | | | |
| | HT | 1,448 | 1,448 | 1,406 | 1,406 | 2.99 | 2.99 | |
| | EHT | - | - | - | - | | | |
| | Licensees | - | - | - | - | | | |
| | Total HT + EHT | 1,448 | 1,448 | 1,406 | 1,406 | 2.99 | 2.99 | |
| | RGP | 15,38,455 | 15,38,455 | 15,19,465 | 15,19,465 | 1.25 | 1.25 | |
| | Non-RGP | 4,16,583 | 4,16,583 | 4,07,004 | 4,07,004 | 2.35 | 2.35 | |
| | Industrial LT (LTMD) | 35,297 | 35,297 | 34,833 | 34,833 | 1.33 | 1.33 | |
| | Other (specify) | 5,510 | 5,510 | 5,239 | 5,239 | 5.17 | 5.17 | |
| | Total LT excluding agriculture | 19,95,845 | 19,95,845 | 19,66,541 | 19,66,541 | 1.49 | 1.49 | |
| | Agriculture | 314 | 314 | 322 | 322 | -2.48 | -2.48 | |
| | Total LT including agriculture | 19,96,159 | 19,96,159 | 19,66,863 | 19,66,863 | 1.49 | 1.49 | |
| | Total HT + EHT + LT | 19,97,607 | 19,97,607 | 19,68,269 | 19,68,269 | 1.49 | 1.49 | |
| (B) | No. of units sold | | | | | | | |
| | HT | M.KWH | 449.51 | 1,152.82 | 469.02 | 1,590.59 | -4.16 | -27.52 |
| | EHT | M.KWH | - | - | - | - | | |
| | Licensees | M.KWH | - | - | - | - | | |
| | Total HT + EHT | M.KWH | 449.51 | 1,152.82 | 469.02 | 1,590.59 | -4.16 | -27.52 |
| | RGP | M.KWH | 680.43 | 2,467.94 | 662.40 | 2,480.58 | 2.72 | -0.51 |
| | Non-RGP | M.KWH | 240.67 | 594.15 | 249.30 | 825.89 | -3.46 | -28.06 |
| | Industrial LT (LTMD) | M.KWH | 402.42 | 1,072.84 | 412.48 | 1,388.88 | -2.44 | -22.75 |
| | Other (specify) | M.KWH | 18.59 | 49.31 | 21.19 | 64.80 | -12.29 | -23.90 |
| | Total LT excluding agriculture | M.KWH | 1,342.10 | 4,184.25 | 1,345.37 | 4,760.14 | -0.24 | -12.10 |
| | Agriculture | M.KWH | 0.99 | 3.19 | 0.82 | 3.34 | 19.94 | -4.41 |
| | Total LT including agriculture | M.KWH | 1,343.09 | 4,187.44 | 1,346.20 | 4,763.48 | -0.23 | -12.09 |
| | Total HT + EHT + LT | M.KWH | 1,792.60 | 5,340.26 | 1,815.22 | 6,354.07 | -1.25 | -15.96 |

| III - SALES AND REVENUE DATA | | | | | | | | |
|-----------------------------------|--|--------------|------------|---------------|------------|----------|------------|--------|
| SALES REVENUE AMOUNT & PAISE/UNIT | | | | | | | | |
| | | Current Year | | Previous Year | | % change | | |
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| (C) | Sales revenue | | | | | | | |
| | HT | Rs.crores | 266.81 | 696.71 | 274.86 | 913.18 | -2.93 | -23.70 |
| | EHT | Rs.crores | - | - | - | - | | |
| | Licensees | Rs.crores | - | - | - | - | | |
| | Total HT + EHT | Rs.crores | 266.81 | 696.71 | 274.86 | 913.18 | -2.93 | -23.70 |
| | RGP | Rs.crores | 282.03 | 1,040.09 | 273.35 | 1,044.28 | 3.18 | -0.40 |
| | Non-RGP | Rs.crores | 140.78 | 355.04 | 143.61 | 464.54 | -1.97 | -23.57 |
| | Industrial LT (LTMD) | Rs.crores | 251.86 | 673.43 | 255.98 | 840.37 | -1.61 | -19.87 |
| | Other (specify) | Rs.crores | 10.36 | 26.01 | 11.85 | 36.49 | -12.53 | -28.71 |
| | Total LT excluding agriculture | Rs.crores | 685.04 | 2,094.57 | 684.79 | 2,385.67 | 0.04 | -12.20 |
| | Agriculture | Rs.crores | 0.33 | 1.06 | 0.27 | 1.11 | 20.40 | -4.18 |
| | Total LT including agriculture | Rs.crores | 685.36 | 2,095.63 | 685.06 | 2,386.78 | 0.04 | -12.20 |
| | Total HT + EHT + LT | Rs.crores | 952.18 | 2,792.34 | 959.92 | 3,299.96 | -0.81 | -15.38 |
| | Add: FPPPA recoverable + UI + Wheeling Charges, etc. | Rs.crores | 368.67 | 1,117.33 | 345.48 | 1,327.58 | 6.71 | -15.84 |
| | Total | Rs.crores | 1,320.85 | 3,909.67 | 1,305.40 | 4,627.54 | 1.18 | -15.51 |
| (D) | Sales realisation excluding FPPPA recoverable | | | | | | | |
| | HT | Paize / kwh | 594 | 604 | 586 | 574 | 1.28 | 5.27 |
| | EHT | Paize / kwh | - | - | - | - | | |
| | Licensees | Paize / kwh | - | - | - | - | | |
| | Total HT + EHT | Paize / kwh | 594 | 604 | 586 | 574 | 1.28 | 5.27 |
| | RGP | Paize / kwh | 414 | 421 | 413 | 421 | 0.44 | 0.11 |
| | Non-RGP | Paize / kwh | 585 | 598 | 576 | 562 | 1.54 | 6.24 |
| | Industrial LT (LTMD) | Paize / kwh | 626 | 628 | 621 | 605 | 0.85 | 3.74 |
| | Other (specify) | Paize / kwh | 558 | 527 | 559 | 563 | -0.28 | -6.33 |
| | Total LT excluding agriculture | Paize / kwh | 510 | 501 | 509 | 501 | 0.28 | -0.12 |
| | Agriculture | Paize / kwh | 332 | 332 | 331 | 331 | 0.38 | 0.23 |
| | Total LT including agriculture | Paize / kwh | 510 | 500 | 509 | 501 | 0.28 | -0.12 |
| | Total HT + EHT + LT | Paize / kwh | 531 | 523 | 529 | 519 | 0.44 | 0.68 |

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

| | | Current Year | | Previous Year | | % change | | |
|--|--|--------------|------------|---------------|------------|-----------|------------|--------|
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| | | | | | | | | |
| (E) | Sales realisation - fixed charge | | | | | | | |
| | HT | Paise / kwh | 129 | 138 | 119 | 106 | 7.87 | 29.95 |
| | EHT | Paise / kwh | - | - | - | - | | |
| | Licensees | Paise / kwh | - | - | - | - | | |
| | Total HT + EHT | Paise / kwh | 129 | 138 | 119 | 106 | 7.87 | 29.95 |
| | RGP | Paise / kwh | 20 | 17 | 21 | 16 | -0.25 | 2.51 |
| | Non-RGP | Paise / kwh | 135 | 145 | 126 | 113 | 7.38 | 28.60 |
| | Industrial LT (LTMD) | Paise / kwh | 145 | 145 | 140 | 125 | 3.52 | 16.28 |
| | Other (specify) | Paise / kwh | 29 | 33 | 25 | 23 | | |
| | Total LT excluding agriculture | Paise / kwh | 78 | 68 | 77 | 65 | 2.26 | 5.03 |
| | Agriculture | Paise / kwh | 3 | 2 | 2 | 1 | | |
| | Total LT including agriculture | Paise / kwh | 78 | 68 | 77 | 65 | 2.24 | 5.03 |
| | Total HT + EHT + LT | Paise / kwh | 91 | 83 | 88 | 75 | 3.78 | 10.64 |
| (F) | Sales realisation - energy charge excluding FPPPA recoverable | | | | | | | |
| | HT | Paise / kwh | 465 | 466 | 467 | 468 | -0.40 | -0.33 |
| | EHT | Paise / kwh | - | - | - | - | | |
| | Licensees | Paise / kwh | - | - | - | - | | |
| | Total HT + EHT | Paise / kwh | 465 | 466 | 467 | 468 | -0.40 | -0.33 |
| | RGP | Paise / kwh | 394 | 405 | 392 | 405 | 0.48 | 0.01 |
| | Non-RGP | Paise / kwh | 450 | 453 | 450 | 450 | -0.08 | 0.64 |
| | Industrial LT (LTMD) | Paise / kwh | 481 | 482 | 480 | 480 | 0.07 | 0.48 |
| | Other (specify) | Paise / kwh | 528 | 495 | 534 | 540 | -1.08 | -8.42 |
| | Total LT excluding agriculture | Paise / kwh | 432 | 432 | 432 | 436 | -0.07 | -0.88 |
| | Agriculture | Paise / kwh | 329 | 330 | 329 | 330 | 0.13 | 0.02 |
| | Total LT including agriculture | Paise / kwh | 432 | 432 | 432 | 436 | -0.07 | -0.88 |
| | Total HT + EHT + LT | Paise / kwh | 440 | 440 | 441 | 444 | -0.22 | -1.00 |
| (G) | Units sold per consumer | | | | | | | |
| | HT | kwh | 3,10,437 | 7,96,149 | 3,33,585 | 11,31,288 | -6.94 | -29.62 |
| | EHT | kwh | - | - | - | - | | |
| | Licensees | kwh | - | - | - | - | | |
| | Total HT + EHT | kwh | 3,10,437 | 7,96,149 | 3,33,585 | 11,31,288 | -6.94 | -29.62 |
| | RGP | kwh | 442 | 1,604 | 436 | 1,633 | 1.45 | -1.74 |
| | Non-RGP | kwh | 578 | 1,426 | 613 | 2,029 | -5.68 | -29.71 |
| | Industrial LT (LTMD) | kwh | 11,401 | 30,395 | 11,842 | 39,872 | -3.72 | -23.77 |
| | Other (specify) | kwh | 3,373 | 8,950 | 4,045 | 12,369 | -16.61 | -27.64 |
| | Total LT excluding agriculture | kwh | 672 | 2,096 | 684 | 2,421 | -1.71 | -13.39 |
| | Agriculture | kwh | 3,150 | 10,165 | 2,561 | 10,369 | 23.00 | -1.97 |
| | Total LT including agriculture | kwh | 673 | 2,098 | 684 | 2,422 | -1.70 | -13.38 |
| | Total HT + EHT + LT | kwh | 897 | 2,673 | 922 | 3,228 | -2.70 | -17.19 |
| Note 1: Revenue excludes adjustment of Rs. (97.69) Cr for Q3 FY 20-21 and cumulatively Rs. 195.42 Cr. on account of IND AS 115 | | | | | | | | |

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

| | | Current Year | | Previous Year | | % change | | |
|------------|---------------------------------------|-----------------|-----------------|-----------------|-----------------|----------|------------|--------|
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| (A) | No. of consumers | | | | | | | |
| | HT | 251 | 251 | 248 | 248 | 1.21 | 1.21 | |
| | EHT | - | - | - | - | | | |
| | Licensees | - | - | - | - | | | |
| | Total HT + EHT | 251 | 251 | 248 | 248 | 1.21 | 1.21 | |
| | RGP | 4,17,269 | 4,17,269 | 4,14,365 | 4,14,365 | 0.70 | 0.70 | |
| | Non-RGP | 1,88,877 | 1,88,877 | 1,87,800 | 1,87,800 | 0.57 | 0.57 | |
| | Industrial LT (LTMD) | 14,571 | 14,571 | 14,614 | 14,614 | -0.29 | -0.29 | |
| | Other (specify) | 1,855 | 1,855 | 1,858 | 1,858 | -0.16 | -0.16 | |
| | Total LT excluding agriculture | 6,22,572 | 6,22,572 | 6,18,637 | 6,18,637 | 0.64 | 0.64 | |
| | Agriculture | 237 | 237 | 235 | 235 | 0.85 | 0.85 | |
| | Total LT including agriculture | 6,22,809 | 6,22,809 | 6,18,872 | 6,18,872 | 0.64 | 0.64 | |
| | Total HT + EHT + LT | 6,23,060 | 6,23,060 | 6,19,120 | 6,19,120 | 0.64 | 0.64 | |
| (B) | No. of units sold | | | | | | | |
| | HT | M.KWH | 92.36 | 213.44 | 82.62 | 253.00 | 11.79 | -15.64 |
| | EHT | M.KWH | - | - | - | - | | |
| | Licensees | M.KWH | - | - | - | - | | |
| | Total HT + EHT | M.KWH | 92.36 | 213.44 | 82.62 | 253.00 | 11.79 | -15.64 |
| | RGP | M.KWH | 169.29 | 611.67 | 178.61 | 666.16 | -5.21 | -8.18 |
| | Non-RGP | M.KWH | 283.08 | 540.14 | 290.67 | 933.34 | -2.61 | -42.13 |
| | Industrial LT (LTMD) | M.KWH | 217.63 | 406.56 | 217.04 | 696.43 | 0.27 | -41.62 |
| | Other (specify) | M.KWH | 5.23 | 14.79 | 6.71 | 20.56 | -22.05 | -28.10 |
| | Total LT excluding agriculture | M.KWH | 675.24 | 1,573.16 | 693.03 | 2,316.49 | -2.57 | -32.09 |
| | Agriculture | M.KWH | 0.25 | 0.71 | 0.23 | 0.70 | 7.35 | 0.80 |
| | Total LT including agriculture | M.KWH | 675.48 | 1,573.87 | 693.26 | 2,317.20 | -2.56 | -32.08 |
| | Total HT + EHT + LT | M.KWH | 767.84 | 1,787.31 | 775.88 | 2,570.20 | -1.04 | -30.46 |

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

| | | Current Year | | Previous Year | | % change | | |
|------------|--|--------------|------------|---------------|------------|----------|------------|--------|
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| (C) | Sales revenue | | | | | | | |
| | HT | Rs.crores | 51.33 | 122.34 | 46.34 | 142.06 | 10.77 | -13.89 |
| | EHT | Rs.crores | - | - | - | - | | |
| | Licensees | Rs.crores | - | - | - | - | | |
| | Total HT + EHT | Rs.crores | 51.33 | 122.34 | 46.34 | 142.06 | 10.77 | -13.89 |
| | RGP | Rs.crores | 71.33 | 260.12 | 74.35 | 282.06 | -4.07 | -7.78 |
| | Non-RGP | Rs.crores | 141.27 | 281.43 | 144.57 | 460.41 | -2.29 | -38.87 |
| | Industrial LT (LTMD) | Rs.crores | 126.24 | 252.02 | 125.85 | 399.73 | 0.31 | -36.95 |
| | Other (specify) | Rs.crores | 2.26 | 8.53 | 3.04 | 9.44 | -25.57 | -9.60 |
| | Total LT excluding agriculture | Rs.crores | 341.10 | 802.10 | 347.82 | 1,151.64 | -1.93 | -30.35 |
| | Agriculture | Rs.crores | 0.02 | 0.06 | 0.02 | 0.06 | 4.87 | -0.41 |
| | Total LT including agriculture | Rs.crores | 341.12 | 802.16 | 347.84 | 1,151.69 | -1.93 | -30.35 |
| | Total HT + EHT + LT | Rs.crores | 392.44 | 924.50 | 394.18 | 1,293.76 | -0.44 | -28.54 |
| | Add: FPPPA recoverable + UI, etc. | Rs.crores | 144.25 | 358.07 | 159.08 | 520.51 | -9.32 | -31.21 |
| | Total | Rs.crores | 536.69 | 1,282.57 | 553.26 | 1,814.27 | -2.99 | -29.31 |
| (D) | Sales realisation excluding FPPPA recoverable | | | | | | | |
| | HT | Paise / kwh | 556 | 573 | 561 | 562 | -0.91 | 2.07 |
| | EHT | Paise / kwh | | | | | | |
| | Licensees | Paise / kwh | | | | | | |
| | Total HT + EHT | Paise / kwh | 556 | 573 | 561 | 562 | -0.91 | 2.07 |
| | RGP | Paise / kwh | 421 | 425 | 416 | 423 | 1.21 | 0.44 |
| | Non-RGP | Paise / kwh | 499 | 521 | 497 | 493 | 0.33 | 5.62 |
| | Industrial LT (LTMD) | Paise / kwh | 580 | 620 | 580 | 574 | 0.03 | 8.00 |
| | Other (specify) | Paise / kwh | 433 | 577 | 453 | 459 | -4.51 | 25.73 |
| | Total LT excluding agriculture | Paise / kwh | 505 | 510 | 502 | 497 | 0.65 | 2.56 |
| | Agriculture | Paise / kwh | 83 | 84 | 85 | 85 | -2.31 | -1.20 |
| | Total LT including agriculture | Paise / kwh | 505 | 510 | 502 | 497 | 0.65 | 2.55 |
| | Total HT + EHT + LT | Paise / kwh | 511 | 517 | 508 | 503 | 0.60 | 2.76 |

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

| | | Current Year | | Previous Year | | % change | | |
|------------|---|--------------|------------|---------------|------------|-----------|------------|--------|
| | | Q3 | Cumulative | Q3 | Cumulative | Q3 | Cumulative | |
| (E) | Sales realisation - fixed charge | | | | | | | |
| | HT | Paise / kwh | 72 | 85 | 77 | 76 | -6.39 | 12.05 |
| | EHT | Paise / kwh | - | - | - | - | | |
| | Licensees | Paise / kwh | - | - | - | - | | |
| | Total HT + EHT | Paise / kwh | 72 | 85 | 77 | 76 | -6.39 | 12.05 |
| | RGP | Paise / kwh | 21 | 18 | 20 | 16 | 6.25 | 9.88 |
| | Non-RGP | Paise / kwh | 57 | 79 | 55 | 51 | 3.06 | 54.37 |
| | Industrial LT (LTMD) | Paise / kwh | 94 | 134 | 94 | 88 | -0.01 | 51.86 |
| | Other (specify) | Paise / kwh | 7 | 8 | 18 | 14 | -60.02 | -38.94 |
| | Total LT excluding agriculture | Paise / kwh | 60 | 69 | 58 | 52 | 2.79 | 32.41 |
| | Agriculture | Paise / kwh | 23 | 24 | 25 | 25 | -7.82 | -1.82 |
| | Total LT including agriculture | Paise / kwh | 60 | 69 | 58 | 52 | 2.78 | 32.39 |
| | Total HT + EHT + LT | Paise / kwh | 61 | 71 | 60 | 54 | 1.82 | 30.22 |
| (F) | Sales realisation - energy charge excluding FPPA recoverable | | | | | | | |
| | HT | Paise / kwh | 484 | 488 | 484 | 485 | -0.04 | 0.51 |
| | EHT | Paise / kwh | | | | | | |
| | Licensees | Paise / kwh | | | | | | |
| | Total HT + EHT | Paise / kwh | 484 | 488 | 484 | 485 | -0.04 | 0.51 |
| | RGP | Paise / kwh | 400 | 408 | 396 | 407 | 0.95 | 0.07 |
| | Non-RGP | Paise / kwh | 442 | 442 | 442 | 442 | -0.01 | -0.03 |
| | Industrial LT (LTMD) | Paise / kwh | 486 | 486 | 486 | 486 | 0.04 | 0.03 |
| | Other (specify) | Paise / kwh | 426 | 569 | 436 | 445 | -2.27 | 27.75 |
| | Total LT excluding agriculture | Paise / kwh | 446 | 441 | 444 | 445 | 0.37 | -0.92 |
| | Agriculture | Paise / kwh | 60 | 59 | 60 | 60 | 0.00 | -0.95 |
| | Total LT including agriculture | Paise / kwh | 445 | 441 | 444 | 445 | 0.37 | -0.94 |
| | Total HT + EHT + LT | Paise / kwh | 450 | 447 | 448 | 449 | 0.44 | -0.56 |
| (G) | Units sold per consumer | | | | | | | |
| | HT | kwh | 3,67,981 | 8,50,361 | 3,33,153 | 10,20,159 | 10.45 | -16.64 |
| | EHT | kwh | | | | | | |
| | Licensees | kwh | | | | | | |
| | Total HT + EHT | kwh | 3,67,981 | 8,50,361 | 3,33,153 | 10,20,159 | 10.45 | -16.64 |
| | RGP | kwh | 406 | 1,466 | 431 | 1,608 | -5.87 | -8.82 |
| | Non-RGP | kwh | 1,499 | 2,860 | 1,548 | 4,970 | -3.17 | -42.46 |
| | Industrial LT (LTMD) | kwh | 14,936 | 27,902 | 14,852 | 47,655 | 0.57 | -41.45 |
| | Other (specify) | kwh | 2,819 | 7,971 | 3,611 | 11,068 | -21.93 | -27.99 |
| | Total LT excluding agriculture | kwh | 1,085 | 2,527 | 1,120 | 3,745 | -3.18 | -32.52 |
| | Agriculture | kwh | 1,035 | 2,998 | 972 | 3,000 | 6.44 | -0.05 |
| | Total LT including agriculture | kwh | 1,085 | 2,527 | 1,120 | 3,744 | -3.18 | -32.51 |
| | Total HT + EHT + LT | kwh | 1,232 | 2,869 | 1,253 | 4,151 | -1.66 | -30.90 |

Note 1: Revenue excludes adjustment of Rs. (18.09) Cr. for Q3 FY 20-21 and cumulatively Rs. 68.12 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

| | | Zonewise/Circlewise no.of feeders having losses more than 25 % | Total No.of feeders | % loss during current period | % loss during previous period | No.of feeders where losses increased in current period | Reason thereof and action being taken |
|--|----------------|---|----------------------------|-------------------------------------|--------------------------------------|---|--|
| | 1 | | NA | NA | NA | NA | NA |
| | 2 | | NA | NA | NA | NA | NA |
| | 3 | | NA | NA | NA | NA | NA |
| | 4 | | NA | NA | NA | NA | NA |
| | 5 | | NA | NA | NA | NA | NA |
| | 6 Total | | NA | NA | NA | NA | NA |

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

| (A) | Meter testing | | Total capacity of laboratory | Tested during the period | Pending for testing at the end of the period | | |
|---|--|------------|---------------------------------|-----------------------------|---|---------------------------------------|--|
| | Single phase | No. | 8 test benches | 35298 | 4597 | | |
| | Three phase | No. | 7 test benches | 12979 | 6418 | | |
| | Total | No. | 15 test benches | 48277 | 11015 | | |
| | | | | | | | |
| (B) | Details of non-working defective meters | | Detected - op.balance | Added | Total to be attended | Replaced / repaired / write-off | Pending at the end of the period |
| | Single phase | No. | 5521 | 22590 | 28111 | 23514 | 4597 |
| | Three phase | No. | 4359 | 8035 | 12394 | 5976 | 6418 |
| | Total | No. | 9880 | 30625 | 40505 | 29490 | 11015 |
| Note: This includes details of meters and meter testing at Meter testing laboratory | | | | | | | |

Torrent Power Ltd. (Surat)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

| (A) | Meter testing | | Total capacity of laboratory | Tested during the period | Pending for testing at the end of the period | | |
|-----|--|------------|---------------------------------|-----------------------------|---|---------------------------------------|--|
| | Single phase | No. | 3 test benches | 1904 | 236 | | |
| | Three phase | No. | 3 test benches | 616 | 43 | | |
| | Total | No. | 6 test benches | 2520 | 279 | | |
| | | | | | | | |
| (B) | Details of non-working defective meters | | Detected - op.balance | Added | Total to be attended | Replaced / repaired / write-off | Pending at the end of the period |
| | Single phase | No. | 417 | 2561 | 2978 | 2742 | 236 |
| | Three phase | No. | 79 | 565 | 644 | 601 | 43 |
| | Total | No. | 496 | 3126 | 3622 | 3343 | 279 |