

AspenPark Infra Vadodara Private Limited

Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)

MYT Petition, True-up Petition Formats - Distribution & Retail Supply

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	ARR-Summary
2	Customer Sales Forecast	Form 1
3	Distribution Losses	Form 1.1
4	Power Purchase Expenses	Form 2
5	Summary of Operations and Maintenance Expenses	Form 3
6	Normative O&M Expenditure	Form 3.1
7	Employee Expenses	Form 3.2
8	A&G Expenses	Form 3.3
9	R&M Expenses	Form 3.4
10	Summary of Capital Expenditure & Capitalisation	Form 4
11	Capital Expenditure Plan	Form 4.1
12	Capitalisation Plan	Form 4.2
13	Capital Work in Progress	Form 4.3
14	Assets & Depreciation	Form 5
15	Interest Expenses	Form 6
16	Interest on Working Capital	Form 7
17	Return on Regulatory Equity	Form 8
18	Non-tariff Income	Form 9
19	Revenue	Form 10
20	Sale of Electricity Energy	Form 10A
21	Expected Revenue at Existing Tariff - FY 2018-19	Form 11
22	Expected Revenue at Proposed Tariff - FY 2018-19	Form 12
23	Truing Up Summary	Form 13
24	Cross-subsidy Trajectory	Form 14

NOTE:

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (...) and figures in (+ve) must be shown without Bracket.

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
True-up Petition Formats - Distribution & Retail Supply
Form Summary: Aggregate Revenue Requirement - Summary Sheet

Distribution Business

(Rs. Lakh)

Sr. No.	Particulars	Reference	True-Up Year FY 2019-20			Revised	Remarks
			Tariff Order	April - March (Audited)	Claimed in the Petition	FY 2021-22 Projected	
1	Power Purchase Expenses	Form 2	891.00	907.53	907.53	715.59	
2	Operation & Maintenance Expenses	Form 3	42.35	38.22	38.22	42.72	
3	Depreciation	Form 5		-	-	-	
4	Interest & Finance Charges	Form 6		-	-	-	
5	Interest on Working Capital	Form 7	8.25	-	-	-	
6	Bad Debts written off						
7	Contribution to contingency reserves						
8	Total Revenue Expenditure		941.60	945.75	945.75	758.31	
9	Return on Equity Capital	Form 8					
10	Income Tax						
11	Aggregate Revenue Requirement		941.60	945.75	945.75	758.31	
12	Less: Non Tariff Income	Form 9	60.35	53.31	53.31	59.05	
13	Less: Income from Other Business						
14	Aggregate Revenue Requirement of Distribution Business		881.25	892.44	892.44	699.26	
15	Revenue Gap/(Surplus) for FY 19-20					(15.09)	
16	Aggregate Revenue Requirement of Distribution Business incl. Past Gap/(Surplus)		881.25	892.44	892.44	684.17	
17	Average Cost of Supply					7.41	
18	Revenue from sales			907.53	907.53	713.07	
19	Revenue Gap/(Surplus)			(15.09)	(15.09)	(28.90)	

Distribution Wires Business

(Rs. Lakh)

Sr. No.	Particulars	Reference	True-Up Year FY 2019-20			FY 2021-22	Remarks
			Tariff Order	April - March (Audited)	Claimed in the petition	Projected	
1	Operation & Maintenance Expenses	Form 3	42.35	38.22	31.55	42.72	
2	Depreciation	Form 5	0	0	0	0	
3	Interest & Finance Charges	Form 6	0	0	0	0	
4	Interest on Working Capital	Form 7	8.25	-	0	-	
5	Contribution to contingency reserves						
6	Total Revenue Expenditure		50.60	38.22	31.55	42.72	
7	Return on Equity Capital	Form 8	0	0	0	0	
8	Income Tax						
9	Aggregate Revenue Requirement						
10	Less: Non Tariff Income	Form 9	60.35	53.31	5.33	59.05	
11	Less: Income from Other Business						
12	Aggregate Revenue Requirement of Wires Business		(9.75)	(15.09)	26.22	(16.33)	

Distribution Retail Supply Business

(Rs. Lakh)

Sr. No.	Particulars	Reference	True-Up Year (FY 2019-20)			FY 2021-22	Remarks
			Tariff Order	April - March (Audited)	Claimed in the petition		
						Projected	
1	Power Purchase Expenses	Form 2	780.89	907.53	907.53	715.59	
2	Operation & Maintenance Expenses	Form3	20.48	38.22	6.67	7.46	
3	Depreciation	Form 5	0	0	0	0	
4	Interest & Finance Charges	Form 6	0	0	0	0	
5	Interest on Working Capital	Form 7	6.17	-	-	-	
6	Bad debts written off						
7	Contribution to contingency reserves						
8	Total Revenue Expenditure		807.54	915.05	914.20	723.05	
9	Return on Equity Capital	Form 8					
10	Income Tax						
11	Aggregate Revenue Requirement			915.05	914.20	723.05	
13	Less: Non Tariff Income	Form 9	52.22	53.31	47.98	53.15	
14	Less: Income from Other Business						
15	Aggregate Revenue Requirement of Retail Supply		755.32	892.44	866.22	669.90	
16	Revenue Gap/(Surplus) for FY 19-20		(9.16)	(15.09)	0	(15.09)	
17	ARR of Retail Supply Business incl. Past Gap/(Surplus)		746.16	877.35	866.22	654.81	

Note

For FY 2016-17 to FY 2021-22 : GERC MYT Regulations, 2016 will be Applicable.

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 1: Customer Sales & Forecast

True-Up Year (FY2019-20)

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT & EHT Category - HTP-1													
Unit-1	0.00180	0.00242	0.00218	0.00222	0.00146	0.00160	0.00130	0.00146	0.00106	0.00110	0.00092	0.00114	0.01866
Unit-2	0.19388	0.22264	0.23960	0.21696	0.21876	0.23740	0.14400	0.23740	0.23336	0.18980	0.20432	0.14988	2.48800
Unit-3	0.00102	0.00138	0.00108	0.00106	0.00104	0.00120	0.00110	0.00098	0.00118	0.00112	0.00086	0.00098	0.01300
Unit-4	0.00740	0.00780	0.00859	0.00794	0.00655	0.00695	0.00702	0.00652	0.00597	0.00547	0.00529	0.00589	0.08138
Unit-5	0.61820	0.73447	0.87080	0.93000	0.48900	0.83220	0.55040	0.75040	0.85660	0.69260	0.59980	0.56780	8.49227
Low Voltage Category- Non RGP													
Unit-6	0.00110	0.00135	0.00131	0.00111	0.00085	0.00085	0.00083	0.00079	0.00048	0.00038	0.00046	0.00067	0.01017
Total	0.82340	0.97006	1.12356	1.15929	0.71766	1.08020	0.70465	0.99754	1.09865	0.89047	0.81165	0.72635	11.103484

(Licensees are required to provide the details for the customer categories applicable to their licence area)

Year: FY 2020-21

(MU)

Consumer Category & Consumption Slab	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Total
HT & EHT Category - HTP-1													
Unit-1	0.00155	0.00155	0.00155	0.00155	0.00135	0.00135	0.00135	0.00135	0.0009	0.0009	0.0009	0.0009	0.01520
Unit-2	0.15850	0.15850	0.15850	0.15850	0.20000	0.20000	0.20000	0.20000	0.18500	0.18500	0.18500	0.18500	2.17400
Unit-3	0.00085	0.00085	0.00085	0.00085	0.00085	0.00085	0.00085	0.00085	0.0007	0.0007	0.0007	0.0007	0.00960
Unit-4	0.00635	0.00635	0.00635	0.00635	0.00650	0.00650	0.00650	0.00650	0.00500	0.00500	0.00500	0.00500	0.07140
Unit-5	0.43575	0.43575	0.43575	0.43575	0.63000	0.63000	0.63000	0.63000	0.67000	0.67000	0.67000	0.67000	6.94300
Low Voltage Category- Non RGP													
Unit-6	0.00105	0.00105	0.00105	0.00105	0.00075	0.00075	0.00075	0.00075	0.0004	0.0004	0.0004	0.0004	0.00880
Total	0.60405	0.60405	0.60405	0.60405	0.83945	0.83945	0.83945	0.83945	0.86200	0.86200	0.86200	0.86200	9.22200

Ensuing Years (FY 2021-22 to FY 2025-26)

Consumer Category & Consumption Slab	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26
HT & EHT Category - HTP-1					
Unit-1	0.0158	0.0164	0.017	0.0176	0.0182
Unit-2	2.2680	2.3620	2.4480	2.5080	2.5400
Unit-3	0.0101	0.0106	0.0110	0.0115	0.0120
Unit-4	0.0730	0.0746	0.0762	0.0778	0.0794
Unit-5	7.0400	7.1320	7.2240	7.3200	7.4160
Unit-7 (New Unit)	0.0266	0.0290	0.0332	0.0370	0.0396
Low Voltage Category- Non RGP					
Unit-6	0.00912	0.00948	0.00996	0.01032	0.0108
Total	9.44260	9.63404	9.81940	9.98224	10.11600

(Licensees are required to provide the details for the customer categories applicable to their licence area)

Past Sales Data

Consumer Category & Consumption Slab	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	5 Year CAGR
HT & EHT Category - HTP-1						
Unit-1	0.02904	0.02543	0.02250	0.02164	0.01866	
Unit-2	2.15804	2.23580	2.59976	2.57388	2.48800	
Unit-3	0.00966	0.00026	0.01256	0.01157	0.01300	
Unit-4	0.08848	0.10830	0.10794	0.09216	0.08138	
Unit-5	7.79889	8.88632	7.79660	6.69600	8.49227	
Low Voltage Category- Non RGP						
Unit-6	0.01644	0.01459	0.01201	0.01164	0.01017	
Total	10.10054	11.27070	10.55137	9.40689	11.10348	

(Licensees are required to provide the details for the customer categories applicable to their licence area)

FY 2020-21

(MU)

Sr. No.	Voltage Level	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)
	66/33KV	9.422	9.4220	9.4220	0	9.222	0.20000	2.12	0.20000	2.12	0.00000	0.00

FY 2021-22

(MU)

Sr. No.	Voltage Level	Energy Input (including Wheeling Units)	Energy Sent to lower network	Direct Sale	Wheeled Units	Total Output	Total Losses	Total Losses (% of Energy Input)	Total Technical Loss	Total Technical Losses (% of Energy Input)	Total Commercial Loss	Total Commercial Loss (% of Energy Input)	
	66/33KV	9.65978	9.6598	9.6598	0	9.442	0.21718	2.25	0.21718	2.25	0.00000	0.00	
	Note :	T&D Losses estimated as 2.30% , of purchase units											

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodra SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3: Operations and Maintenance Expenses Summary

Sr. No.	Particulars	Reference	True-Up Year (FY 2019-20)			(Rs. Lakh)		Remarks
			Tariff Order	April-March (Audited)	Deviation	FY 2021-22		
			(a)	(b)	(c) = (b) - (a)	Revised		
1	O&M Expenses	Form 3.1						
1.1	Employee Expenses	Form 3.2	3.25	5.47	2.22	6.13		
1.2	R&M Expenses	Form 3.4	0.93	3.01	2.08	3.36		
1.3	A&G Expenses	Form 3.5	38.17	29.74	(8.43)	33.23		
2	O&M Expense capitalised							
3	Total Operation & Maintenance Expenses (net of capitalisation)		42.35	38.22	(4.13)	42.72		

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3.1: Normative O&M Expenses from FY 2017-18 to FY 2019-20

Distribution Business

(Rs. Lakh)

Sr. No.	Particulars	Approved O&M Expenses			3-Year Average	Normative*	Actual			Estimated	
		FY 2015-16	FY 2016-17	FY 2017-18		FY 2018-19	FY 2019-20			FY 2021-22	
		(a)	(b)	(c)	(d) = [(a)+(b)+(c)]/3	(e)	Normative\$	Actual	Deviation	Normative\$	Projected\$\$
1	Employee Expenses	3.60	2.75	2.91	3.09	3.08	3.25	5.47	-2.22	5.78	6.13
2	A&G Expenses	31.00	32.30	34.15	32.48	36.10	38.17	29.74	8.43	31.45	33.24
3	R & M Expenses	0.07	0.79	0.83	0.56	0.88	0.93	3.01	-2.08	3.18	3.36
4	Total O&M Expenses	34.67	35.84	37.89	36.13	40.06	42.35	38.22	4.13	40.42	42.73

Notes:

* Normative O&M expenses for FY 2015-16 to be computed by escalating (d) by 5.72% twice

\$ Normative O&M expenses for each Year of the Control Period to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 3.2: Employee Expenses

(Rs. Lakh)

Sr. No.	Particulars	True-Up Year (FY 2019-20)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Basic Salary			
2	Dearness Allowance (DA)			
3	House Rent Allowance			
4	Conveyance Allowance			
5	Leave Travel Allowance			
6	Earned Leave Encashment			
7	Other Allowances			
8	Medical Reimbursement			
9	Overtime Payment			
10	Bonus/Ex-Gratia Payments			
11	Interim Relief / Wage Revision			
12	Staff welfare expenses			
13	VRS Expenses/Retrenchment Compensation			
14	Commission to Directors			
15	Training Expenses			
16	Payment under Workmen's Compensation Act			
17	Net Employee Costs			
18	Terminal Benefits			
18.1	Provident Fund Contribution			
18.2	Provision for PF Fund			
18.3	Pension Payments			
18.4	Gratuity Payment			
19	Others			
20	Gross Employee Expenses			
21	Less: Expenses Capitalised			
21	Net Employee Expenses	5.47	0	5.47

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
True-up Petition Formats - Distribution & Retail Supply
Form 3.3: Administration & General Expenses

(Rs. Lakh)

Sr. No.	Particulars	True-Up Year (FY 2019-20)		
		April-March (Audited)		
		Regulated Business	Non-regulated Business	Total (Audited)
1	Facility Management expense (Electricians , supervisors etc)	8.72	-	8.72
2	Security Expenses	4.95	-	4.95
3	Repairs to Others - Substation & Transformer	3.01	-	3.01
4	Consultancy Charges	0.73	-	0.73
5	Regulatory charges	15.30	-	15.30
6	Miscellaneous Expenses	0.04	-	0.04
7	Total	32.75	-	32.75

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
True-up Petition Formats - Distribution & Retail Supply
Form 3.4: Repair and Maintenance Expenses

Sr. No.	Particulars	(Rs. Lakh)
		True-Up Year (FY 2019-20) (Audited)
1	Plant & Machinery	
	Repairs to Others - Substation & Transformer	3.01
2	Buildings	
3	Civil Works	
4	Hydraulic Works	
5	Lines & Cable Networks	
6	Vehicles	
7	Furniture & Fixtures	
8	Office Equipment	
9	Gross R&M Expenses	3.01
10	Less: Expenses Capitalised	0
11	Net R&M Expenses	3.01
12	Gross Fixed Assets at beginning of year	
13	R&M Expenses as % of GFA at beginning of year	

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4: Summary of Capital Expenditure and Capitalisation

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure									Not Applicable
2	Capitalisation									
3	IDC									
4	Capitalisation + IDC									

Note: ³ Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

A) Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	True-Up Year (FY			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure									Not Applicable
2	Capitalisation									
3	IDC									
4	Capitalisation + IDC									

Note: ³ Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

B) Retail Supply Business**(Rs. Crore)**

Sr. No.	Particulars	True-Up Year (FY			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Capital Expenditure									Not Applicable
2	Capitalisation									
3	IDC									
4	Capitalisation + IDC									

Note: ³ Detail Justification shall be provided for variation in approved capital expenditure and capitalisation vis-a-vis actual capital expenditure and capitalisation

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.1: Capital Expenditure Plan

Project Details

(Rs. Crore)

Project Code	Project Title	Project Purpose	Project Start Date			Project Completion date			Cost of the Project		
			Original	Revised	Actual	Original	Revised	Actual	Original	Approved	Difference = Actual - Approved
FY 2017-18											
a) Scheme 1											
b) Scheme 2											
...											
FY 2018-19											
...											
...											
FY 2019-20											
...											
...											
FY 2020-21											
...											
...											
FY 2021-22											
...											
...											
TOTAL											

Not Applicable

Project Details**(Rs. Crore)**

		CAPITAL EXPENDITURE				
Project Number	Project Title	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		Projected	Projected	Projected	Projected	Projected
		Not Applicable				
a) Scheme 1						
b) Scheme 2						
...						
...						
...						
TOTAL						

Financing Plan

(Rs. Crore)

Project Number	SOURCE OF FINANCING FOR CAPITAL EXPENDITURE						
	Internal Accruals	Equity	Debt				Loan Source
			Loan Amount	Interest Rate (% p.a.)	Tenure of Loan (years)	Moratorium Period (years)	
FY 2017-18							
a) Scheme 1							
b) Scheme 2							
...							
FY 2018-19							
...							
...							
FY 2019-20							
...							
...							
FY 2020-21							
...							
...							
FY 2021-22							
...							
...							
TOTAL							

Not Applicable

Note : Seprate Forms shall be submitted for each Rennovation and Modernisation Scheme

AspenPark Infra Vadodara Private Limited
 Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
 MYT Petition, True-up Petition Formats - Distribution & Retail Supply
 Form 4.2: Capitalisation Plan

Project Details

(Rs. Crore)

Sr. No.	Project Code	Project Title	Debt Equity Ratio	Date of Completion	Benefits in Quantified Terms	Capital Expenditure						Physical Progress (%)						Capitalisation						
						Actual	Projected	Projected	Projected	Projected	Projected	Actual	Projected	Projected	Projected	Projected	Projected	Actual	Estimated	Projected	Projected	Projected	Projected	
						FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
	FY 2017-18																							
	a) Scheme 1																							
	b) Scheme 2																							
	...																							
	FY 2018-19																							
	...																							
	...																							
	FY 2019-20																							
	...																							
	...																							
	FY 2020-21																							
	...																							
	...																							
	FY 2021-22																							
	...																							
	...																							
	TOTAL																							

Not Applicable

Note : Seprate Forms shall be submitted for each Renovation and Modernisation Scheme

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 4.3: Capital Work-in-progress - Project-wise details

Project Details

(Rs. Crore)

Sr. No.	Project Code	Cumulative Expenditure Incurred	Expenditure Capitalised	Opening CWIP	Investment during the year	Capital Work in Progress				Closing CWIP
						Works Capitalised	Interest Capitalised	Expenses Capitalised	Total Capitalisation	
	FY 2017-18									
	a) Scheme 1									
	b) Scheme 2									
	...									
	FY 2018-19									
	...									
	...									
	FY 2019-20									
	...									
	...									
	FY 2020-21									
	...									
	...									
	FY 2021-22									
	...									
	...									
	...									

Not Applicable

Note : Separate Forms shall be submitted for each Renovation and Modernisation Scheme

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 5: Assets & Depreciation

Distribution Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block			Depreciation					Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL											
Total as per Audited Account (for True up year only)											

Not Applicable

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Wire Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL											
Total as per Audited Account (for True up year only)											

Not Applicable

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

Distribution Retail Supply Business

Fixed Assets and Depreciation For True Up year and each Year of MYT Control Period

(Rs. Crore)

Particulars *	Gross Block				Depreciation				Applicable rate of Depreciation (%) *	Net Block	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
TOTAL											
Total as per Audited Account (for True up year only)											

Not Applicable

* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 6: Interest Expenses

A. Normative Loan

(Rs. Crore)

Sr. No.	Source of Loan	True-Up Year (FY			MYT Control Period					Remarks
		Tariff Order	April-March (Audited)	Deviation	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
		(a)	(b)	(c) = (b) - (a)	Projected	Projected	Projected	Projected	Projected	
1	Opening Balance of Normative Loan									
2	Less: Reduction of Normative Loan due to retirement or replacement of assets									
3	Addition of Normative Loan due to capitalisation during the year									
4	Repayment of Normative loan during the year									
5	Closing Balance of Normative Loan									
6	Average Balance of Normative Loan									
7	Weighted average Rate of Interest on actual Loans (%)									
8	Interest Expenses									
9	Interest on Security Deposit from Consumers and Distribution system Users									
10	Finance Charges									
11	Total Interest & Finance Charges									

Not Applicable

B. Existing Actual Long-term Loans

(Rs. Crore)

Sr. No.	Source of Loan	Legend	True-Up Year (FY)	MYT Control Period					Remarks	
				April-March (Audited)	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22
					Projected	Projected	Projected	Projected		Projected
1	Source 1									
1.1	Opening Balance of Loan	A1								
1.2	Addition of Loan during the year	B1								
1.3	Loan Repayment during the year	C1								
1.4	Closing Balance of Loan	$D1=A1+B1-C1$								
1.5	Average Loan Balance	$E1=(A1+D1)/2$								
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1								
1.7	Interest Amount Paid in Rs. Crore	G1								
2	Source 2									
2.1	Opening Balance of Loan	A2								
2.2	Addition of Loan during the year	B2								
2.3	Loan Repayment during the year	C2								
2.4	Closing Balance of Loan	$D2=A2+B2-C2$								
2.5	Average Loan Balance	$E2=(A2+D2)/2$								
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F2								
2.7	Interest Amount Paid in Rs. Crore	G2								
3	Source 3									
	...									
	...									
	...									
10	Total									
10.1	Opening Balance of Loan = $A1+A2+....$	A								
10.2	Addition of Loan during the year = $B1+B2+....$	B								
10.3	Loan Repayment during the year = $C1+C2+....$	C								
10.4	Closing Balance of Loan	$D=A+B-C$								
10.5	Average Loan Balance	$E=(A+D)/2$								
10.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = $G1+G2+....$	G								
10.7	Effective Wt. Avg. Rate of Interest	$H=G/E * 100$								
10.8	Effective Wt. Avg. Rate of Interest	$H=\frac{\sum(A_n*F_n)}{\sum A_n} * 100$	Not Applicable							
9	Gross Interest Expenses									
10	Less: Expenses Capitalised									
11	Net Interest Expenses									

Not Applicable

Not Applicable

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
True-up Petition Formats - Distribution & Retail Supply
Form 7: Interest on Working Capital

Interest on Working Capital - Distribution Business

A. True-up Year (FY 2019-20)

						(Rs. Lakh)
Sr. No	Particulars	Norm	True-up Year (FY 2019-20)			Revised
			Tariff Order	Audited	Deviation	FY 2021-22
	Computation of Working Capital					
1	O&M expenses		3.53	-	(3.53)	-
2	Maintenance Spares				-	-
3	Receivables		66.95	-	(66.95)	-
4	Working Capital requirement		70.48	-	(70.48)	-
	Less:					-
5	Amount held as security deposit from Distribution System Users		-	-	-	-
6	Total Working Capital		70.48	-	(70.48)	-
	Computation of working capital interest				-	-
7	Interest Rate (%)		11.70%	0.00%		0.00%
8	Interest on Working Capital		8.25	-	(8.25)	0.00

Note : M/s Aspen not claimed any amount on Interest on Working Capital

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business

Distribution Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A	Not Applicable							
2	Capitalisation during the year	B								
3	Equity portion of capitalisation during the year	C								
4	Reduction in Equity Capital on account of retirement / replacement of assets	D								
5	Regulatory Equity at the end of the year	E=A+C-D								
	Return on Equity Computation									
6	Return on Regulatory Equity at the beginning of the year	F								
7	Return on Regulatory Equity addition during the year	$G=(C-D)/2$								
8	Total Return on Equity									

Distribution Wires Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A	Not Applicable							
2	Capitalisation during the year	B								
3	Equity portion of capitalisation during the year	C								
4	Reduction in Equity Capital on account of retirement / replacement of assets	D								
5	Regulatory Equity at the end of the year	E=A+C-D								
Return on Equity Computation										
6	Return on Regulatory Equity at the beginning of the year	F								
7	Return on Regulatory Equity addition during the year	G=(C-D)/2								
8	Total Return on Equity									

Distribution Retail Supply Business

(Rs. Crore)

Sr. No.	Particulars	Legend	True-Up Year (FY			MYT Control Period				
			Norm	Tariff Order	Claimed in Petition	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
						Projected	Projected	Projected	Projected	Projected
1	Regulatory Equity at the beginning of the year	A	Not Applicable							
2	Capitalisation during the year	B								
3	Equity portion of capitalisation during the year	C								
4	Reduction in Equity Capital on account of retirement / replacement of assets	D								
5	Regulatory Equity at the end of the year	E=A+C-D								
Return on Equity Computation										
6	Return on Regulatory Equity at the beginning of the year	F								
7	Return on Regulatory Equity addition during the year	G=(C-D)/2								
8	Total Return on Equity									

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
True-up Petition Formats - Distribution & Retail Supply
Form 9: Non-tariff Income

Distribution Business

(Rs. Lakh)

Sr. No.	Particulars	True-up Year (FY 2019-20)			FY 2021-22 Projected	Remarks
		Tariff Order	April-March (Audited)	Deviation		
		(a)	(b)	(c) = (b) - (a)		
1	Facility Management	42.35	38.22	(4.13)	43.22	
2	Interest on deposit earned from MGVCCL	18.00	15.09	(2.91)	15.83	
3	Other (Pls. specify)					
	...					
	Total	60.35	53.31	-7.04	59.05	

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 10: Revenue for True-up Year (FY 2019-20.)

True-up Year (FY 2019-20)

Category	No. of consumers	Sales in MU	Revenue from Fixed/Demand Charges (Rs. Lacs)	Revenue from Energy Charges (Rs. Lacs)	Total Revenue (Rs. Lacs)	Government subsidy (Rs. Lacs)	Total Revenue (including Subsidy) (Rs. Lacs)
HT & EHT Category							
HTP-1	5	11.093318	116.0500	465.69	827.4262	-	827.4262
Low Voltage Category							
Non- RGP	1	0.0102	0.1468	0.4727	0.8228	-	0.8228
Total	6	11.1035	116.20	466.17	828.249		828.25

Note:

- i) This table shows indicative tariff categories.
- ii) The licensee shall include all relevant information on categories, sub-categories and slabs, such as metered and non-metered consumption,
- iii) In 'consumers', the mean number of consumers during the year should be indicated
- iv) The amount of subsidy received from the State Government should be clearly indicated for each category under the respective column and the relevant GR should be mentioned in the note below

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

True-up Year (FY 2019-20) at existing Tariff

		TOTAL / AVERAGE		
		True Up Year (FY2018-19)		
A	Physical Data	HTP-1	Non - RGP	
1	Units Sold	MkWh	11.093	0.010166
2	Units Sold during Peak hours (ToU)		3696040.000	0.000000
3	Connected Load	HP/kW	13925.000	18.500000
4	Contract Demand	kW/kVA	2900.000	18.500000
5	Actual Recorded Demand	kW/kVA	0.000	0
6	Normal Billed Demand	kW/kVA	2465.000	18.5
7	Excess Billed Demand	kW/kVA	0	0
8	Total Billed Demand	kW/kVA	2465	18.5
9	Number of Single Phase Consumers		0	0
10	Number of Three Phase Consumers		5	1
11	Total Number of Consumers		5	1
12	Power Factor	%		0
13	Monthly Consumption per consumer	kWh	184889	847
14	Connected Load per Consumer	HP/kW	2785	18.50
15	Normal Billed Demand per Consumer	kW/kVA	493	18.50
16	Excess Billed Demand per Consumer	kW/kVA	0	0
17	Total Billed Demand per Consumer	kW/kVA	493	18.50
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	116.05	0.15
2	Excess Demand Charge	Rs. In Lakhs	0.00	0.00
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	116.05	0.15
4	Energy Charge	Rs. In Lakhs	465.69	0.47
5	Time of Use Charge	Rs. In Lakhs	31.28	0.00
6	Power Factor Adjustment	Rs. In Lakhs	-10.33	0.00
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	487.17	0.47
8	Fuel Cost Adjustment	Rs. In Lakhs	224.20	0.20
9	Total Charge	Rs. In Lakhs	827.42	0.82
10	Prompt Payment Discount, if Any.	Rs. In Lakhs	0	0
11	Net Sale of Energy	Rs. In Lakhs	827.42	0.82
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	104.61	144.36
2	Excess Demand Charge	Paise per unit	0.0	0.00
3	Total Fixed Charge / Demand Charge	Paise per unit	104.61	144.36
4	Energy Charge	Paise per unit	420	465
5	Time of Use Charge	Paise per unit	85	0
6	Power Factor Adjustment	Paise per unit	-9	0
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	495	465
8	Fuel Cost Adjustment	Paise per unit	202	200
9	Total Charge	Paise per unit	746	809
10	Prompt Payment Discount, if Any.	Paise per unit	0.0	0.0
11	Net Sale of Energy	Paise per unit	746	809

D. Other Details and Explanations

- 1 The data shall be provided for each Tariff Category.
- 2 Total of all the categories shall also be provided in the same format.
- 3 Amount recovered from consumers on account of theft of energy / diversion of energy, monthwise amount assessed, amount recovered and amount credited to sales revenue shall be separately given. Methodology of theft assessment shall be described in detail.
- 4 All the relevant data shall be given in the slabs of consumption, connected Load, contract demand and Billed Demand as given in the existing tariff schedule.
- 5 All the relevant data shall also be given in the following slabs for low tension Residential and NRGPs Consumers.

Consumption

Nil	
1 - 25	
26 - 50	
51 - 100	
101 - 150	
151 - 200	
201 - 300	
301 - 400	
401 - 500	
501 - 600	
601 - 750	
751 - 1000	
Above 1000	
Total	

- 6 The estimates of ensuing year shall also be given as per tariff proposed by the Utility alongwith basis of forecasting & detailed calculation.
- 7 If Utility proposes any change in tariff Categories, a matrix showing details of number of Consumers, Demand Data, Units Sold and impact on Sales Revenue for each category in the following Column heads.

Existing Tariff Category	Shift from / to Tariff Category	Proposed Tariff Category

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 10.A: Sale of Electrical Energy

Ensuing Year (FY 2021-22) at proposed Tariff

		TOTAL / AVERAGE		
		Ensuing Year (FY2020-21)		
A	Physical Data	HTP-1	Non - RGP	
1	Units Sold	MkWh	9.43	0.009
2	Units Sold during Peak hours (ToU)		3125500.00	0.00
3	Connected Load	HP/kW	13925	19
4	Contract Demand	kW/kVA	2900	19
5	Actual Recorded Demand	kW/kVA	0	0
6	Normal Billed Demand	kW/kVA	2465	19
7	Excess Billed Demand	kW/kVA	0	0
8	Total Billed Demand	kW/kVA	2465	18.5
9	Number of Single Phase Consumers		0	0
10	Number of Three Phase Consumers		6	1
11	Total Number of Consumers		6	1
12	Power Factor	%		0
13	Monthly Consumption per consumer	kWh	131021	760
14	Connected Load per Consumer	HP/kW	2321	19
15	Normal Billed Demand per Consumer	kW/kVA	411	19
16	Excess Billed Demand per Consumer	kW/kVA	0	0
17	Total Billed Demand per Consumer	kW/kVA	411	19
B	Sales Revenue			
1	Fixed Charge / Demand Charge	Rs. In Lakhs	119	0.15
2	Excess Demand Charge	Rs. In Lakhs	0.00	0.00
3	Total Fixed Charge / Demand Charge	Rs. In Lakhs	119	0.15
4	Energy Charge	Rs. In Lakhs	396	0.42
5	Time of Use Charge	Rs. In Lakhs	26	0.00
6	Power Factor Adjustment	Rs. In Lakhs	-9	0.00
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Rs. In Lakhs	414	0.42
8	Fuel Cost Adjustment	Rs. In Lakhs	179	0.17
9	Total Charge	Rs. In Lakhs	712	0.74
10	Prompt Payment Discount, if Any.	Rs. In Lakhs	0	0
11	Net Sale of Energy	Rs. In Lakhs	711.87	0.74
C	Sales Revenue			
1	Fixed Charge / Demand Charge	Paise per unit	126	161
2	Excess Demand Charge	Paise per unit	0.0	0.00
3	Total Fixed Charge / Demand Charge	Paise per unit	126	161
4	Energy Charge	Paise per unit	420	465
5	Time of Use Charge	Paise per unit	28	0
6	Power Factor Adjustment	Paise per unit	-9	0
7	Energy + ToU + PF Adjustment Charge (4+5+6)	Paise per unit	438	465
8	Fuel Cost Adjustment	Paise per unit	190	190
9	Total Charge	Paise per unit	755	816
10	Prompt Payment Discount, if Any.	Paise per unit	0	0
11	Net Sale of Energy	Paise per unit	755	816

D. Other Details and Explanations

- 1 The data shall be provided for each Tariff Category.
- 2 Total of all the categories shall also be provided in the same format.
- 3 Amount recovered from consumers on account of theft of energy / diversion of energy, monthwise amount assessed, amount recovered and amount credited to sales revenue shall be separately given. Methodology of theft assessment shall be described in detail.
- 4 All the relevant data shall be given in the slabs of consumption, connected Load, contract demand and Billed Demand as given in the existing tariff schedule.
- 5 All the relevant data shall also be given in the following slabs for low tension Residential and NRGP Consumers.

Consumption

Nil	
1 - 25	
26 - 50	
51 - 100	
101 - 150	
151 - 200	
201 - 300	
301 - 400	
401 - 500	
501 - 600	
601 - 750	
751 - 1000	
Above 1000	
Total	

- 6 The estimates of ensuing year shall also be given as per tariff proposed by the Utility alongwith basis of forecasting & detailed calculation.
- 7 If Utility proposes any change in tariff Categories, a matrix showing details of number of Consumers, Demand Data, Units Sold and impact on Sales Revenue for each category in the following Column heads.

Existing Tariff Category	Shift from / to Tariff Category	Proposed Tariff Category

<Name of the Distribution Licensee>
 <Licensed Area of Supply>
 MYT Petition, True-up Petition Formats - Distribution & Retail Supply
 Form 11: Expected Revenue at Existing Tariff

Ensuing Year (FY2019-20)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Lakhs)					Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ 7.50Rs/kWh (%)
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in kW	Contract Demand in KVA/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Total		
HT & EHT Category															
HTP-1	5					8000	2900	11.09332	0	116.05	465.69	224.20	805.94	7.27	97
LT Category															
Non RGP	1					23	18.5	0.010166	0	0.15	0.47	0.20	0.8195	8.06	107
Total	6					8023	2919	11.10348	0	116.20	466.17	224.40	806.76		

(Licensees are expected to provide the details for the customer categories and sub-categories applicable to their licence area)

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 11: Expected Revenue at Existing Tariff

Ensuing Year (FY2021-22)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Lakhs)					Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ 7.50Rs/kWh (%)
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in kW	Contract Demand in KVA/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Total		
HT & EHT Category															
HTP-1	5					8000	2900	9.43348	0	119.00	395.96	179.24	694.2	7.36	98
LT Category															
Non RGP	1					23	18.5	0.0091	0	0.15	0.42	0.17	0.7368	8.10	107
Total	6					8023	2919	9.44	0	119.14	396.38	179.41	694.93		

(Licensees are expected to provide the details for the customer categories and sub-categories applicable to their licence area)

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 12: Expected Revenue at Proposed Tariff

Ensuing Year (FY2021-22)

Category	No. of consumers	Components of tariff					Relevant sales & load/demand data for revenue calculation				Full year revenue (Rs. Crore)						Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ Rs/kWh (%)	Increase in Proposed ABR wrt Existing ABR (%)
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Wire/ Wheeling Charges (Rs/kWh)	Fuel surcharge per unit, if any	sanctioned Load in kW	Contract Demand in KVA/MVA	Energy wheeled in MU	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from Wire/ Wheeling Charges	Revenue from fuel surcharge	Total			
HT Category																			
HTP-1	5						8000	2900	0	9.43348	0	1.1900	3.9596	0	1.7924	6.9420	7.36	98	
LT Category																			
Non RGP	1						18.5	23	0	0.0091	0	0.0015	0.0042	0	0.00170	0.0074	8.10	107	
Total							8018.5	2923	0	9.44258	0	1.191	3.964	0	1.794	6.949			

(Licensees are expected to provide the details for the customer categories and sub-categories applicable to their licence area)

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)
MYT Petition, True-up Petition Formats - Distribution & Retail Supply
Form 13: Truing-up Summary

True-up Year (FY 2019-20)

Distribution Business

Sr. No.	Particulars	Approved	Actual	Deviation	Reason for Deviation	Controllable	Uncontrollable
1	Power Purchase Expenses	891.00	907.53	16.53			16.53
2	Operation & Maintenance Expenses	42.35	38.22	-4.13			-4.13
3	Depreciation			-			
4	Interest and Finance Charges			-			
5	Interest on Working Capital	8.25	-	-8.25			-8.25
6	Bad debts written off			-			
7	Contribution to contingency reserves			-			
8	Total Revenue Expenditure	941.60	945.75	4.15			4.15
9	Return on Equity Capital			-			
10	Income Tax			-			
11	Aggregate Revenue Requirement	941.60	945.75	4.15			4.15
12	Less: Non Tariff Income	60.35	53.31	-7.04			-7.04
13	Less: Income from Other Business			-			
14	Less: Receipts on account of Cross Subsidy Surcharge			-			
15	Less: Receipts on account of Additional Surcharge on charges for wheeling			-			
16	Less: Receipts on account of wheeling charges			-			
17	Aggregate Revenue Requirement	881.25	892.44	11.19			
18	Revenue from Sale of electricity		907.53				
19	Revenue Gap/(Surplus)		(15.09)				

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)

Allocation Matrix

Sr. No.	Particulars	Wires Business (%)	Retail Supply Business (%)
1	Power purchase expenses	0%	100%
2	Intra-State Transmission Charges	0%	100%
3	Employee expenses	60%	40%
4	A&G expenses	50%	50%
5	R&M expenses	90%	10%
6	Depreciation	90%	10%
7	Interest on long-term capital investment	90%	10%
8	Interest on working capital and consumer security deposit	10%	90%
9	Bad debts written off	0%	100%
10	Income Tax	90%	10%
11	Transmission Charges	0%	100%
12	Contribution to contingency reserves, if any	100%	0%
13	Return on Equity	90%	10%
14	Non-Tariff Income	10%	90%

AspenPark Infra Vadodara Private Limited
Survey No.26, Village : Pipaliya, Ta.Waghodia, Vadodara -391760 (Vadodara SEZ)

Wheeling Charges FY 2021-22

Sr. No.	Particulars	Units	Amount
1	ARR for the Wires Business	Rs. Lakh	29.37
2	Energy Input at 11 kV	Lakh Units	96.60
3	Wheeling Charge at 11 kV	Paise/kWh	30.40
4	Proposed Wheeling Charges at 11 kV	Paise/kWh	31.00

AspenPark Infra Vadodara Private Limited
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Cross Subsidy Surcharge FY 2019-20

Sr. No.	Particulars	FY 2018-19
1	T - Tariff for HT Category (Rs./kWh)	7.96
2	C - Wt. Avg. Power Purchase Cost (Rs./kWh)	8.03
3	D - Wheeling Charge (Rs./kWh)	0.31
4	L - Aggregate T&D Loss (%)	1.64%
5	R - per unit cost of carrying regulatory assets (Rs/kWh)	0.00
6	S = Cross Subsidy Surcharge (Rs./kWh)	-0.51