

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 20 TO JUNE 20**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	1,732.95	1,732.95	2,557.50	2,557.50	-32.24
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	1,732.95	1,732.95	2,557.50	2,557.50	-32.24
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	1,784.27	1,784.27	2,583.86	2,583.86	-30.95
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	1,784.27	1,784.27	2,583.86	2,583.86	-30.95
	3	Metered + Estimated unmetered sales	MUs	1,509.18	1,509.18	2,283.64	2,283.64	-33.91
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	275.09	275.09	300.22	300.22	-8.37
	5	T & D loss (4)/(2)*100	%	15.42%	15.42%	11.62%	11.62%	32.69
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	1,094.67	1,094.67	1,612.28	1,612.28	-32.10
	2	Billed - theft assessment	Rs.crores	0.27	0.27	3.58	3.58	-92.53
	3	Total Billed (1+2)	Rs.crores	1,094.94	1,094.94	1,615.86	1,615.86	-32.24
	4	Amount realised - billed metered +unmetered *	Rs.crores	936.02	936.02	1,441.18	1,441.18	-35.05
	5	Amount realised against theft of energy *	Rs.crores	0.27	0.27	3.58	3.58	-92.53
	6	Total Amount realised (4+5) *	Rs.crores	936.29	936.29	1,444.76	1,444.76	-35.19
	7	Amount realised as % of amount billed (6)/(3) *	%	85.51%	85.51%	89.41%	89.41%	-4.36

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	465.13	465.13	934.37	934.37	-50.22
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	465.13	465.13	934.37	934.37	-50.22
II		Energy Balance sheet:						
	1	Total net generation + purchase of power	MUs	463.67	463.67	958.84	958.84	-51.64
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	463.67	463.67	958.84	958.84	-51.64
	3	Metered + Estimated unmetered sales	MUs	449.06	449.06	927.54	927.54	-51.59
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	14.61	14.61	31.31	31.31	-53.33
	5	T & D loss (4)/(2)*100	%	3.15%	3.15%	3.26%	3.26%	-3.49
III		Sales, billing and realisation:						
	1	Billed - metered + unmetered	Rs.crores	326.04	326.04	644.07	644.07	-49.38
	2	Billed - theft assessment	Rs.crores	0.01	0.01	0.45	0.45	-97.90
	3	Total Billed (1+2)	Rs.crores	326.05	326.05	644.52	644.52	-49.41
	4	Amount realised - billed metered +unmetered *	Rs.crores	303.16	303.16	625.07	625.07	-51.50
	5	Amount realised against theft of energy *	Rs.crores	0.01	0.01	0.45	0.45	-97.90
	6	Total Amount realised (4+5) *	Rs.crores	303.17	303.17	625.52	625.52	-51.53
	7	Amount realised as % of amount billed (6)/(3) *	%	92.98%	92.98%	97.05%	97.05%	-4.19

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	5.75	5.75	5.35	5.35	7.43	7.43
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	7.93	7.93	6.77	6.77	17.13	17.13
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	6.38	6.38	5.67	5.67	12.54	12.54
2	LT	Rs./Kwh	4.97	4.97	4.97	4.97	0.05	0.05
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.19	5.19	5.11	5.11	1.48	1.48
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
1	Cost of Power purchase	Rs. Crores	1,263.72	1,263.72	1,868.71	1,868.71	-32.37	-32.37
2	Employees Cost	Rs. Crores	63.95	63.95	45.53	45.53	40.46	40.46
3	Interest	Rs. Crores	87.43	87.43	99.86	99.86	-12.45	-12.45
4	Repairs & Maintenance	Rs. Crores	25.07	25.07	31.14	31.14	-19.49	-19.49
5	Depreciation	Rs. Crores	89.46	89.46	83.42	83.42	7.23	7.23
6	Admin and General expenses	Rs. Crores	20.92	20.92	44.08	44.08	-52.55	-52.55
7	Bad debts	Rs. Crores	2.89	2.89	2.05	2.05	41.33	41.33
8	Total cost excluding Profit/Return	Rs. Crores	1,553.44	1,553.44	2,174.79	2,174.79	-28.57	-28.57
9	Capital expenditure	Rs. Crores	59.41	59.41	174.81	174.81	-66.01	-66.01
10	New long term borrowings	Rs. Crores	-	-	270.00	270.00		-100.00
11	Non Tariff Income	Rs. Crores	24.13	24.13	31.52	31.52	-23.45	-23.45
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	1,420.99	1,420.99	2,260.38	2,260.38	-37.13	-37.13
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(4.15)	(4.15)	(2.98)	(2.98)	39.01	39.01
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	81.35%	81.35%	85.93%	85.93%	-5.33	-5.33
	Special observations on above points							
* Excludes adjustment of Rs. 454.84 Cr. for Q1 FY 20-21 on account of IND AS 115								

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	4				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
		(A) No. of consumers						
	HT	1,418	1,418	1,379	1,379	2.83	2.83	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,418	1,418	1,379	1,379	2.83	2.83	
	RGP	15,29,498	15,29,498	15,09,075	15,09,075	1.35	1.35	
	Non-RGP	4,11,544	4,11,544	4,00,754	4,00,754	2.69	2.69	
	Industrial LT (LTMD)	35,134	35,134	34,281	34,281	2.49	2.49	
	Other (specify)	5,313	5,313	5,113	5,113	3.91	3.91	
	Total LT excluding agriculture	19,81,489	19,81,489	19,49,223	19,49,223	1.66	1.66	
	Agriculture	325	325	320	320	1.56	1.56	
	Total LT including agriculture	19,81,814	19,81,814	19,49,543	19,49,543	1.66	1.66	
	Total HT + EHT + LT	19,83,232	19,83,232	19,50,922	19,50,922	1.66	1.66	
(B) No. of units sold								
	HT	M.KWH	254.28	254.28	565.52	565.52	-55.04	-55.04
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	254.28	254.28	565.52	565.52	-55.04	-55.04
	RGP	M.KWH	854.14	854.14	904.21	904.21	-5.54	-5.54
	Non-RGP	M.KWH	143.64	143.64	289.67	289.67	-50.41	-50.41
	Industrial LT (LTMD)	M.KWH	241.28	241.28	500.97	500.97	-51.84	-51.84
	Other (specify)	M.KWH	14.53	14.53	21.48	21.48	-32.34	-32.34
	Total LT excluding agriculture	M.KWH	1,253.59	1,253.59	1,716.33	1,716.33	-26.96	-26.96
	Agriculture	M.KWH	1.32	1.32	1.79	1.79	-26.27	-26.27
	Total LT including agriculture	M.KWH	1,254.91	1,254.91	1,718.12	1,718.12	-26.96	-26.96
	Total HT + EHT + LT	M.KWH	1,509.18	1,509.18	2,283.64	2,283.64	-33.91	-33.91

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	163.66	163.66	321.04	321.04	-49.02	-49.02
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	163.66	163.66	321.04	321.04	-49.02	-49.02
	RGP	Rs.crores	361.96	361.96	384.46	384.46	-5.85	-5.85
	Non-RGP	Rs.crores	89.00	89.00	161.15	161.15	-44.77	-44.77
	Industrial LT (LTMD)	Rs.crores	162.00	162.00	297.48	297.48	-45.54	-45.54
	Other (specify)	Rs.crores	6.93	6.93	11.92	11.92	-41.88	-41.88
	Total LT excluding agriculture	Rs.crores	619.88	619.88	855.00	855.00	-27.50	-27.50
	Agriculture	Rs.crores	0.44	0.44	0.59	0.59	-26.09	-26.09
	Total LT including agriculture	Rs.crores	620.31	620.31	855.59	855.59	-27.50	-27.50
	Total HT + EHT + LT	Rs.crores	783.98	783.98	1,176.63	1,176.63	-33.37	-33.37
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	310.96	310.96	439.23	439.23	-29.20	-29.20
	Total	Rs.crores	1,094.94	1,094.94	1,615.86	1,615.86	-32.24	-32.24
(D)	Sales realisation excluding FPPPA recoverable & Regulatory Charge							
	HT	Paise / kwh	644	644	568	568	13.38	13.38
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	644	644	568	568	13.38	13.38
	RGP	Paise / kwh	424	424	425	425	-0.33	-0.33
	Non-RGP	Paise / kwh	620	620	556	556	11.38	11.38
	Industrial LT (LTMD)	Paise / kwh	671	671	594	594	13.07	13.07
	Other (specify)	Paise / kwh	477	477	555	555	-14.10	-14.10
	Total LT excluding agriculture	Paise / kwh	494	494	498	498	-0.74	-0.74
	Agriculture	Paise / kwh	331	331	331	331	0.23	0.23
	Total LT including agriculture	Paise / kwh	494	494	498	498	-0.74	-0.74
	Total HT + EHT + LT	Paise / kwh	519	519	515	515	0.82	0.82

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	177	177	100	100	77.36	77.36
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	177	177	100	100	77.36	77.36
	RGP	Paise / kwh	16	16	15	15	7.58	7.58
	Non-RGP	Paise / kwh	157	157	106	106	47.35	47.35
	Industrial LT (LTMD)	Paise / kwh	183	183	114	114	60.10	60.10
	Other (specify)	Paise / kwh	31	31	21	21		
	Total LT excluding agriculture	Paise / kwh	64	64	59	59	8.48	8.48
	Agriculture	Paise / kwh	1	1	1	1		
	Total LT including agriculture	Paise / kwh	64	64	59	59	8.48	8.48
	Total HT + EHT + LT	Paise / kwh	83	83	69	69	20.17	20.17
(F)	Sales realisation - energy charge excluding FPPA recoverable & Regulatory Charge							
	HT	Paise / kwh	467	467	468	468	-0.27	-0.27
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	467	467	468	468	-0.27	-0.27
	RGP	Paise / kwh	408	408	410	410	-0.62	-0.62
	Non-RGP	Paise / kwh	463	463	450	450	2.87	2.87
	Industrial LT (LTMD)	Paise / kwh	489	489	480	480	1.89	1.89
	Other (specify)	Paise / kwh	445	445	534	534	-16.65	-16.65
	Total LT excluding agriculture	Paise / kwh	430	430	439	439	-1.98	-1.98
	Agriculture	Paise / kwh	330	330	330	330	0.06	0.06
	Total LT including agriculture	Paise / kwh	430	430	439	439	-1.98	-1.98
	Total HT + EHT + LT	Paise / kwh	436	436	446	446	-2.19	-2.19
(G)	Units sold per consumer							
	HT	kwh	1,79,322	1,79,322	4,10,095	4,10,095	-56.27	-56.27
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	1,79,322	1,79,322	4,10,095	4,10,095	-56.27	-56.27
	RGP	kwh	558	558	599	599	-6.80	-6.80
	Non-RGP	kwh	349	349	723	723	-51.71	-51.71
	Industrial LT (LTMD)	kwh	6,867	6,867	14,614	14,614	-53.01	-53.01
	Other (specify)	kwh	2,735	2,735	4,201	4,201	-34.89	-34.89
	Total LT excluding agriculture	kwh	633	633	881	881	-28.15	-28.15
	Agriculture	kwh	4,054	4,054	5,584	5,584	-27.40	-27.40
	Total LT including agriculture	kwh	633	633	881	881	-28.15	-28.15
	Total HT + EHT + LT	kwh	761	761	1,171	1,171	-34.99	-34.99
Note 1: Revenue excludes adjustment of Rs. 356.29 Cr. for Q1 FY 20-21 on account of IND AS 115								
Note 2: Realignment of data in LTP-AG and Non-RGP category.								

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	247	247	247	247	0.00	0.00	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	247	247	247	247	0.00	0.00	
	RGP	4,15,615	4,15,615	4,11,609	4,11,609	0.97	0.97	
	Non-RGP	1,88,196	1,88,196	1,86,950	1,86,950	0.67	0.67	
	Industrial LT (LTMD)	14,633	14,633	14,621	14,621	0.08	0.08	
	Other (specify)	1,856	1,856	1,852	1,852	0.22	0.22	
	Total LT excluding agriculture	6,20,300	6,20,300	6,15,032	6,15,032	0.86	0.86	
	Agriculture	234	234	239	239	-2.09	-2.09	
	Total LT including agriculture	6,20,534	6,20,534	6,15,271	6,15,271	0.86	0.86	
	Total HT + EHT + LT	6,20,781	6,20,781	6,15,518	6,15,518	0.86	0.86	
(B)	No. of units sold							
	HT	M.KWH	46.05	46.05	87.91	87.91	-47.62	-47.62
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	46.05	46.05	87.91	87.91	-47.62	-47.62
	RGP	M.KWH	245.68	245.68	265.00	265.00	-7.29	-7.29
	Non-RGP	M.KWH	90.70	90.70	327.54	327.54	-72.31	-72.31
	Industrial LT (LTMD)	M.KWH	61.58	61.58	239.73	239.73	-74.31	-74.31
	Other (specify)	M.KWH	4.74	4.74	7.02	7.02	-32.47	-32.47
	Total LT excluding agriculture	M.KWH	402.71	402.71	839.30	839.30	-52.02	-52.02
	Agriculture	M.KWH	0.31	0.31	0.32	0.32	-5.27	-5.27
	Total LT including agriculture	M.KWH	403.01	403.01	839.62	839.62	-52.00	-52.00
	Total HT + EHT + LT	M.KWH	449.06	449.06	927.54	927.54	-51.59	-51.59

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
			(C) Sales revenue					
HT	Rs.crores	27.85	27.85	49.21	49.21	-43.41	-43.41	
EHT	Rs.crores	-	-	-	-			
Licensees	Rs.crores	-	-	-	-			
Total HT + EHT	Rs.crores	27.85	27.85	49.21	49.21	-43.41	-43.41	
RGP	Rs.crores	106.65	106.65	114.29	114.29	-6.69	-6.69	
Non-RGP	Rs.crores	50.74	50.74	160.59	160.59	-68.40	-68.40	
Industrial LT (LTMD)	Rs.crores	43.72	43.72	137.08	137.08	-68.11	-68.11	
Other (specify)	Rs.crores	2.68	2.68	3.27	3.27	-17.98	-17.98	
Total LT excluding agriculture	Rs.crores	203.80	203.80	415.24	415.24	-50.92	-50.92	
Agriculture	Rs.crores	0.02	0.02	0.03	0.03	-4.65	-4.65	
Total LT including agriculture	Rs.crores	203.82	203.82	415.27	415.27	-50.92	-50.92	
Total HT + EHT + LT	Rs.crores	231.67	231.67	464.48	464.48	-50.12	-50.12	
Add: FPPPA recoverable + UI, etc.	Rs.crores	94.38	94.38	180.05	180.05	-47.58	-47.58	
Total	Rs.crores	326.05	326.05	644.52	644.52	-49.41	-49.41	
(D) Sales realisation excluding FPPPA recoverable & Regulatory Charge								
HT	Paise / kwh	605	605	560	560	8.03	8.03	
EHT	Paise / kwh							
Licensees	Paise / kwh							
Total HT + EHT	Paise / kwh	605	605	560	560	8.03	8.03	
RGP	Paise / kwh	434	434	431	431	0.65	0.65	
Non-RGP	Paise / kwh	559	559	490	490	14.10	14.10	
Industrial LT (LTMD)	Paise / kwh	710	710	572	572	24.16	24.16	
Other (specify)	Paise / kwh	565	565	466	466	21.45	21.45	
Total LT excluding agriculture	Paise / kwh	506	506	495	495	2.29	2.29	
Agriculture	Paise / kwh	79	79	78	78	0.66	0.66	
Total LT including agriculture	Paise / kwh	506	506	495	495	2.26	2.26	
Total HT + EHT + LT	Paise / kwh	516	516	501	501	3.02	3.02	

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	111	111	75	75	49.23	49.23
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	111	111	75	75	49.23	49.23
	RGP	Paise / kwh	15	15	13	13	9.13	9.13
	Non-RGP	Paise / kwh	118	118	48	48	144.26	144.26
	Industrial LT (LTMD)	Paise / kwh	224	224	86	86	160.65	160.65
	Other (specify)	Paise / kwh	7	7	15	15	-57.55	-57.55
	Total LT excluding agriculture	Paise / kwh	70	70	48	48	46.24	46.24
	Agriculture	Paise / kwh	19	19	18	18	2.85	2.85
	Total LT including agriculture	Paise / kwh	70	70	48	48	46.19	46.19
	Total HT + EHT + LT	Paise / kwh	74	74	50	50	47.26	47.26
(F)	Sales realisation - energy charge excluding FPPA recoverable & Regulatory Charge							
	HT	Paise / kwh	493	493	485	485	1.70	1.70
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	493	493	485	485	1.70	1.70
	RGP	Paise / kwh	419	419	418	418	0.38	0.38
	Non-RGP	Paise / kwh	441	441	442	442	-0.16	-0.16
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	-0.04	-0.04
	Other (specify)	Paise / kwh	559	559	450	450	24.14	24.14
	Total LT excluding agriculture	Paise / kwh	436	436	447	447	-2.42	-2.42
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	436	436	447	447	-2.45	-2.45
	Total HT + EHT + LT	Paise / kwh	442	442	450	450	-1.93	-1.93
(G)	Units sold per consumer							
	HT	kwh	1,86,442	1,86,442	3,55,926	3,55,926	-47.62	-47.62
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	1,86,442	1,86,442	3,55,926	3,55,926	-47.62	-47.62
	RGP	kwh	591	591	644	644	-8.19	-8.19
	Non-RGP	kwh	482	482	1,752	1,752	-72.49	-72.49
	Industrial LT (LTMD)	kwh	4,208	4,208	16,396	16,396	-74.33	-74.33
	Other (specify)	kwh	2,555	2,555	3,792	3,792	-32.62	-32.62
	Total LT excluding agriculture	kwh	649	649	1,365	1,365	-52.43	-52.43
	Agriculture	kwh	1,305	1,305	1,349	1,349	-3.25	-3.25
	Total LT including agriculture	kwh	649	649	1,365	1,365	-52.41	-52.41
	Total HT + EHT + LT	kwh	723	723	1,507	1,507	-52.00	-52.00

Note 1: Revenue excludes adjustment of Rs. 98.55 Cr. for Q1 FY 20-21 on account of IND AS 115

TPL
IV - FINANCIAL DATA

Rs. Crores		Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
A	Revenue						
1	Sale of Electricity *	1,420.99	1,420.99	2,260.38	2,260.38	-37.13	-37.13
2	Government Subsidy	-	-	-	-		
3	Other income	24.13	24.13	31.52	31.52	-23.45	-23.45
4	Total Revenue	1,445.12	1,445.12	2,291.91	2,291.91	-36.95	-36.95
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	1,263.72	1,263.72	1,868.71	1,868.71	-32.37	-32.37
2	Employee Cost	63.95	63.95	45.53	45.53	40.46	40.46
3	Repairs and Maintenance	25.07	25.07	31.14	31.14	-19.49	-19.49
4	Administrative and General Expense	23.81	23.81	46.12	46.12	-48.38	-48.38
5	Other Operating Costs	-	-	-	-		
6	Depreciation	89.46	89.46	83.42	83.42	7.23	7.23
7	Interest	87.43	87.43	99.86	99.86	-12.45	-12.45
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	1,553.44	1,553.44	2,174.79	2,174.79	-28.57	-28.57
11	Other Comprehensive Income	(4.15)	(4.15)	(2.98)	(2.98)	39.01	39.01
C	Surplus (deficit) excluding rate of return	(112.46)	(112.46)	114.13	114.13	-198.54	-198.54
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. 454.84 Cr. for Q1 FY 20-21 on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	8 test benches	12398	365		
	Three phase	No.	7 test benches	1508	460		
	Total	No.	15 test benches	13906	825		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	1301	5940	7241	6876	365
	Three phase	No.	1630	2364	3994	3534	460
	Total	No.	2931	8304	11235	10410	825
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	701	323		
	Three phase	No.	3 test benches	433	99		
	Total	No.	6 test benches	1134	422		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	191	1251	1442	1119	323
	Three phase	No.	61	373	434	335	99
	Total	No.	252	1624	1876	1454	422