

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : APRIL 20 TO JUNE 20**

**PREPARED BY : "Torrent Power Limited"  
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

## Torrent Power Ltd. (Dahej)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>I</b>	<b>Power Purchase</b>						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from GUVNL/ Others	MUs	79.57	79.57	119.70	119.70	-33.52
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	<b>Total purchase of power</b>	<b>MUs</b>	<b>79.57</b>	<b>79.57</b>	<b>119.70</b>	<b>119.70</b>	<b>-33.52</b>
<b>II</b>	<b>Energy Balance sheet:</b>						
	1 Total net generation + purchase of power	MUs	81.27	81.27	119.17	119.17	-31.80
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	81.27	81.27	119.17	119.17	-31.80
	3 Metered + Estimated unmetered sales	MUs	80.75	80.75	118.77	118.77	-32.01
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	0.52	0.52	0.40	0.40	27.54
	5 T & D loss (4)/(2)*100	%	0.64%	0.64%	0.34%	0.34%	87.02
<b>III</b>	<b>Sales, billing and realisation:</b>						
	1 Billed - metered + unmetered	Rs.crores	39.42	39.42	54.19	54.19	-27.25
	2 Billed - theft assessment	Rs.crores	-	-	-	-	-
	3 Total Billed (1+2)	Rs.crores	39.42	39.42	54.19	54.19	-27.25
	4 Amount realised - billed metered +unmetered	Rs.crores	41.10	41.10	53.55	53.55	-23.24
	5 Amount realised against theft of energy	Rs.crores	-	-	-	-	-
	6 Total Amount realised (4+5)	Rs.crores	41.10	41.10	53.55	53.55	-23.24
	7 Amount realised as % of amount billed (6)/(3)	%	104.25%	104.25%	98.82%	98.82%	5.50

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	4.11	4.11	4.28	4.28	-3.96	-3.96
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>4.88</b>	<b>4.88</b>	<b>4.89</b>	<b>4.89</b>	<b>-0.15</b>	<b>-0.15</b>
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	4.32	4.32	3.75	3.75	15.21	15.21
2	LT	Rs./Kwh	4.18	4.18	4.62	4.62	-9.45	-9.45
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>4.32</b>	<b>4.32</b>	<b>3.75</b>	<b>3.75</b>	<b>15.07</b>	<b>15.07</b>
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
1	Cost of Power purchase	Rs. Crores	32.71	32.71	51.23	51.23	-36.16	-36.16
2	Employees Cost	Rs. Crores	0.80	0.80	0.19	0.19	325.81	325.81
3	Interest	Rs. Crores	2.10	2.10	2.42	2.42	-13.19	-13.19
4	Repairs & Maintenance	Rs. Crores	0.49	0.49	0.86	0.86	-43.53	-43.53
5	Depreciation	Rs. Crores	2.12	2.12	2.02	2.02	4.85	4.85
6	Admin and General expenses	Rs. Crores	1.19	1.19	1.32	1.32	-9.80	-9.80
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	39.40	39.40	58.04	58.04	-32.11	-32.11
9	Capital expenditure	Rs. Crores	0.36	0.36	2.60	2.60	-86.13	-86.13
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.06	1.06	1.19	1.19	-11.05	-11.05
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	39.42	39.42	54.19	54.19	-27.25	-27.25
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.02)	(0.02)	(0.01)	(0.01)	80.16	80.16
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	83.01%	83.01%	88.27%	88.27%	-5.96	-5.96

\*Excludes adjustment of Rs. (4.78) Cr. for Q1 FY 20-21 on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		<b>Total no.of directions</b>	2				
(B)		<b>Directions already complied</b>	0				
(C)		<b>Directions to be complied at the time of next tariff petition</b>	2				
(D)		<b>Directions to be complied later</b>	0				
(E)		<b>Directions pending :</b>	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>(A)</b>	<b>No. of consumers</b>							
	HT		51	51	46	46	10.87	10.87
	EHT		8	8	7	7	14.29	14.29
	Licensees		-	-	-	-		
	<b>Total HT + EHT</b>		<b>59</b>	<b>59</b>	<b>53</b>	<b>53</b>	<b>11.32</b>	<b>11.32</b>
	RGP		-	-	-	-	-	-
	Non RGP		21	21	22	22	(4.55)	(4.55)
	LTMD		9	9	8	8	12.50	12.50
	Other		22	22	26	26	(15.38)	(15.38)
	<b>Total LT excluding agriculture</b>		<b>52</b>	<b>52</b>	<b>56</b>	<b>56</b>	<b>(7.14)</b>	<b>(7.14)</b>
	Agriculture		-	-	-	-	-	-
	<b>Total LT including agriculture</b>		<b>52</b>	<b>52</b>	<b>56</b>	<b>56</b>	<b>(7.14)</b>	<b>(7.14)</b>
	<b>Total HT + EHT + LT</b>		<b>111</b>	<b>111</b>	<b>109</b>	<b>109</b>	<b>1.83</b>	<b>1.83</b>
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	50.60	50.60	55.84	55.84	-9.38	-9.38
	EHT	M.KWH	29.77	29.77	62.37	62.37	-52.26	-52.26
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>80.38</b>	<b>80.38</b>	<b>118.21</b>	<b>118.21</b>	<b>-32.01</b>	<b>-32.01</b>
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.12	0.12	0.12	0.12	-6.81	-6.81
	LTMD	M.KWH	0.16	0.16	0.17	0.17	-4.64	-4.64
	Other	M.KWH	0.10	0.10	0.26	0.26	-61.03	-61.03
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>0.38</b>	<b>0.38</b>	<b>0.55</b>	<b>0.55</b>	<b>-31.72</b>	<b>-31.72</b>
	Agriculture	M.KWH	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>0.38</b>	<b>0.38</b>	<b>0.55</b>	<b>0.55</b>	<b>-31.72</b>	<b>-31.72</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>80.75</b>	<b>80.75</b>	<b>118.77</b>	<b>118.77</b>	<b>-32.01</b>	<b>-32.01</b>

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
			<b>(C) Sales revenue</b>					
HT	Rs.crores	19.39	19.39	20.96	20.96	-7.46	-7.46	
EHT	Rs.crores	15.33	15.33	23.37	23.37	-34.40	-34.40	
Licensees	Rs.crores	-	-	-	-			
<b>Total HT + EHT</b>	Rs.crores	<b>34.73</b>	<b>34.73</b>	<b>44.33</b>	<b>44.33</b>	<b>-21.67</b>	<b>-21.67</b>	
RGP	Rs.crores	-	-	-	-	-	-	
Non RGP	Rs.crores	0.04	0.04	0.04	0.04	-0.28	-0.28	
LTMD	Rs.crores	0.06	0.06	0.06	0.06	2.30	2.30	
Other	Rs.crores	0.05	0.05	0.15	0.15	-65.46	-65.46	
<b>Total LT excluding agriculture</b>	Rs.crores	<b>0.16</b>	<b>0.16</b>	<b>0.26</b>	<b>0.26</b>	<b>-38.17</b>	<b>-38.17</b>	
Agriculture	Rs.crores	-	-	-	-	-	-	
<b>Total LT including agriculture</b>	Rs.crores	<b>0.16</b>	<b>0.16</b>	<b>0.26</b>	<b>0.26</b>	<b>-38.17</b>	<b>-38.17</b>	
<b>Total HT + EHT + LT</b>	Rs.crores	<b>34.88</b>	<b>34.88</b>	<b>44.59</b>	<b>44.59</b>	<b>-21.76</b>	<b>-21.76</b>	
Add: FPPPA recoverable+UI	Rs.crores	4.54	4.54	9.60	9.60	-52.73	-52.73	
<b>Total</b>	Rs.crores	<b>39.42</b>	<b>39.42</b>	<b>54.19</b>	<b>54.19</b>	<b>-27.25</b>	<b>-27.25</b>	
<b>(D) Sales realisation excluding FPPPA recoverable</b>								
HT	Paise / kwh	383	383	375	375	2.12	2.12	
EHT	Paise / kwh	515	515	375	375	37.41	37.41	
Licensees	Paise / kwh	-	-	-	-			
<b>Total HT + EHT</b>	Paise / kwh	<b>432</b>	<b>432</b>	<b>375</b>	<b>375</b>	<b>15.21</b>	<b>15.21</b>	
RGP	Paise / kwh	-	-	-	-	-	-	
Non RGP	Paise / kwh	356	356	333	333	7.01	7.01	
LTMD	Paise / kwh	403	403	376	376	7.27	7.27	
Other	Paise / kwh	513	513	579	579	-11.37	-11.37	
<b>Total LT excluding agriculture</b>	Paise / kwh	<b>418</b>	<b>418</b>	<b>462</b>	<b>462</b>	<b>-9.45</b>	<b>-9.45</b>	
Agriculture	Paise / kwh	-	-	-	-	-	-	
<b>Total LT including agriculture</b>	Paise / kwh	<b>418</b>	<b>418</b>	<b>462</b>	<b>462</b>	<b>-9.45</b>	<b>-9.45</b>	
<b>Total HT + EHT + LT</b>	Paise / kwh	<b>432</b>	<b>432</b>	<b>375</b>	<b>375</b>	<b>15.07</b>	<b>15.07</b>	

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	74	74	63	63	16.40	16.40
	EHT	Paise / kwh	175	175	69	69	154.78	154.78
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>111</b>	<b>111</b>	<b>66</b>	<b>66</b>	<b>68.14</b>	<b>68.14</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	51	51	39	39	31.60	31.60
	LTMD	Paise / kwh	86	86	69	69	25.79	25.79
	Other	Paise / kwh	190	190	291	291	-34.70	-34.70
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>103</b>	<b>103</b>	<b>167</b>	<b>167</b>	<b>-38.04</b>	<b>-38.04</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>103</b>	<b>103</b>	<b>167</b>	<b>167</b>	<b>-38.04</b>	<b>-38.04</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>111</b>	<b>111</b>	<b>67</b>	<b>67</b>	<b>66.90</b>	<b>66.90</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	310	310	312	312	-0.77	-0.77
	EHT	Paise / kwh	340	340	306	306	11.13	11.13
	Licensees	Paise / kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>321</b>	<b>321</b>	<b>309</b>	<b>309</b>	<b>3.89</b>	<b>3.89</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	305	305	294	294	3.79	3.79
	LTMD	Paise / kwh	317	317	308	308	3.14	3.14
	Other	Paise / kwh	323	323	288	288	12.14	12.14
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>315</b>	<b>315</b>	<b>295</b>	<b>295</b>	<b>6.67</b>	<b>6.67</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>315</b>	<b>315</b>	<b>295</b>	<b>295</b>	<b>6.67</b>	<b>6.67</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>321</b>	<b>321</b>	<b>309</b>	<b>309</b>	<b>3.90</b>	<b>3.90</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	9,92,197	9,92,197	12,13,881	12,13,881	-18.26	-18.26
	EHT	kwh	37,21,846	37,21,846	89,10,641	89,10,641	-58.23	-58.23
	Licensees	kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>13,62,319</b>	<b>13,62,319</b>	<b>22,30,434</b>	<b>22,30,434</b>	<b>-38.92</b>	<b>-38.92</b>
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	5,535	5,535	5,669	5,669	-2.38	-2.38
	LTMD	kwh	17,752	17,752	20,942	20,942	-15.23	-15.23
	Other	kwh	4,621	4,621	10,034	10,034	-53.94	-53.94
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>7,263</b>	<b>7,263</b>	<b>9,878</b>	<b>9,878</b>	<b>-26.47</b>	<b>-26.47</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>7,263</b>	<b>7,263</b>	<b>9,878</b>	<b>9,878</b>	<b>-26.47</b>	<b>-26.47</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>7,27,518</b>	<b>7,27,518</b>	<b>10,89,598</b>	<b>10,89,598</b>	<b>-33.23</b>	<b>-33.23</b>

Note: Revenue excludes adjustment of Rs. (4.78) Cr. for Q1 FY 20-21 on account of IND AS 115





## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	<b>6 Total</b>		NA	NA	NA	NA	NA

**Torrent Power Ltd. (Dahej)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>