

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**

Sr. No.	Title	Reference
1	Aggregate Revenue Requirement - Summary Sheet	ARR-Summary
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**NOTE:**

- (1) Electronic copy in the form of CD containing excel sheets of the Forms shall also be furnished.
- (2) Figures in (-ve) must be shown in Brackets- (... ) and figures in (+ve) must be shown without Bracket.

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form Summary: Aggregate Revenue Requirement - Summary Sheet**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	Reference	FY 2021-22
			Projected
1	Power Purchase Expenses	Form 2	13,957.38
2	Operation & Maintenance Expenses	Form 3	678.47
3	Depreciation	Form 5	401.50
4	Interest & Finance Charges	Form 6	144.69
5	Interest on Working Capital	Form 7	0
6	Bad Debts written off		0.41
7	Contribution to contingency reserves		
8	<b>Total Revenue Expenditure</b>		<b>15,182.44</b>
9	Return on Equity Capital	Form 8	200.26
10	Income Tax		18.92
11	<b>Aggregate Revenue Requirement</b>		<b>15,401.61</b>
12	Less: Non Tariff Income	Form 9	203.48
13	Less: Income from Other Business		
14	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>15,198.13</b>

### Distribution Wires Business

Sr. No.	Particulars	Reference	FY 2021-22
			Projected
1	Operation & Maintenance Expenses	Form 3	417.64
2	Depreciation	Form 5	361.35
3	Interest & Finance Charges	Form 6	130.22
4	Interest on Working Capital	Form 7	-
5	Contribution to contingency reserves		-
6	<b>Total Revenue Expenditure</b>		<b>909.21</b>
7	Return on Equity Capital	Form 8	180.23
8	Income Tax		17.02
9	<b>Aggregate Revenue Requirement</b>		<b>1,106.46</b>
10	Less: Non Tariff Income	Form 9	20.35
11	Less: Income from Other Business		
12	<b>Aggregate Revenue Requirement of Wires Business</b>		<b>1,086.11</b>

### Distribution Retail Supply Business

Sr. No.	Particulars	Reference	FY 2021-22
			Projected
1	Power Purchase Expenses	Form 2	13,957.38
2	Operation & Maintenance Expenses	Form3	260.83
3	Depreciation	Form 5	40.15
4	Interest & Finance Charges	Form 6	14.47
5	Interest on Working Capital	Form 7	-
6	Bad debts written off		0.41
7	Contribution to contingency reserves		
8	<b>Total Revenue Expenditure</b>		<b>14,273.23</b>
9	Return on Equity Capital	Form 8	20.03
10	Income Tax		1.89
11	<b>Aggregate Revenue Requirement</b>		<b>14,295.15</b>
12			
13	Less: Non Tariff Income	Form 9	183.13
14	Less: Income from Other Business		
15	<b>Aggregate Revenue Requirement of Retail Supply</b>		<b>14,112.02</b>

Note

For FY 2021-22 : GERC Tariff Regulations, 2016 will be Applicable

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 1: Customer Sales & Forecast**

Ensuing Years (FY 2021-22)

Consumer Category & Consumption Slab		FY 2021-22
<b>LT</b>		<b>11,796.97</b>
<b>RGP</b>		<b>3,615.78</b>
Urban		<b>2,100</b>
	Zero	0
	1-50 kWh	248.98
	51-100 kWh	251
	101-250 kWh	696
	Above 250 kWh	904
<b>BPL - Urban</b>		<b>7</b>
	Zero	(0.00)
	1-50 kWh	1.34
	51-100 kWh	1.30
	101-250 kWh	2.02
	Above 250 kWh	2.23
<b>Rural</b>		<b>1,406</b>
	Zero	-
	1-50 kWh	327
	51-100 kWh	276
	101-250 kWh	503
	Above 250 kWh	299
<b>BPL - Rural</b>		<b>102</b>
	Zero	-
	1-50 kWh	39
	51-100 kWh	18
	101-250 kWh	23
	Above 250 kWh	22

<b>GLP</b>		<b>131</b>
<b>Non-RGP &amp; LTMD</b>		<b>6,771</b>
Non RGP		<b>2,242</b>
Consumer other than seasonal consumer		
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	1,309
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	928
Seasonal Consumer		
	For installation having contracted load up to and including 10 kW: for entire consumption during the month	<b>0</b>
	For installation having contracted load exceeding 10 kW: for entire consumption during the month	5
Non RGP Night		
	First 10 kW of connected load	-
	For next 30 kW of connected load	-
<b>LTMD</b>		<b>4,528.94</b>
Consumer other than seasonal consumer		
	For first 40 kW of billing demand	115
	Next 20 kW of billing demand	1,077
	Above 60 kW of billing demand	3,337
	For billing demand in excess of the contract demand	-
Seasonal Consumer		
	For first 40 kW of billing demand	0
	Next 20 kW of billing demand	0
	Above 60 kW of billing demand	-
	For billing demand in excess of the contract demand	-
LTMD Night		
	For first 40 kW of billing demand	-
	Next 20 kW of billing demand	-
	Above 60 kW of billing demand	-
	For billing demand in excess of the contract demand	-
<b>Public Water Works</b>		<b>294</b>
LTP-Lift Irrigation		1
WWSP		
	Type I (Other than Local Authority)	73
	Type II (Local Authority out side Gram Panchayat area)	6
	Type III (Local Authority in Gram Panchayat area)	213
<b>Agriculture</b>		<b>985</b>
	HP Based Tariff-Unmetered	416
	Metered Tariff	557
	Tatkal Scheme	13

<b>LT Electric Vehicle</b>		-
<b>HT &amp; EHT Category</b>		<b>10,282</b>
<b>Industrial HT</b>		<b>10,276</b>
HTP - I		
	Upto 500 kVA of Billing Demand	1,887
	For next 500 kVA of Billing Demand	1,154
	For billing demand in excess of 1000 kVA and less than 2500 kVA	1,830
	For billing demand >2500 kVA	5,176
	Billing Demand in Excess of contract demand	-
Seasonal		
	Upto 500 kVA of Billing Demand	-
	For next 500 kVA of Billing Demand	-
	For billing demand in excess of 1000 kVA and less than 2500 kVA	-
	For billing demand >2500 kVA	-
	Billing Demand in Excess of contract demand	-
HTP - II		
	Upto 500 kVA of Billing Demand	49
	For next 500 kVA of Billing Demand	39
	For billing demand in excess of 1000 kVA and less than 2500 kVA	62
	For billing demand >2500 kVA	14
	Billing Demand in Excess of contract demand	-
HTP - III		
	For billing demand upto contract demand	5
	For billing demand in excess of contract demand	-
HTP - IV		
	Upto 500 kVA of Billing Demand	0
	For next 500 kVA of Billing Demand	0
	For billing demand in excess of 1000 kVA and less than 2500 kVA	-
	For billing demand >2500 kVA	59
	Billing Demand in Excess of contract demand	-
HTP V		1
<b>Railway Traction</b>		
	For billing demand upto the contract demand	6
	For billing demand in excess of contract demand	-
<b>Total</b>		<b>22,079</b>

**Past Sales Data**

<b>Consumer Category &amp; Consumption Slab</b>	<b>FY 2014-15</b>	<b>FY 2015-16</b>	<b>FY 2016-17</b>	<b>FY 2017-18</b>	<b>FY 2018-19</b>	<b>FY 2019-20</b>	<b>5 Year CAGR</b>
<b>HT &amp; EHT Category</b>							
Industrial HT	7,691	7,826	7,727	8,274	9,454	9,321	3.92%
Railway Traction	335	266	9	9	10	6	-55.27%
<b>Low Voltage Category</b>							
RGP	2,345	2,543	2,649	2,887	3,011	3,195	6.38%
GLP	88	98	107	113	114	121	6.58%
Non-RGP & LTMD	4,196	4,670	4,848	5,162	5,350	5,924	
Public Water Works	164	168	183	220	234	243	8.18%
Agriculture-Unmetered	421	420	418	417	417	416	-0.24%
Agriculture-Metered	332	345	350	385	491	466	7.02%
<b>Total</b>	<b>15,572</b>	<b>16,336</b>	<b>16,291</b>	<b>17,467</b>	<b>19,080</b>	<b>19,692</b>	<b>4.81%</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**Form 2: Power Purchase Expenses**

**FY 2021-22**

Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	GUVNL share (MW)	Energy Received (MU)	Total Annual Fixed charges (Rs Crore)	Capacity Charges paid/ payable by Utility (Rs Crore)	Variable Cost per unit (Rs/kWh)	Total Variable Charges (Rs Crore)	Any Other Charges (Please specify the type of charges)	Total Cost of Energy purchased (Rs Crore)
	a	b	c	d	e	f	g	h	i	j
<b>GSECL</b>										
GSECL Gandhinagar - 5				83	71.45		4.02	33		104.92
GSECL Wanakbori - 7				83	62.68		3.87	32		94.88
GSECL Utran Expan				722	239.83		3.52	254		493.65
GSECL Dhuvaran - 7				179	49.57		2.87	52		101.13
GSECL Dhuvaran - 8				87	29.37		3.14	27		56.83
GSECL Ukai				2,580	277.53		3.67	947		1,224.83
GSECL Ukai Expan				2,660	493.14		3.24	861		1,354.42
GSECL Gandhinagar 3-4				166	229.03		4.19	70		298.87
GSECL Wanakbori 1-6				502	559.73		3.93	198		757.26
GSECL Sikka Expansion				2,451	602.27		3.58	877		1,478.95
GSECL Kutch Lignite				261	79.49		2.70	71		150.02
GSECL Kutch Lignite Exp unit 4				261	56.79		2.52	66		122.49
GSECL Ukai Hydro				765	41.45		-	-		41.45
GSECL Kadana Hydro				445	68.62		-	-		68.62
GSECL Dhuvaran CCPP III				538	118.27		3.41	184		302.03
GSECL BLTPS				1,169	502.66		2.89	338		840.96
GSECL Wanakbori - 8				5,644	818.28		3.31	1,866		2,684.74
<b>Sub Total</b>				<b>18,601</b>	<b>4,300.15</b>		<b>-</b>	<b>5,876</b>		<b>10,176.06</b>



<b>IPP's</b>										
Gujarat State Energy Generation				42	30.89		4.03	17		47.74
Gujarat State Energy Generation Expansion				149	169.31		3.67	55		224.11
Gujarat Industries Power Co Ltd (165 MW)				13	-		4.10	5		5.30
Gujarat Industries Power Co Ltd (SLPP)				1,423	133.58		1.44	204		338.06
Gujarat Mineral Development Corp.				547	61.92		1.32	72		134.23
Gujarat Industries Power Co Ltd (145 MW)				123	5.54		2.99	37		42.40
Gujarat Industries Power Co Ltd (SLPP - Exp)				1,530	260.68		1.41	216		476.92
GPPC Pipavav				522	313.39		3.57	187		500.04
Essar Power Gujarat Ltd				7,008	645.00		1.77	1,239		1,884.26
Adani Power Ltd - (Unit 1 - 4)				8,369	809.84		2.92	2,446		3,255.72
ACB India Ltd.				1,270	178.90		0.67	85		263.46
Coastal Gujarat Power Co Ltd				12,649	1,144.04		1.86	2,358		3,502.51
Power Exchange				1,744	-		3.53	616		616.01
Short term Bilateral				3,353	-		3.17	1,062		1,062.12
<b>Sub Total</b>				<b>38,742</b>	<b>3,753.08</b>		<b>-</b>	<b>8,600</b>		<b>12,352.87</b>

<b>Central Sector</b>										
NPC-Tarapur 1 & 2			631	-		2.07	130			130.29
NPC-Tarapur 3 & 4			1,921	-		3.07	591			590.70
NPC-Kakrapar			869	-		2.48	215			215.50
NTPC-Vindhyachal - I			1,514	134.41		1.88	285			419.20
NTPC-Vindhyachal - II			1,553	115.39		1.79	277			392.80
NTPC-Vindhyachal - III			1,905	194.01		1.77	338			531.66
NTPC-Korba			2,566	174.25		1.46	375			549.55
NTPC-Korba -II			686	94.36		1.42	97			191.48
NTPC-Kawas			489	115.29		3.04	149			264.04
NTPC-Jhanor			186	181.02		3.55	66			247.07
NTPC-Sipat-I			3,788	492.28		1.52	578			1,069.93
NTPC-Sipat - II			1,976	239.39		1.57	310			549.60
NTPC-Kahlagaon			984	106.46		2.08	204			310.83
NTPC-Vindhyachal - IV			1,763	265.43		1.74	307			572.82
NTPC-Mauda			1,499	316.87		3.28	492			808.49
NTPC-Vindhyachal - V			720	111.77		1.80	130			241.65
NTPC-Mauda II			1,486	307.84		3.22	479			786.97
NTPC-Gadarwara			2,122	334.00		2.58	547			880.63
NTPC-LARA			1,089	110.00		2.55	277			387.31
NTPC-Khargone			1,714	246.00		2.97	510			755.78
Sardar Sarovar Nigam Ltd			639	-		2.05	131			130.98
<b>Sub Total</b>			<b>30,101</b>	<b>3,538.77</b>		<b>-</b>	<b>6,488</b>			<b>10,027.26</b>
<b>Others</b>										
Captive Power			6	-		2.15	1			1.27
Renewable			-	-		-	-			-
Wind Farms			8,217	-		3.45	2,835			2,835.09
Solar			2,702	-		7.82	2,112			2,112.18
Small/Mini Hydal			87	-		4.65	40			40.47
Biomass			165	-		5.86	97			96.91
Solar (New)			4,976	-		2.62	1,305			1,304.99
Wind (New)			599	-		2.80	168			167.61
Others (New)			340	-		6.67	227			226.80
<b>Sub Total</b>			<b>17,092</b>	<b>-</b>		<b>-</b>	<b>6,785</b>			<b>6,785.33</b>
<b>TOTAL</b>			<b>104,536</b>	<b>11,592.00</b>			<b>27,749.51</b>			<b>39,341.51</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 3: Operations and Maintenance Expenses Summary**

(Rs. Crore)

Sr. No.	Particulars	Reference	FY 2021-22
			Projected
1	O&M Expenses	Form 3.1	791.44
1.1	Employee Expenses	Form 3.2	598.23
1.2	R&M Expenses	Form 3.4	74.70
1.3	A&G Expenses	Form 3.5	118.52
	Other Debits		-
	Extraordinary Items		-
	Net Prior Period Expenses/(Income)		
2	O&M Expense capitalised		(112.98)
<b>3</b>	<b>Total Operation &amp; Maintenance Expenses (net of capitalisation)</b>		<b>678.47</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**

**Form 3.1: Normative O&M Expenses for FY 2021-22**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	FY 2021-22	
		Normative\$	Projected\$\$
		1	Employee Expenses
3	A&G Expenses		118.52
2	R & M Expenses		74.70
	Other Debits		0.00
	Extraordinary Items		0.00
	Net Prior Period Expenses/(Income)		
	Other Expenses Capitalised		(112.98)
4	Total O&M Expenses		<b>678.47</b>

**Notes:**

\$ Normative O&M expenses for FY 2021-22 to be computed by escalating (e) by 5.72% year on year

\$\$ In case Projected O&M expenses for Control Period are different from Normative O&M expenses, then detailed justification should be provided

**A) Distribution Wires Business**

(Rs. Crore)

Sr. No.	Particulars	FY 2021-22	
		Normative\$	Projected\$\$
		1	Employee Expenses
2	A&G Expenses		59.26
3	R & M Expenses		67.23
	Other Debits		-
	Extraordinary Items		-
	Net Prior Period Expenses/(Income)		-
	Other Expenses Capitalised		(67.79)
4	Total O&M Expenses		417.64

**B) Distribution Retail Supply Business**

(Rs. Crore)

Sr. No.	Particulars	FY 2021-22	
		Normative\$	Projected\$\$
		1	Employee Expenses
2	A&G Expenses		59.26
3	R & M Expenses		7.47
	Other Debits		-
	Extraordinary Items		-
	Net Prior Period Expenses/(Income)		-
	Other Expenses Capitalised		(45.19)
4	Total O&M Expenses		260.83

**DAKSHIN GUJARAT VIJ COMPANY LIMITED  
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**ARR Petition Formats for FY 2021-22 -  
Distribution & Retail Supply**

**Form 4: Summary of Capital Expenditure and  
Capitalisation**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	FY 2021-22
		Projected
1	Capital Expenditure	1,252.35
2	Capitalisation	1,252.35
3	IDC	
4	Capitalisation + IDC	1,252.35

Detail Justification shall be provided for  
**Note:** ' variation in approved capital expenditure and capitalisation vis-a-vis actual capital

**A) Distribution Wires Business**

(Rs. Crore)

Sr. No.	Particulars	FY 2021-22
		Projected
1	Capital Expenditure	1,127.11
2	Capitalisation	1,127.11
3	IDC	
4	Capitalisation + IDC	1,127.11

Detail Justification shall be provided for  
**Note:** ' variation in approved capital expenditure and capitalisation vis-a-vis actual capital

**B) Retail Supply Business**

(Rs. Crore)

Sr. No.	Particulars	FY 2021-22
		Projected
1	Capital Expenditure	125.23
2	Capitalisation	125.23
3	IDC	
4	Capitalisation + IDC	125.23

Detail Justification shall be provided for  
**Note:** ' variation in approved capital expenditure and capitalisation vis-a-vis actual capital

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 4.1: Capital Expenditure Plan**

**Project Details**

		(Rs. Crore)
		<b>CAPITAL</b>
Project Number	Project Title	FY 2021-22
		Projected
<b>A</b>	<b>Distribution Schemes</b>	
	Normal Development Scheme	312.00
	Distribution Infrastructure Shifting Scheme (DISS)	40.00
	SKJY	25.00
	Scheme for meters including installation of SMART Meters	-
	<b>Total</b>	<b>377.00</b>
<b>B</b>	<b>Rural Electrification Schemes</b>	-
	TASP Wells	437.85
	SC Wells	0.21
	SCSP	0.05
	Kutir Jyoti Scheme	3.37
	Zupadpatti	0.36
	AG wells scheme( Normal and Dark zone)	38.58
	HVDS(KHUSHI)	5.50
	Coastal	6.00
	PM Kusum- B	1.76
	<b>Total</b>	<b>493.68</b>
<b>C</b>	<b>System Improvement Scheme</b>	<b>360.30</b>
<b>D</b>	<b>IT</b>	<b>3.12</b>
<b>E</b>	<b>Civil</b>	<b>18.25</b>
	<b>Capital Expenditure Total</b>	<b>1,252.35</b>

**Financing Plan**

		(Rs. Crore)
Particulars		FY 2021-22
		Projected
<b>Total Capitalization</b>		1,252.35
Consumer Contribution		156.00
Grants		558.68
Balance CAPEX for the Year		537.67
Debt		376.37
Equity		161.30

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 4.2: Capitalisation Plan**

**Project Details**

**Project Details**

**(Rs. Crore)**

Sr. No.	Project Code	Project Title	Capital	Physical	Sr. No.	Project Code	Project Title	Capitalisation
			Projected	Projected				Projected
			FY 2021-22	FY 2021-22				FY 2021-22
<b>A</b>	<b>Distribution Schemes</b>	<b>Distribution Schemes</b>			<b>A</b>	<b>Distribution Schemes</b>	<b>Distribution Schemes</b>	
		Normal Development Scheme	312.00	100%			Normal Development Scheme	312.00
		Distribution Infrastructure Shifting Scheme (DISS)	40.00	100%			Distribution Infrastructure Shifting Scheme (DISS)	40.00
		SKJY	25.00	100%			SKJY	25.00
		Scheme for meters including installation of SMART Meters	-	100%			Scheme for meters including installation of SMART Meters	-
		<b>Total</b>	<b>377.00</b>	100%			<b>Total</b>	377.00
<b>B</b>	<b>Rural Electrification Schemes</b>	<b>Rural Electrification Schemes</b>			<b>B</b>	<b>Rural Electrification Schemes</b>	<b>Rural Electrification Schemes</b>	-
		TASP Wells	437.85	100%			TASP Wells	437.85
		SC Wells	0.21	100%			SC Wells	0.21
		SCSP	0.05	100%			SCSP	0.05
		Kutir Jyoti Scheme	3.37	100%			Kutir Jyoti Scheme	3.37
		Zupadpatti	0.36	100%			Zupadpatti	0.36
		AG wells scheme( Normal and Dark zone)	38.58	100%			AG wells scheme( Normal and Dark zone)	38.58
		HVDS(KHUSHI)	5.50	100%			HVDS(KHUSHI)	5.50
		Coastal	6.00	100%			Coastal	6.00
		PM Kusum- B	1.76	100%			PM Kusum- B	1.76
		<b>Total</b>	<b>493.68</b>	100%			<b>Total</b>	493.68
<b>C</b>	<b>System Improvement Scheme</b>	<b>System Improvement Scheme</b>	<b>360.30</b>	100%	<b>C</b>	<b>System Improvement Scheme</b>	<b>System Improvement Scheme</b>	360.30
<b>D</b>	<b>IT</b>	<b>IT</b>	<b>3.12</b>	100%	<b>D</b>	<b>IT</b>	<b>IT</b>	3.12
<b>E</b>	<b>Civil</b>	<b>Civil</b>	<b>18.25</b>	100%	<b>E</b>	<b>Civil</b>	<b>Civil</b>	18.25
<b>F</b>	<b>Capital Expenditure Total</b>		<b>1,252.35</b>	<b>100%</b>		<b>Capital Expenditure Total</b>	<b>Total</b>	<b>1,252.35</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 5: Assets & Depreciation**

**Distribution Business**

**Fixed Assets and Depreciation For FY 2021-22**

Particulars *	Gross Block- FY 2021-22				Depreciation- FY 2021-22				Applicable rate of Depreciation (%) *	Net Block- FY 2021-22	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land	28.70	4.49		33.20						28.70	33.20
Buildings	128.45	20.11		148.56						124.78	144.89
Hydraulic works	0.31	0.05		0.36						0.30	0.35
Other Civil Works	34.75	5.44		40.19						33.78	39.22
Plant & Machinery	2,029.95	317.78		2,347.73						1,942.79	2,260.58
Lines & Cables	5,678.58	888.97		6,567.55						5,180.56	5,746.23
Vehicles	3.21	0.50		3.71						3.03	3.53
Furniture & Fixtures	15.89	2.49		18.38						15.11	17.60
Office Equipments	79.27	12.41		91.68						74.43	86.84
Lease hold land	0.63	0.10		0.72						0.63	0.72
Computer Software	-	-		-						-	-
<b>TOTAL</b>	<b>7,999.73</b>	<b>1,252.35</b>		<b>9,252.08</b>		<b>401.50</b>				<b>7,404.11</b>	<b>8,333.15</b>

\* The particular of asset and rate of depreciation should match with those provided in the applicable Tariff Regulations



**Distribution Wire Business**

Particulars *	Gross Block- FY 2021-22				Depreciation- FY 2021-22				Applicable rate of Depreciation (%) *	Net Block- FY 2021-22	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Assets taken over from licensees pending final valuation											
Computer Software											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					-	361.35		-			

**Distribution Retail Supply Business**

Particulars *	Gross Block- FY 2021-22				Depreciation- FY 2021-22				Applicable rate of Depreciation (%) *	Net Block- FY 2021-22	
	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year	As at the beginning of the Financial Year	Additions	Deductions	As at the end of the Financial Year		As at the beginning of the Financial Year	As at the end of the Financial Year
Land											
Buildings											
Hydraulic works											
Other Civil Works											
Plant & Machinery											
Lines & Cables											
Vehicles											
Furniture & Fixtures											
Office Equipments											
Capital Expenditure on Assets not belonging to utility											
Spare Units											
Capital Spares											
<b>TOTAL</b>					-	40.15		-			

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 6: Interest Expenses**

**A. Normative Loan**

(Rs. Crore)

Sr. No.	Source of Loan	FY 2021-22
		Projected
1	Opening Balance of Normative Loan	232.44
2	Less: Reduction of Normative Loan due to retirement or replacement of assets	
3	Addition of Normative Loan due to capitalisation during the year	376.37
4	Repayment of Normative loan during the year	401.50
5	Closing Balance of Normative Loan	207.32
6	Average Balance of Normative Loan	219.88
7	Weighted average Rate of Interest on actual Loans (%)	12.67%
8	Interest Expenses	27.86
9	Interest on Security Deposit from Consumers and Distribution system Users	115.83
10	Other Bank Charges	1.00
11	Finance Charges	
12	<b>Total Interest &amp; Finance Charges</b>	<b>144.69</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 7: Interest on Working Capital**

**Interest on Working Capital - Distribution Business**

**B. For FY 2021-22**

Sl. No	Particulars	Norm	FY 2021-22
	<b>Computation of Working Capital</b>		
1	O&M expenses		56.54
2	Maintenance Spares		80.00
3	Receivables		1,274.06
4	<b>Working Capital requirement</b>		<b>1,410.59</b>
	<b>Less:</b>		
5	Amount held as security deposit from Distribution System Users		1,741.87
6	<b>Total Working Capital</b>		<b>(331.28)</b>
	<b>Computation of working capital interest</b>		
7	Interest Rate (%)		10.25%
8	<b>Interest on Working Capital</b>		-

**Interest on Working Capital - Distribution Wire Business**

**B. For FY 2021-22**

Sl. No	Particulars	Norm	FY 2021-22
	<b>Computation of Working Capital</b>		
1	O&M expenses		
2	Maintenance Spares		
3	Receivables		
4	<b>Working Capital requirement</b>		
	<b>Less:</b>		
5	Amount held as security deposit from Distribution System Users		
6	<b>Total Working Capital</b>		
	<b>Computation of working capital interest</b>		
7	Interest Rate (%)		
8	<b>Interest on Working Capital</b>		

**Interest on Working Capital - Retail Supply Business**

**B. For FY 2021-22**

Sl. No	Particulars	Norm	FY 2021-22
	<b>Computation of Working Capital</b>		
1	O&M expenses		
2	Maintenance Spares		
3	Receivables		
4	<b>Working Capital requirement</b>		
	<b>Less:</b>		
5	Amount held as security deposit		
6	<b>Total Working Capital</b>		
	<b>Computation of working capital interest</b>		
7	Interest Rate (%)		
8	<b>Interest on Working Capital</b>		

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**

**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 8: Return on Regulatory Equity - Distribution Wire & Retail Supply Business**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars	Legend	FY 2021-22
			Projected
1	Regulatory Equity at the beginning of the year	A	1,349.75
2	Capitalisation during the year	B	1,252.35
3	Equity portion of capitalisation during the year	C	161.30
4	Reduction in Equity Capital on account of retirement / replacement of assets	D	
5	Regulatory Equity at the end of the year	E=A+C-D	1,511.05
	<b>Return on Equity Computation</b>		
6	Return on Regulatory Equity at the beginning of the year	F	
7	Return on Regulatory Equity addition during the year	G=(C-D)/2	
8	<b>Total Return on Equity</b>		<b>200.26</b>

**Distribution Wires Business**

Sr. No.	Particulars	Legend	FY 2021-22
			Projected
1	Regulatory Equity at the beginning of the year	A	1,214.77
2	Capitalisation during the year	B	1,127.11
3	Equity portion of capitalisation during the year	C	145.17
4	Reduction in Equity Capital on account of retirement / replacement of assets	D	-
5	Regulatory Equity at the end of the year	E=A+C-D	1,359.94
	<b>Return on Equity Computation</b>		
6	Return on Regulatory Equity at the beginning of the year	F	-
7	Return on Regulatory Equity addition during the year	G=(C-D)/2	-
8	<b>Total Return on Equity</b>		<b>180.23</b>

**Distribution Retail Supply Business**

Sr. No.	Particulars	Legend	FY 2021-22
			Projected
1	Regulatory Equity at the beginning of the year	A	134.97
2	Capitalisation during the year	B	125.23
3	Equity portion of capitalisation during the year	C	16.13
4	Reduction in Equity Capital on account of retirement / replacement of assets	D	-
5	Regulatory Equity at the end of the year	E=A+C-D	151.10
	<b>Return on Equity Computation</b>		
6	Return on Regulatory Equity at the beginning of the year	F	-
7	Return on Regulatory Equity addition during the year	G=(C-D)/2	-
8	<b>Total Return on Equity</b>		<b>20.03</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 9: Non-tariff Income**

**Distribution Business**

(Rs. Crore)

Sr. No.	Particulars		Remarks
		FY 2021-22	
		Projected	
	Interest on staff loans and advances		
	Interest from others		
	Income from sale of scrap		
	Gain on sale of fixed assets (net)		
	Income from Staff Welfare Activities		
	Grant for energy conservation		
	Capital grants ( Deferred amount 10% W.Back)		
	Cons. contribution ( Deferred amount 10% W.Back)		
	Provisions no longer required		
	Miscellaneous receipts		
	Delay Payment Charges		
	Penalties received from Suppliers		
	Recovery of Reactive charges		
	Rents of land or buildings		
	Income from investments		
	Interest on advances to suppliers/contractors		
	Rental from staff quarters		
	Revenue subsidies and grants		
	Income from hire charges from contractors and others		
	Income from advertisements		
	Miscellaneous receipts		
	Prior Period Income		
	Other (Pls. specify)		
	...		
	<b>Total</b>	<b>203.48</b>	

**Distribution Wires Business**

(Rs. Crore)

Sr. No.	Particulars		Remarks
		FY 2021-22	
		Projected	
	Interest on staff loans and advances		
	Interest from others		
	Income from sale of scrap		
	Gain on sale of fixed assets (net)		
	Income from Staff Welfare Activities		
	Grant for energy conservation		
	Capital grants ( Deferred amount 10% W.Back)		
	Cons. contribution ( Deferred amount 10% W.Back)		
	Provisions no longer required		
	Miscellaneous receipts		
	Delay Payment Charges		
	Penalties received from Suppliers		
	Recovery of Reactive charges		
	Rents of land or buildings		
	Income from investments		
	Interest on advances to suppliers/contractors		
	Rental from staff quarters		
	Rental from contractors		
	Income from hire charges from contractors and others		
	Income from advertisements		
	Miscellaneous receipts		
	Prior Period Income		
	Other (Pls. specify)		
	...		
	<b>Total</b>	<b>20.35</b>	

**Distribution Retail Supply Business**

(Rs. Crore)

Sr. No.	Particulars		Remarks
		FY 2021-22	
		Projected	
1	Interest on staff loans and advances		
2	Interest from others		
	Income from sale of scrap		
	Gain on sale of fixed assets (net)		
	Income from Staff Welfare Activities		
	Grant for energy conservation		
	Capital grants ( Deferred amount 10% W.Back)		
	Cons. contribution ( Deferred amount 10% W.Back)		
	Provisions no longer required		
	Miscellaneous receipts		
	Delay Payment Charges		
	Penalties received from Suppliers		
	Recovery of Reactive charges		
	Rents of land or buildings		
	Income from investments		
	Interest on advances to suppliers/contractors		
	Rental from staff quarters		
3	Rental from contractors		
4	Income from hire charges from contractors and others		
5	Income from advertisements		
6	Miscellaneous receipts		
7	Prior Period Income		
8	Other (Pls. specify)		
9	...		
	<b>Total</b>	<b>183.13</b>	

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

All Categories			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	22,073
2	Units Sold during Peak hours (ToU)		-
3	Connected Load	MW	12,480
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		3,653,866
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	503
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	1,928.58
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>1,928.58</b>
4	Energy Charge	Rs. In Cr.	8,918.28
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>8,918.28</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>3,951.13</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>14,797.99</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>14,797.99</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	87.37
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	<b>87.37</b>
4	Energy Charge	Paise per unit	404.03
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	<b>404.03</b>
8	<b>Fuel Cost Adjustment</b>	Paise per unit	<b>179.00</b>
9	<b>Total Charge</b>	Paise per unit	<b>670.40</b>
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	<b>670.40</b>

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

	Residential		TOTAL / AVERAGE
			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	3,616
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3,421
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		2,854,923
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	105.54
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	55.19
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>55.19</b>
4	Energy Charge	Rs. In Cr.	1,321.78
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>1,321.78</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>647.22</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>2,024.19</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>2,024.19</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	15.26
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	15.26
4	Energy Charge	Paise per unit	365.56
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	365.56
8	<b>Fuel Cost Adjustment</b>	Paise per unit	179.00
9	<b>Total Charge</b>	Paise per unit	559.82
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	559.82



**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

	GLP		TOTAL / AVERAGE
			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	131
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	123
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		29,851
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	366.65
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2.51
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>2.51</b>
4	Energy Charge	Rs. In Cr.	51.22
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>51.22</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>23.51</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>77.24</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>77.24</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	19.09
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	19.09
4	Energy Charge	Paise per unit	390.00
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	390.00
8	<b>Fuel Cost Adjustment</b>	Paise per unit	179.00
9	<b>Total Charge</b>	Paise per unit	588.09
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	588.09

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

	Non-RGP and LTMD		TOTAL / AVERAGE
			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	6,771
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	4,180
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		510,146
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	1,106.05
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	450.86
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>450.86</b>
4	Energy Charge	Rs. In Cr.	3,084.30
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>3,084.30</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>1,212.00</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>4,747.16</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>4,747.16</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	66.59
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	66.59
4	Energy Charge	Paise per unit	455.52
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	455.52
8	<b>Fuel Cost Adjustment</b>	Paise per unit	179.00
9	<b>Total Charge</b>	Paise per unit	701.11
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	701.11

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
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**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

	Public Water Works		TOTAL / AVERAGE
			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	294
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	205
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		36,385
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	672.36
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	2.44
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>2.44</b>
4	Energy Charge	Rs. In Cr.	102.18
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>102.18</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>52.55</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>157.16</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>157.16</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	8.30
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	8.30
4	Energy Charge	Paise per unit	348.05
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	348.05
8	<b>Fuel Cost Adjustment</b>	Paise per unit	179.00
9	<b>Total Charge</b>	Paise per unit	535.35
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	535.35

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

	Agriculture		TOTAL / AVERAGE
			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	985
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	854
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		217,958
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	376.72
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	80.29
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	<b>80.29</b>
4	Energy Charge	Rs. In Cr.	34.41
5	Time of Use Charge	Rs. In Cr.	-
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	<b>34.41</b>
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	<b>176.37</b>
9	<b>Total Charge</b>	Rs. In Cr.	<b>291.07</b>
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	<b>291.07</b>
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	81.49
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	81.49
4	Energy Charge	Paise per unit	34.92
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	34.92
8	<b>Fuel Cost Adjustment</b>	Paise per unit	179.00
9	<b>Total Charge</b>	Paise per unit	295.41
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	295.41

**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 10.A: Sale of Electrical Energy**

Ensuing Year (FY 2021-22) at existing Tariff

	Industrial HT		TOTAL / AVERAGE
			Ensuing Year (FY 2021-22)
<b>A</b>	<b>Physical Data</b>		
1	Units Sold	MU's	10,276.40
2	Units Sold during Peak hours (ToU)		
3	Connected Load	MW	3,698.05
4	Contract Demand	kW/kVA	
5	Actual Recorded Demand	kW/kVA	
6	Normal Billed Demand	kW/kVA	
7	Excess Billed Demand	kW/kVA	
8	Total Billed Demand	kW/kVA	
9	Number of Single Phase Consumers		
10	Number of Three Phase Consumers		
11	Total Number of Consumers		4,604.04
12	Power Factor	%	
13	Monthly Consumption per consumer	kWh	186,003.35
14	Connected Load per Consumer	HP/kW	
15	Normal Billed Demand per Consumer	kW/kVA	
16	Excess Billed Demand per Consumer	kW/kVA	
17	Total Billed Demand per Consumer	kW/kVA	
<b>B</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Rs. In Cr.	1,337.30
2	Excess Demand Charge	Rs. In Cr.	-
3	<b>Total Fixed Charge / Demand Charge</b>	Rs. In Cr.	1,337.30
4	Energy Charge	Rs. In Cr.	4,324.40
5	Time of Use Charge	Rs. In Cr.	
6	Power Factor Adjustment / Reactive Energy Charges	Rs. In Cr.	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Rs. In Cr.	4,324.40
8	<b>Fuel Cost Adjustment</b>	Rs. In Cr.	1,839.48
9	<b>Total Charge</b>	Rs. In Cr.	7,501.17
10	<b>Prompt Payment Discount, if Any.</b>	Rs. In Cr.	-
11	<b>Net Sale of Energy</b>	Rs. In Cr.	7,501.17
<b>C</b>	<b>Sales Revenue</b>		
1	Fixed Charge / Demand Charge	Paise per unit	130.13
2	Excess Demand Charge	Paise per unit	-
3	<b>Total Fixed Charge / Demand Charge</b>	Paise per unit	130.13
4	Energy Charge	Paise per unit	420.81
5	Time of Use Charge	Paise per unit	-
6	Power Factor Adjustment	Paise per unit	-
7	<b>Energy + ToU + PF Adjustment Charge ( 4+5+6)</b>	Paise per unit	420.81
8	<b>Fuel Cost Adjustment</b>	Paise per unit	179.00
9	<b>Total Charge</b>	Paise per unit	729.94
10	<b>Prompt Payment Discount, if Any.</b>	Paise per unit	-
11	<b>Net Sale of Energy</b>	Paise per unit	729.94

DAKSHIN GUJARAT VIJ COMPANY LIMITED  
SURAT  
ARR Petition Formats for FY 2021-22- Distribution & Retail Supply  
Form 11: Expected Revenue at Existing Tariff

Ensuing Year (FY 2021-22)

Category	No. of consumers	Components of tariff				Relevant sales & load/demand data for revenue calculation			Full year revenue (Rs. Crore)					Average Billing Rate (Rs/kWh)	Ratio of Average Billing Rate to Average Cost of Supply @ Rs/kWh (%)
		Fixed Charges (specify part name and unit)	Demand Charges (specify part name and unit)	Energy Charges (specify part name and unit)	Fuel surcharge per unit, if any	sanctioned Load in MW	Contract Demand in MW/MVA	Sales in MU	Revenue from Fixed Charges	Revenue from Demand Charges	Revenue from Energy Charges	Revenue from fuel surcharge	Net Revenue from ToU charges, Night Discount and Reactive enrgy charge		
<b>Low Tension</b>	<b>3,649,262</b>					<b>8,782</b>		<b>11,797</b>	<b>591.29</b>	<b>21.74</b>	<b>4,593.88</b>		<b>-</b>	<b>5,206.91</b>	<b>4.41</b>
<b>RGP</b>	<b>2,854,923</b>					<b>3,421</b>		<b>3,616</b>	<b>55.19</b>		<b>1,321.78</b>	<b>647.22</b>		<b>2,024.19</b>	<b>5.60</b>
<b>Urban</b>	<b>1,290,735</b>					<b>1,900</b>		<b>2,100</b>	<b>27.74</b>		<b>843.39</b>	<b>375.96</b>		<b>1,247.09</b>	<b>5.94</b>
Energy Charges	0										0				
Zero	263248					1065		0	6		0			6	0.00
1-50 kWh	419837			3.05 Rs/Con/Month		111		249	9		76			85	3.41
51-100 kWh	233781			3.50 Rs/Con/Month		136		251	5		81			87	3.45
Above 250 kWh	107719			5.20 Rs/Con/Month		247		904	2		425			427	4.73
Fixed Charges															
Upto & Including 2KW	1176930	15.00 Rs/Con/Month				1187		0	21		0			21	
Above 2 to 4 KW	46977	25.00 Rs/Con/Month				162		0	1		0			1	
Above 4 to 6 KW	15591	45.00 Rs/Con/Month				92		0	1		0			1	
Above 6 KW	51238	70.00 Rs/Con/Month				460		0	4		0			4	
<b>BPL - Urban</b>						<b>5</b>		<b>7</b>	<b>0.05</b>		<b>2.29</b>	<b>1.23</b>		<b>3.58</b>	<b>5.19</b>
Energy Charges	0														
Zero	4212	5.00 Rs/Con/Month				3		0	0		0			0	-11040.89
1-50 kWh	2867	5.00 Rs/Con/Month		1.50 Rs/Con/Month		1		1	0		0			0	1.63
51-100 kWh	1065	5.00 Rs/Con/Month		3.50 Rs/Con/Month		0		1	0		0			0	2.57
101-250 kWh	726	5.00 Rs/Con/Month		4.15 Rs/Con/Month		0		2	0		1			1	3.46
Above 250 kWh	177	5.00 Rs/Con/Month		5.20 Rs/Con/Month		0		2	0		1			1	4.80
Fixed Charges															
Upto & Including 2KW	0					0		0	0		0			0	
Above 2 to 4 KW	0					0		0	0		0			0	
Above 4 to 6 KW	0					0		0	0		0			0	
Above 6 KW	0					0		0	0		0			0	
<b>Rural</b>						<b>1,389</b>		<b>1,406</b>	<b>26.06</b>		<b>449.18</b>	<b>251.72</b>		<b>726.97</b>	<b>5.17</b>
Energy Charges	0														
Zero	195554					784		0	4		0			4	0.00
1-50 kWh	605274			2.65 Rs/Con/Month		142		327	12		87			99	3.01
51-100 kWh	252063			3.10 Rs/Con/Month		123		276	5		79			84	3.03
101-250 kWh	214498			3.75 Rs/Con/Month		219		503	4		166			170	3.39
Above 250 kWh	65132			4.90 Rs/Con/Month		121		299	1		117			119	3.96
Fixed Charges															
Upto & Including 2KW	1273117	15.00 Rs/Con/Month				1055		0	23		0			23	
Above 2 to 4 KW	29442	25.00 Rs/Con/Month				101		0	1		0			1	
Above 4 to 6 KW	8487	45.00 Rs/Con/Month				49		0	0		0			0	
Above 6 KW	21475	70.00 Rs/Con/Month				184		0	2		0			2	

<b>BPL - Rural</b>						126		102	1.34		26.91	18.31		46.55	4.55
Energy Charges	0													0	
Zero	100373					68		0	1		0			1	0.00
1-50 kWh	96949			1.50 Rs/Con/Month		48		39	1		6			6	1.65
51-100 kWh	14379			3.10 Rs/Con/Month		5		18	0		4			4	2.39
101-250 kWh	8816			3.75 Rs/Con/Month		3		23	0		7			7	3.11
Above 250 kWh	2103			4.90 Rs/Con/Month		1		22	0		10			10	4.41
Fixed Charges															0
Upto & Including 2KW	0					0		0	0		0			0	
Above 2 to 4 KW	0					0		0	0		0			0	
Above 4 to 6 KW	0					0		0	0		0			0	
Above 6 KW	0					0		0	0		0			0	
<b>GLP</b>	<b>29,851</b>	<b>70.00</b>		<b>3.90</b>		<b>123</b>		<b>131</b>	<b>2.51</b>		<b>51.22</b>	<b>23.51</b>		<b>77.24</b>	<b>5.88</b>
<b>Non-RGP &amp; LTMD</b>	<b>510,146</b>					<b>4,180</b>		<b>6,771</b>	<b>450.86</b>		<b>3,084.30</b>	<b>1,212.00</b>		<b>4,747.16</b>	<b>7.01</b>
<b>Non RGP</b>	<b>488,794</b>					<b>2,467</b>		<b>2,242</b>	<b>185.36</b>		<b>1,000.99</b>	<b>401.32</b>		<b>1,587.68</b>	<b>7.08</b>
<b>Consumer other than seasonal consumer</b>	<b>488,712</b>					<b>2,465</b>		<b>2,237</b>	<b>184.97</b>		<b>1,000.99</b>	<b>400.44</b>		<b>1,586.41</b>	<b>7.09</b>
First 10 kW of connected load	433764	50.00 Rs/Con/Month		4.35 Rs/Con/Month		1033		1309	62		569			631	4.82
For next 30 kW of connected load	54948	85.00 Rs/Con/Month		4.65 Rs/Con/Month		1432		928	123		432			555	5.98
<b>Seasonal Consumer</b>						<b>2</b>		<b>5</b>	<b>0.39</b>		<b>-</b>	<b>0.88</b>		<b>1.27</b>	
First 10 kW of connected load	10	1800.00 Rs/Con/Month		4.35 Rs/Con/Month		0		0	0		0			0	
For next 30 kW of connected load	72	1800.00 Rs/Con/Month		4.65 Rs/Con/Month		2		5	0		0			0	
<b>Non RGP Night</b>						<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	
First 10 kW of connected load	0	25.00 Rs/Con/Month		2.60 Rs/Con/Month		0		0	0		0			0	
For next 30 kW of connected load	0	42.50 Rs/Con/Month		2.60 Rs/Con/Month		0		0	0		0			0	
<b>LTMD</b>	<b>21,352</b>					<b>1,713</b>		<b>4,529</b>	<b>265.49</b>	<b>21.74</b>	<b>2,083.31</b>	<b>810.68</b>		<b>3,181.22</b>	<b>7.02</b>
<b>Consumer other than seasonal consumer</b>	<b>21,351</b>					<b>1,713</b>		<b>4,529</b>	<b>265.48</b>	<b>21.74</b>	<b>2,083.31</b>	<b>810.68</b>		<b>3,181.20</b>	<b>7.02</b>
For first 40 kW of billing demand	2366	90.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		78		115	8	0.55	53			62	5.39
Next 20 kW of billing demand	7462	130.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		451		1077	56	5.17	496			557	5.17
Above 60 kW of billing demand	11523	195.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		1184		3337	201	16.02	1535			1752	5.25
For billing demand in excess of the contract demand	0	265.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0			0	
<b>Seasonal Consumer</b>	<b>1</b>					<b>0</b>		<b>0</b>	<b>0.02</b>		<b>-</b>	<b>0.00</b>		<b>0.02</b>	<b>39.00</b>
For first 40 kW of billing demand	1	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0			0	37.21
Next 20 kW of billing demand	0	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0			0	0.00
Above 60 kW of billing demand	0	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0			0	0.00
For billing demand in excess of the contract demand	0	2970.00 Rs/Con/Month	0.10 Rs/kW/Month	4.60 Rs/Con/Month		0		0	0		0			0	0.00
<b>LTMD Night</b>	<b>-</b>					<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	
For first 40 kW of billing demand	0	45.00 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0			0	0.00
Next 20 kW of billing demand	0	65.00 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0			0	0.00
Above 60 kW of billing demand	0	97.50 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0			0	0.00
For billing demand in excess of the contract demand	0	132.50 Rs/Con/Month	0.10 Rs/kW/Month	2.60 Rs/Con/Month		0		0	0		0			0	0.00
<b>Public Water Works</b>	<b>36,385</b>					<b>205</b>		<b>294</b>	<b>2.44</b>		<b>102.18</b>	<b>52.55</b>		<b>157.16</b>	<b>5.35</b>
Type II (Local Authority out side Gram Panchayat area)	162	20.00 Rs/Con/Month		4.10 Rs/Con/Month		5		6	0		2			3	4.34
Type III (Local Authority in Gram Panchayat area)	28520	0.00 Rs/Con/Month		3.20 Rs/Con/Month		142		213	0		68			68	3.20
<b>Agriculture</b>	<b>217,958</b>					<b>854</b>		<b>985</b>	<b>80.29</b>		<b>34.41</b>	<b>176.37</b>		<b>291.07</b>	<b>2.95</b>
HP Based Tariff-Unmetered	43519	200.00 Rs/Con/Month		0.00 Rs/Con/Month		182		416	59		0			59	1.41
Metered Tariff	171643	20.00 Rs/Con/Month		0.60 Rs/Con/Month		658		557	21		33			55	0.98
Tatkal Scheme	2796	20.00 Rs/Con/Month		0.80 Rs/Con/Month		14		13	0		1			1	1.15
<b>LT Electric Vehicle</b>	<b>-</b>	<b>25.00</b>		<b>4.10</b>		<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>

<b>HIGH TENSION</b>	<b>4,605</b>				<b>3,703</b>		<b>10,282</b>	<b>1,338.38</b>		<b>4,327.40</b>	<b>1,840.55</b>		<b>7,506.32</b>	<b>7.30</b>
<b>Industrial HT</b>	<b>4,604</b>				<b>3,698</b>		<b>10,276</b>	<b>1,337.30</b>		<b>4,324.40</b>	<b>1,839.48</b>	<b>122.97</b>	<b>7,624.14</b>	<b>7.42</b>
<b>HTP - I</b>	<b>4,396</b>				<b>3,532</b>		<b>10,047</b>	<b>1,304.60</b>		<b>4,233.81</b>	<b>1,798.44</b>	<b>120.25</b>	<b>7,457.10</b>	<b>7.42</b>
Upto 500 kVA of Billing Demand	3210	150.00 Rs/Con/Month		4.00 Rs/Con/Month	933		1887	168		755		2.19	925	4.90
For next 500 kVA of Billing Demand	609	260.00 Rs/Con/Month		4.20 Rs/Con/Month	456		1154	102		484		16.69	603	5.23
For billing demand in excess of 1000 kVA and less than 2500 kVA	364	475.00 Rs/Con/Month		4.20 Rs/Con/Month	611		1830	230		769		26.48	1025	5.60
For billing demand >2500 kVA	213	475.00 Rs/Con/Month		4.30 Rs/Con/Month	1532		5176	804		2226		74.89	3105	6.00
Billing Demand in Excess of contract demand	0	555.00 Rs/Con/Month		4.30 Rs/Con/Month	0		0	0		0		-	0	0.00
														0.00
<b>Seasonal</b>	<b>-</b>				<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
Upto 500 kVA of Billing Demand	0	4550.00 Rs/Con/Month		4.00 Rs/Con/Month	0		0	0		0		-	0	0.00
For next 500 kVA of Billing Demand	0	4550.00 Rs/Con/Month		4.20 Rs/Con/Month	0		0	0		0		-	0	0.00
For billing demand in excess of 1000 kVA and less than 2500 kVA	0	4550.00 Rs/Con/Month		4.20 Rs/Con/Month	0		0	0		0		-	0	0.00
For billing demand >2500 kVA	0	4550.00 Rs/Con/Month		4.30 Rs/Con/Month	0		0	0		0		-	0	0.00
Billing Demand in Excess of contract demand	0	4550.00 Rs/Con/Month		4.30 Rs/Con/Month	0		0	0		0		-	0	0.00
<b>HTP - II</b>	<b>152</b>				<b>82</b>		<b>164</b>	<b>16.11</b>		<b>73.89</b>	<b>29.40</b>	<b>2.58</b>	<b>121.97</b>	<b>7.43</b>
Upto 500 kVA of Billing Demand	106	115.00 Rs/Con/Month		4.35 Rs/Con/Month	31		49	4		21		0.26	26	5.26
For next 500 kVA of Billing Demand	26	225.00 Rs/Con/Month		4.55 Rs/Con/Month	17		39	3		18		0.78	21	5.47
For billing demand in excess of 1000 kVA and less than 2500 kVA	19	290.00 Rs/Con/Month		4.55 Rs/Con/Month	31		62	8		28		1.26	38	6.03
For billing demand >2500 kVA	1	290.00 Rs/Con/Month		4.65 Rs/Con/Month	4		14	1		7		0.28	8	5.66
Billing Demand in Excess of contract demand	0	360.00 Rs/Con/Month		4.65 Rs/Con/Month	0		0	0		0		-	0	0.00
<b>HTP - III</b>	<b>22</b>				<b>6</b>		<b>5</b>	<b>3.67</b>		<b>3.38</b>	<b>0.92</b>	<b>0.14</b>	<b>8.11</b>	<b>15.83</b>
For billing demand upto contract demand	22	18.00 Rs/Con/Month		6.60 Rs/Con/Month	6		5	4		3		0.14	7	14.04
For billing demand in excess of contract demand	0	20.00 Rs/Con/Month		6.60 Rs/Con/Month	0		0	0		0		-	0	0.00
<b>HTP - IV</b>	<b>18</b>				<b>73</b>		<b>59</b>	<b>12.76</b>		<b>13.23</b>	<b>10.53</b>	<b>-</b>	<b>36.53</b>	<b>6.21</b>
Upto 500 kVA of Billing Demand	8	50.00 Rs/Con/Month		2.25 Rs/Con/Month	1		0	0		0		-	0	8.69
For next 500 kVA of Billing Demand	1	86.67 Rs/Con/Month		2.25 Rs/Con/Month	0		0	0		0		-	0	6.81
For billing demand in excess of 1000 kVA and less than 2500 kVA	0	158.33 Rs/Con/Month		2.25 Rs/Con/Month	0		0	0		0		-	0	0.00
For billing demand >2500 kVA	8	158.33 Rs/Con/Month		2.25 Rs/Con/Month	71		59	13		13		-	26	4.41
Billing Demand in Excess of contract demand	0	185.00 Rs/Con/Month		2.25 Rs/Con/Month	0		0	0		0		-	0	0.00
<b>HTP V</b>	<b>17</b>	<b>25.00</b>		<b>0.80</b>	<b>5</b>		<b>1</b>	<b>0.16</b>		<b>0.09</b>	<b>0.19</b>	<b>-</b>	<b>0.44</b>	<b>4.03</b>
<b>Railway Traction</b>	<b>1</b>			<b>-</b>	<b>5</b>		<b>6</b>	<b>1.08</b>		<b>3.00</b>	<b>1.07</b>	<b>-</b>	<b>5.15</b>	<b>8.59</b>
For billing demand upto the contract demand	1	180.00 Rs/Con/Month		5.00 Rs/Con/Month	5		6	1		3		-	4	6.80
For billing demand in excess of contract demand	0	425.00 Rs/Con/Month		5.00 Rs/Con/Month	0		0	0		0		-	0	0.00
<b>HT Electric Vehicle</b>	<b>-</b>			<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
For billing demand upto the contract demand	0	25.00 Rs/Con/Month		4.00 Rs/Con/Month	0		0	0		0		-	0	0.00
For billing demand in excess of contract demand	0	50.00 Rs/Con/Month		4.00 Rs/Con/Month	0		0	0		0		-	0	0.00
<b>LT and HT Total</b>	<b>3,653,867</b>				<b>12,485</b>		<b>22,079</b>	<b>1,929.66</b>	<b>21.74</b>	<b>8,921.28</b>	<b>3,952.21</b>	<b>122.97</b>	<b>14,947.86</b>	<b>6.77</b>



**DAKSHIN GUJARAT VIJ COMPANY LIMITED**  
**SURAT**  
**ARR Petition Formats for FY 2021-22 - Distribution & Retail Supply**  
**Form 14: Cross Subsidy Trajectory**

Ensuing Year (FY 2021-22)

Discom - DGVCL

Category	Projected Average Cost of Supply (Rs/kWh)	Average Billing Rate (Rs/kWh)		Ratio of Average Billing Rate to Projected Average Cost of Supply (%)		% increase / decrease in Cross-subsidy	% increase in tariff (%)
		Existing Tariff	Proposed Tariff	Existing Tariff	Proposed Tariff		
RGP	7.02	5.60	5.60	79.76%	79.76%	<b>No tariff hike/change proposed</b>	
GLP	7.02	5.88	5.88	83.79%	83.79%		
Non-RGP & LTMD	7.02	7.01	7.01	99.89%	99.89%		
Public Water Works	7.02	5.35	5.35	76.27%	76.27%		
Agriculture	7.02	2.95	2.95	42.09%	42.09%		
LT Electric Vehicle	7.02	-	-	0.00%	0.00%		
Industrial HT	7.02	7.42	7.42	105.70%	105.70%		
Railway Traction	7.02	8.59	8.59	122.38%	122.38%		
HT Electric Vehicle	7.02	-	-	0.00%	0.00%		
<b>Total</b>	<b>7.02</b>	<b>6.77</b>	<b>6.77</b>	<b>96.45%</b>	<b>96.45%</b>		