

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : July-2020 to September-2020**

**PREPARED BY :
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :
GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Sr. No	INDEX	Page No.
I	Key Parameters at a glance	
	Power supply position - 1	1
	Cost of supply - 2	2
	Financial data - 3	3
II	Status of directions given by GERC	4
III	Sales Revenue data	
	No.of consumers and units sold	5
	Sales revenue amount and paise/unit	6
	Sales revenue fix and energy charge paise/unit and units sold per consumer	7
IV	Financial data	8
V	Distribution : key data	
	Action plan for T & D losses & Losses greater than 25% feeder wise	9
	Meter testing	10

I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1								Page : 1	
				2020-21		2019-20		% change	
				II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative
I	Power Purchase								
	1	Purchase from IPPs/CPPs/Others	MUs	5.679	10.761	5.925	8.993	-4%	16%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.101	2.743	-100%	-100%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000		
		Total purchase of power	MUs	5.679	10.761	6.026	11.736	-6%	-8%
II	Energy Balance sheet:								
	1	Total generation + purchase of power	MUs	5.679	10.761	6.026	11.736	-6%	-8%
	2	Units sent out	MUs	5.679	10.761	6.026	11.736	-6%	-8%
	3	Metered + Estimated unmetered sales	MUs	5.482	10.402	5.821	11.350	-6%	-8%
	4	T & D loss(2-3)	MUs	0.197	0.359	0.205	0.385	-4%	-7%
	5	T & D loss (4)/(2)*100	%	3.464	3.332	3.404	3.282	2%	2%
III	Sales, billing and realisation:								
	1	Billed - metered + unmetered	Rs.crores	4.156	7.822	4.411	8.537	-6%	-8%
	2	Billed - theft assessment	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	3	Total Billed (1+2)	Rs.crores	4.156	7.822	4.411	8.537	-6%	-8%
	4	Amount realised - billed metered +unmetered	Rs.crores	4.151	7.662	4.234	8.155	-2%	-6%
	5	Amount realised against theft of energy	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	6	Total Amount realised (4+5)	Rs.crores	4.151	7.662	4.234	8.155	-2%	-6%
	7	Amount realised as % of amount billed (6)/(3)	%	100%	98%	96%	96%	4%	3%

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
				2020-21		2019-20		% change	
				II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	3.66	3.69	4.74	5.61	-23%	-34%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	Average Cost of supply	Rs./Kwh	7.67	7.78	7.62	8.65	1%	-10%
II		Sales realisation							
	1	HT	Rs./Kwh	7.44	7.22	7.57	7.53	-2%	-4%
	2	LT	Rs./Kwh	8.06	7.83	8.08	8.12	0%	-4%
	3	Average Sales realisation	Rs./Kwh	7.75	7.53	7.83	7.83	-1%	-4%

I - KEY PARAMETERS									
FINANCIAL DATA - 3								Page : 3	
			2020-21		2019-20		% change		
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
1	Cost of Power purchase	Rs. Crores	2.08	3.95	2.86	6.58	-27.20%	-40%	
2	Employees Cost	Rs. Crores	0.33	0.72	0.49	0.85	-33%	-15%	
3	Interest	Rs. Crores							
4	Repairs & Maintenance	Rs. Crores	0.41	0.80	0.39	1.06	6%	-25%	
5	Depreciation	Rs. Crores					0%	0%	
6	Admin and General expenses	Rs. Crores	0.001	0.002	0.01	0.02	-87%	-87%	
7	Bad debts	Rs. Crores					0%	0%	
8	Total cost excluding Profit/Return	Rs. Crores	2.82	5.46	3.75	8.50	-25%	-36%	
7	Capital expenditure	Rs. Crores					0%	0%	
8	New long term borrowings	Rs. Crores					0%	0%	
9	Non Tariff Income								
10	Bank overdraft as at the end of the quarter	Rs. Crores					0%	0%	
11	Sales amount	Rs. Crores	4.16	7.66	4.42	8.63	-6%	-11%	
12	Agricultural Subsidy received	Rs. Crores					0%	0%	
13	Other Subsidy received	Rs. Crores			-	-	0%	0%	
14	Total (7 to 13)								
14	Cost of power purchase as % of total cost (1) / (8)	%	74%	72%	76%	77%	-3%	-7%	

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4														
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance											Direction
				Responsible External factor	Responsible Internal factor												
(A)	Total no.of directions	2															
(B)	Directions already complied	2															
(C)	time of next tariff petition	Nov-20															
(D)	Directions to be complied later	0															
(E)	Directions pending :																
1	Nil																

III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD							Page : 5	
		2020-21		2019-20		% change		
		II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
(A)	No. of consumers							
	HT	15	15	14	14	7%	7%	
	EHT	6	6	5	5	20%	20%	
	Licensees			0	0	0%	0%	
	Total HT + EHT	21	21	19	19	11%	11%	
	Residential	348	348	352	352	-1%	-1%	
	Commercial	232	232	183	183	27%	27%	
	Industrial LT	46	46	59	59	-22%	-22%	
	Other (Temporary)	51	51	39	39	31%	31%	
	Total LT excluding agriculture	677	677	633	633	7%	7%	
	Agriculture	0	0	0	0	0%	0%	
	Total LT including agriculture	677	677	633	633	7%	7%	
	Total HT + EHT + LT	698	698	652	652	7%	7%	
(B)	No. of units sold							
	HT	M.KWH	1.681	3.168	1.557	3.062	8%	3%
	EHT	M.KWH	2.521	4.752	2.803	5.292	-10%	-10%
	Licensees	M.KWH	0	0	0.000	0.000	0%	0%
	Total HT + EHT	M.KWH	4.202	7.920	4.359	8.354	-4%	-5%
	Residential	M.KWH	0.050	0.105	0.041	0.080	22%	31%
	Commercial	M.KWH	0.399	0.769	0.436	0.872	-9%	-12%
	Industrial LT	M.KWH	0.669	1.328	0.718	1.467	-7%	-9%
	Other (Temporary)	M.KWH	0.160	0.280	0.265	0.577	-40%	-51%
	Total LT excluding agriculture	M.KWH	1.279	2.482	1.461	2.996	-12%	-17%
	Agriculture	M.KWH	0	0	0.000	0.000	0%	0%
	Total LT including agriculture	M.KWH	1.279	2.482	1.461	2.996	-12%	-17%
	Total HT + EHT + LT	M.KWH	5.481	10.402	5.821	11.350	-6%	-8%

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT							Page : 6	
		2020-21		2019-20		% change		
		II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	1.25	2.29	1.10	2.14	14%	7%
	EHT	Rs.crores	1.88	3.43	2.11	3.95	-11%	-13%
	Licensees	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total HT + EHT	Rs.crores	3.13	5.72	3.21	6.09	-3%	-6%
	Residential	Rs.crores	0.03	0.06	0.03	0.05	0%	26%
	Commercial	Rs.crores	0.29	0.54	0.32	0.62	-10%	-13%
	Industrial LT	Rs.crores	0.52	0.99	0.55	1.19	-6%	-17%
	Other (Temporary)	Rs.crores	0.20	0.35	0.31	0.68	-36%	-49%
	Total LT excluding agriculture	Rs.crores	1.03	1.94	1.21	2.54	-15%	-24%
	Agriculture	Rs.crores	-	-	0.00	0.00	0%	0%
	Total LT including agriculture	Rs.crores	1.03	1.94	1.21	2.54	-15%	-24%
	Total HT + EHT + LT	Rs.crores	4.16	7.66	4.42	8.63	-6%	-11%
(D)	Sales realisation							
	HT	Paise / kwh	744	723	707	699	5%	3%
	EHT	Paise / kwh	744	722	753	746	-1%	-3%
	Licensees	Paise / kwh	0	0	0	0	0%	0%
	Total HT + EHT	Paise / kwh	744	722	736	729	1%	-1%
	Residential	Paise / kwh	595	600	724	621	-18%	-4%
	Commercial	Paise / kwh	721	699	734	711	-2%	-2%
	Industrial LT	Paise / kwh	770	747	766	811	1%	-8%
	Other (Temporary)	Paise / kwh	1232	1248	1169	1178	5%	6%
	Total LT excluding agriculture	Paise / kwh	806	783	828	848	-3%	-8%
	Agriculture	Paise / kwh	0	0	0	0	0%	0%
	Total LT including agriculture	Paise / kwh	806	783	828	848	-3%	-8%
	Total HT + EHT + LT	Paise / kwh	775	752	782	788	-1%	-5%

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page : 7	
		2020-21		2019-20		% change		
		II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
(E) Sales realisation - fixed charge								
HT	Paise / kwh	130.20	136.18	117.21	115.11	11%	18%	
EHT	Paise / kwh	130.23	136.18	119.78	118.52	9%	15%	
Licensees	Paise / kwh	-	-	-	-	0%	0%	
Total HT + EHT	Paise / kwh	130.21	136.18	118.50	116.82	10%	17%	
Residential	Paise / kwh	51.34	49.23	109.43	176.89	-53%	-72%	
Commercial	Paise / kwh	82.62	84.36	93.52	89.58	-12%	-6%	
Industrial LT	Paise / kwh	110.96	107.90	107.45	102.79	3%	5%	
Other (Temporary)	Paise / kwh	567.08	721.81	407.52	395.83	39%	82%	
Total LT excluding agriculture	Paise / kwh	203.00	240.82	179.48	191.27	13%	26%	
Agriculture	Paise / kwh	-	-	-	-	0%	0%	
Total LT including agriculture	Paise / kwh	203.00	240.82	179.48	191.27	13%	26%	
Total HT + EHT + LT	Paise / kwh	166.61	188.50	148.99	154.04	12%	22%	
(F) Sales realisation - energy charge								
HT	Paise / kwh	613.62	609.02	622.49	618.46	-1%	-2%	
EHT	Paise / kwh	613.78	609.00	581.25	576.70	6%	6%	
Licensees	Paise / kwh	-	-	-	-	0%	0%	
Total HT + EHT	Paise / kwh	613.70	609.01	601.87	597.58	2%	2%	
Residential	Paise / kwh	543.93	550.36	537.84	529.54	1%	4%	
Commercial	Paise / kwh	638.10	628.81	641.18	630.05	0%	0%	
Industrial LT	Paise / kwh	662.03	657.21	667.79	651.29	-1%	1%	
Other (Temporary)	Paise / kwh	665.17	661.19	671.11	671.00	-1%	-1%	
Total LT excluding agriculture	Paise / kwh	627.31	624.39	629.48	620.47	0%	1%	
Agriculture	Paise / kwh	-	-	-	-	0%	0%	
Total LT including agriculture	Paise / kwh	627.31	624.39	629.48	620.47	0%	1%	
Total HT + EHT + LT	Paise / kwh	620.50	616.70	615.68	609.02	1%	1%	
(G) Units sold per consumer								
HT	kwh	112,073	211,187	111,200	218,736	1%	-3%	
EHT	kwh	420,167	791,967	560,520	1,058,340	-25%	-25%	
Licensees	kwh	-	-	-	-	-	-	
Total HT + EHT	kwh	200,100	377,124	229,442	439,684	-13%	-14%	
Residential	kwh	145	302	118	229	23%	32%	
Commercial	kwh	1,720	3,316	2,383	4,765	-28%	-30%	
Industrial LT	kwh	14,550	28,865	12,177	24,861	19%	16%	
Other (Temporary)	kwh	3,142	5,492	6,798	14,797	-54%	-63%	
Total LT excluding agriculture	kwh	1,889	3,667	2,308	4,734	-18%	-23%	
Agriculture	kwh	-	-	-	-	-	-	
Total LT including agriculture	kwh	1,889	3,667	2,308	4,734	-18%	-23%	
Total HT + EHT + LT	kwh	7,852	14,902	8,927	17,409	-12%	-14%	

IV - FINANCIAL DATA								Page : 8	
Rs. Crores		2020-21		2019-20		% change			
		II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative		
A	Revenue								
1	Sale of Electricity	4.15	7.82	4.41	8.63	-5.89%	-9.38%		
2	Government Subsidy								
3	Other income								
4	Total Revenue	4.15	7.82	4.41	8.63	-5.89%	-9.38%		
B	EXPENSES :								
	Operating Expenses								
1	Power Purchase Costs	2.08	3.95	2.86	6.58	-27.20%	-40.03%		
2	Fuel Expense								
3	Employee Cost	0.33	0.72	0.49	0.85	-32.71%	-15.46%		
4	Repairs and Maintenance	0.41	0.80	0.39	1.06	5.74%	-24.66%		
5	Administrative and General Expense	0.00	0.00	0.01	0.02				
6	Other Operating Costs	0.15	0.26	0.02	0.02	647.81%	1089.93%		
7	Depreciation								
8	Interest								
9	Other Expenses								
10	Taxes, if any								
11	Total expenses	2.97	5.72	3.77	8.53	-21.10%	-32.87%		
C	Surplus (deficit) excluding rate of return	1.18	2.09	0.64	0.10				
D	Calculation of return								

V - DISTRIBUTION - KEY DATA								
Action plan for reducing T & D losses in urban, industrial and GIDC feeders							Page : 9	
		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken	
	1	Nil						
	2							
	3							
	4							
	5							
	6	Total						

V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page : 10	
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	Nil	0	0		
	Three phase	No.	Nil	0	0		
	Total	No.					
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.					
	Note :						
No laboratory in GIFTPCL, so meters are sent for testing in NABL Lab Sabarmati							