

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JULY 20 TO SEPTEMBER 20**

**PREPARED BY : "Torrent Power Limited"  
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

## Torrent Power Ltd. (Dahej)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from GUVNL/ Others	MUs	100.41	179.99	122.48	242.18	-18.02
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	<b>Total purchase of power</b>	<b>MUs</b>	<b>100.41</b>	<b>179.99</b>	<b>122.48</b>	<b>242.18</b>	<b>-18.02</b>
<b>II</b>	<b>Energy Balance sheet:</b>						
	1 Total net generation + purchase of power	MUs	96.64	177.91	119.29	238.46	-18.98
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	96.64	177.91	119.29	238.46	-18.98
	3 Metered + Estimated unmetered sales	MUs	96.05	176.80	119.04	237.81	-19.31
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	0.59	1.11	0.25	0.65	140.18
	5 T & D loss (4)/(2)*100	%	0.61%	0.62%	0.21%	0.27%	196.47
<b>III</b>	<b>Sales, billing and realisation:</b>						
	1 Billed - metered + unmetered	Rs.crores	46.57	85.99	59.82	114.01	-22.16
	2 Billed - theft assessment	Rs.crores	-	-	-	-	-
	3 Total Billed (1+2)	Rs.crores	46.57	85.99	59.82	114.01	-22.16
	4 Amount realised - billed metered +unmetered	Rs.crores	43.21	84.31	58.51	112.06	-26.15
	5 Amount realised against theft of energy	Rs.crores	-	-	-	-	-
	6 Total Amount realised (4+5)	Rs.crores	43.21	84.31	58.51	112.06	-26.15
	7 Amount realised as % of amount billed (6)/(3)	%	92.79%	98.05%	97.81%	98.29%	-5.13

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	4.01	4.06	4.22	4.25	-4.86	-4.54
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>4.85</b>	<b>4.86</b>	<b>4.91</b>	<b>4.90</b>	<b>-1.29</b>	<b>-0.74</b>
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	4.29	4.30	3.78	3.76	13.63	14.38
2	LT	Rs./Kwh	4.60	4.40	4.92	4.76	-6.51	-7.56
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>4.29</b>	<b>4.31</b>	<b>3.78</b>	<b>3.77</b>	<b>13.53</b>	<b>14.26</b>
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	40.29	73.00	51.66	102.89	-22.01	-29.05
2	Employees Cost	Rs. Crores	0.81	1.61	0.58	0.77	40.06	110.14
3	Interest	Rs. Crores	1.72	3.82	2.34	4.76	-26.31	-19.64
4	Repairs & Maintenance	Rs. Crores	0.61	1.10	0.85	1.71	-27.72	-35.68
5	Depreciation	Rs. Crores	2.13	4.25	2.04	4.06	4.24	4.54
6	Admin and General expenses	Rs. Crores	1.04	2.23	1.04	2.36	-0.68	-5.78
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	46.60	86.00	58.51	116.54	-20.35	-26.21
9	Capital expenditure	Rs. Crores	0.76	1.12	0.68	3.27	11.74	-65.89
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.23	2.29	1.21	2.40	2.06	-4.44
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	46.57	85.99	59.82	114.01	-22.16	-24.58
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.00)	(0.02)	0.03	0.02	-111.80	-209.80
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	86.46%	84.88%	88.29%	88.28%	-2.08	-3.86

\*Excludes adjustment of Rs. 0.24 Cr. for Q2 FY 20-21 and cumulatively Rs. (4.54) Cr on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(A)</b>	<b>No. of consumers</b>							
	HT		52	52	47	47	10.64	10.64
	EHT		8	8	8	8	-	-
	Licensees		-	-	-	-	-	-
	<b>Total HT + EHT</b>		<b>60</b>	<b>60</b>	<b>55</b>	<b>55</b>	9.09	9.09
	RGP		-	-	-	-	-	-
	Non RGP		21	21	22	22	(4.55)	(4.55)
	LTMD		8	8	8	8	-	-
	Other		23	23	26	26	(11.54)	(11.54)
	<b>Total LT excluding agriculture</b>		<b>52</b>	<b>52</b>	<b>56</b>	<b>56</b>	(7.14)	(7.14)
	Agriculture		-	-	-	-	-	-
	<b>Total LT including agriculture</b>		<b>52</b>	<b>52</b>	<b>56</b>	<b>56</b>	(7.14)	(7.14)
	<b>Total HT + EHT + LT</b>		<b>112</b>	<b>112</b>	<b>111</b>	<b>111</b>	0.90	0.90
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	67.12	117.72	57.96	113.79	15.82	3.45
	EHT	M.KWH	28.53	58.30	60.62	122.99	-52.94	-52.60
	Licensees	M.KWH	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>95.65</b>	<b>176.03</b>	<b>118.58</b>	<b>236.79</b>	-19.33	-25.66
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.12	0.23	0.12	0.25	-4.53	-5.68
	LTMD	M.KWH	0.17	0.33	0.15	0.32	12.41	3.34
	Other	M.KWH	0.12	0.22	0.19	0.46	-40.55	-52.28
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>0.40</b>	<b>0.78</b>	<b>0.46</b>	<b>1.02</b>	-14.25	-23.75
	Agriculture	M.KWH	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>0.40</b>	<b>0.78</b>	<b>0.46</b>	<b>1.02</b>	-14.25	-23.75
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>96.05</b>	<b>176.80</b>	<b>119.04</b>	<b>237.81</b>	-19.31	-25.65

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	25.39	44.78	21.55	42.51	17.79	5.34
	EHT	Rs.crores	15.67	31.00	23.24	46.61	-32.57	-33.49
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	41.05	75.78	44.79	89.12	-8.34	-14.97
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.04	0.08	0.04	0.08	4.03	1.84
	LTMD	Rs.crores	0.07	0.14	0.06	0.12	21.61	11.58
	Other	Rs.crores	0.07	0.12	0.13	0.28	-45.81	-56.37
	<b>Total LT excluding agriculture</b>	Rs.crores	0.18	0.34	0.23	0.48	-19.84	-29.51
	Agriculture	Rs.crores	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Rs.crores	0.18	0.34	0.23	0.48	-19.84	-29.51
	<b>Total HT + EHT + LT</b>	Rs.crores	41.24	76.12	45.02	89.60	-8.40	-15.05
	Add: FPPPA recoverable+UI	Rs.crores	5.33	9.87	14.80	24.40	-64.00	-59.57
	<b>Total</b>	Rs.crores	46.57	85.99	59.82	114.01	-22.16	-24.58
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	378	380	372	374	1.70	1.83
	EHT	Paise / kwh	549	532	383	379	43.27	40.30
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	429	430	378	376	13.63	14.38
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	360	358	330	331	8.96	7.98
	LTMD	Paise / kwh	427	416	395	385	8.19	7.97
	Other	Paise / kwh	609	564	668	617	-8.86	-8.58
	<b>Total LT excluding agriculture</b>	Paise / kwh	460	440	492	476	-6.51	-7.56
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Paise / kwh	460	440	492	476	-6.51	-7.56
	<b>Total HT + EHT + LT</b>	Paise / kwh	429	431	378	377	13.53	14.26

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	69	71	73	68	-5.58	4.00
	EHT	Paise / kwh	201	188	89	79	125.33	138.20
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>108</b>	<b>110</b>	<b>81</b>	<b>74</b>	<b>33.25</b>	<b>48.71</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	54	52	48	43	13.10	21.50
	LTMD	Paise / kwh	110	98	100	83	9.33	17.68
	Other	Paise / kwh	232	212	339	311	-31.76	-31.92
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>129</b>	<b>116</b>	<b>187</b>	<b>176</b>	<b>-31.01</b>	<b>-33.80</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>129</b>	<b>116</b>	<b>187</b>	<b>176</b>	<b>-31.01</b>	<b>-33.80</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>108</b>	<b>110</b>	<b>82</b>	<b>74</b>	<b>32.69</b>	<b>47.87</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	310	310	299	306	3.47	1.34
	EHT	Paise / kwh	348	344	294	300	18.32	14.59
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>321</b>	<b>321</b>	<b>297</b>	<b>303</b>	<b>8.25</b>	<b>6.03</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	306	305	282	288	8.26	5.96
	LTMD	Paise / kwh	318	317	295	301	7.80	5.28
	Other	Paise / kwh	377	352	328	305	14.80	15.21
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>331</b>	<b>323</b>	<b>306</b>	<b>300</b>	<b>8.45</b>	<b>7.81</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>331</b>	<b>323</b>	<b>306</b>	<b>300</b>	<b>8.45</b>	<b>7.81</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>321</b>	<b>321</b>	<b>297</b>	<b>303</b>	<b>8.26</b>	<b>6.04</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	12,90,807	22,63,923	12,33,097	24,21,151	4.68	-6.49
	EHT	kwh	35,66,197	72,88,043	75,77,525	1,53,74,336	-52.94	-52.60
	Licensees	kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>15,94,192</b>	<b>29,33,806</b>	<b>21,55,923</b>	<b>43,05,251</b>	<b>-26.06</b>	<b>-31.86</b>
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,564	11,099	5,564	11,233	0.02	-1.19
	LTMD	kwh	20,721	40,692	18,435	39,376	12.41	3.34
	Other	kwh	5,034	9,455	7,491	17,525	-32.79	-46.05
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>7,662</b>	<b>14,925</b>	<b>8,297</b>	<b>18,175</b>	<b>-7.66</b>	<b>-17.88</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>7,662</b>	<b>14,925</b>	<b>8,297</b>	<b>18,175</b>	<b>-7.66</b>	<b>-17.88</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>8,57,589</b>	<b>15,78,611</b>	<b>10,72,436</b>	<b>21,42,401</b>	<b>-20.03</b>	<b>-26.32</b>

Note: Revenue excludes adjustment of Rs. 0.24 Cr. for Q2 FY 20-21 and cumulatively Rs. (4.54) Cr on account of IND AS 115





## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Dahej)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>