

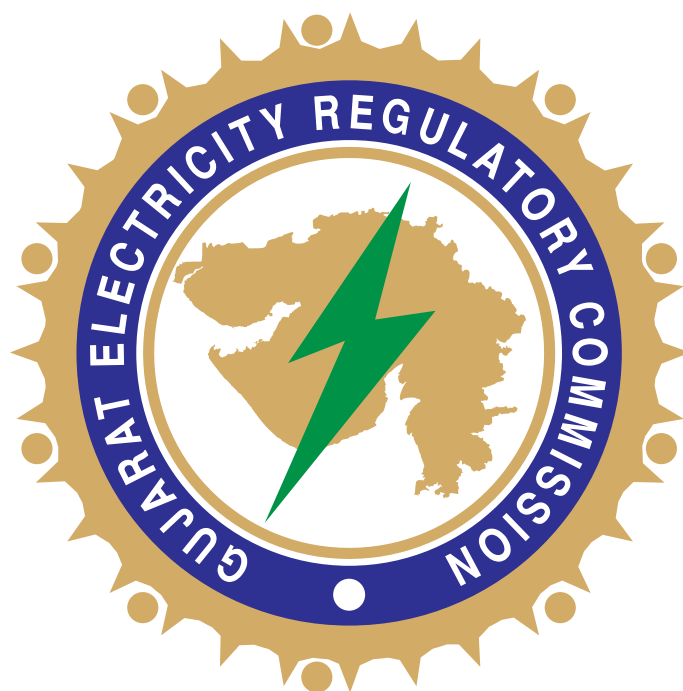
The Gujarat Electricity Regulatory Commission

12th Annual Report *Financial Year 2010-11*



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

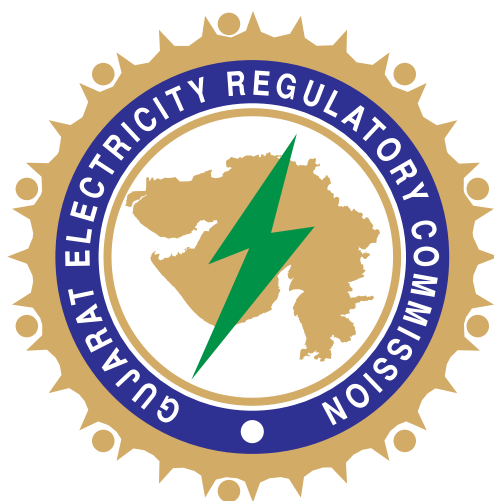
Twelfth Annual Report 2010-11



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THE GUJARAT ELECTRICITY REGULATORY COMMISSION



**The Commission presents the 12th Annual Report for
FY 2010-11, as required under Section 105 of the
Electricity Act, 2003.**

Dr. Ketan Shukla, IFS
Secretary
Gujarat Electricity Regulatory Commission



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ABBREVIATIONS

ABT	Availability Based Tariff
ARR	Annual Revenue Requirement
BPL	Below Poverty Line
CEI	Chief Electrical Inspector
CERC	Central Electricity Regulatory Commission
CERS	Consumer Education and Research Society
CIRE	Central Institute of Rural Electrification
CPP	Captive Power Plant
DGVCL	Dakshin Gujarat Vij Company Ltd
EI	Electrical Inspector
ESCI	Engineering Staff College of India
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPPA	Fuel and Power Purchase Price Adjustment
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Ltd.
GSECL	Gujarat State Electricity Corporation Ltd.
GUVNL	Gujarat Urja Vikas Nigam Ltd.
IIT	Indian Institute of Technology
IOC	Indian Oil Corporation Ltd
MGVCL	Madhya Gujarat Vij Company Ltd
PDCRC	Permanent Disconnection Consumer Reconnection Charge
PGVCL	Paschim Gujarat Vij Company Ltd.
POC	Parallel Operation Charges
PPA	Power Purchase Agreement
SSNNL	Sardar Sarovar Narmada Nigam Limited
SAFIR	South Asia Forum for Infrastructure Regulation
TPL	Torrent Power Limited
UGVCL	Uttar Gujarat Vij Company Ltd



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FROM THE DESK OF THE CHAIRMAN

The Gujarat Electricity Regulatory Commission (GERC) continued to have a proactive approach and took several new initiatives during the year 2010-11.

The Gujarat Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2011 were published in the official gazette on 22 March 2011. It was the outcome of an elaborate process of analysis, interaction and consultation. It was a milestone in the regulatory framework. Instead of two earlier Regulations – Gujarat Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2005 and Gujarat Electricity Regulatory Commission (Multi Year Tariff Framework) Regulations, 2007 – a consolidated set of Regulations was framed. A number of new features were incorporated based on experience of recent years. For example, the provision of Annual Performance Review in the process of tariff determination was discontinued. An attempt has been made to provide regulatory certainty, consistency and predictability.

The GERC continued its earlier efforts to promote renewable energy more vigorously. A new set of Regulations on Procurement of Energy from Renewable Sources were notified. According to these Regulations, the Renewable Power Purchase Obligation (RPO) applicable to distribution licensees was revised from 2% to 5%, 6% and 7% respectively for the years 2010-11, 2011-12 and 2012-13. It provides for separate percentages of RPO for wind, solar and other renewable energy sources keeping in view the relevant aspects. The Regulations also envisage RPO for captive and open access consumers/users, though it would be applicable to such entities from a date to be separately notified by the Commission. Tariffs for biomass based power generation and bagasse based cogeneration were revised during the year with a view to encouraging investment in these activities. A separate order was issued for rooftop solar power projects.

The Commission continued its focus on protecting interest of consumers and making the grievance redressal mechanism more effective. Meetings of the Consumer Grievance Redressal Forums (CGRFs) were held regularly. Efforts were made to improve the working of CGRFs and Ombudsman Similarly



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meetings of the State Advisory Committee and Coordination Forum were held regularly. Important aspects of policy, practice and sectoral issues were deliberated.

Effective measures were taken for expeditious disposal of petitions and adjudication of disputes. Several important matters were decided, the decisions were widely acclaimed.

Several invitations were received to participate in national and international forums on regulatory issues. As the Annual Report enumerates, there was effective participation by GERC at important seminars, workshops and consultations.

Dr . P. K. Mishra
Chairman



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ACTIVITY HIGHLIGHTS OF 2010-11

- ❖ Dr.M.K.Iyer took over as a Member (Finance) on 5th August, 2010.
- ❖ Dr.Ketan Shukla, Indian Foreign Service(IFS) took over as a Secretary,GERC on 9th July,2010
- ❖ Determination of Tariff for the year 2010-11:-
During the year, the Commission issued tariff orders for the following utilities operating in the State for the FY 2011-12 of MYT control period of 2011-16.
 1. Gujarat Energy Transmission Corporation Ltd (GETCO) The State Transmission Utility.
 2. State Load Dispatch Centre (SLDC).
- ❖ Disposed of 63 Petitions, 01 Appeal, 05 Misc. Applications and 04 License Applications.
- ❖ Annual Accounts and Annual Report for the year 2009-10 were published and placed before the State Legislative Assembly in February 2011.
- ❖ Various Meetings were held as under:

State Advisory Committee	: 10th Meeting-15th June 2010 at Ahmedabad 11th Meeting-27th October, 2010 at Ahmedabad.
State Co-ordination Forum	: 6th Meeting-15th June 2010 at Ahmedabad. 7th Meeting-22nd November, 2010 at Ahmedabad.
Meetings on CGRFs	: 29th June, 2010 at Ahmedabad. 28th October, 2010 at Ahmedabad. 22nd February, 2011 at Rajkot.
- ❖ Meeting of the Working Group of FOR:
GERC organized The Second Meeting of the Working Group of Forum of Regulators (FOR) to evolve a draft “Model Regulation on Open Access to the Consumers” on 30th August, 2010 at Ahmedabad.
- ❖ Visit of Dignitaries :
 - (1) Mr.M.R.Sreenivasa Murthy, Chairman, Karnataka Electricity Regulatory Commission visited GERC on 2nd June, 2010. A presentation on 'Electricity Sector in Gujarat' was made before him.



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- (3) Asian Development Bank(ADB) Mission comprising of six members headed by Mr. Yomgping Zhai, Director, Energy Division, South Asia Regional Department (SAEN) visited Gujarat State during 6th and 7th October, 2010. The team visited GERC office on 6th October, 2010 and discussed various issues regarding Solar Power Development and Solar Park Project with Hon. Chairman, Hon. Members and other officers.
- ❖ Dr. P.K.Mishra, Chairman, GERC visited Cape Town, South Africa to participate in the Forum on Clean Energy, Good Governance and Electricity Regulation during 19th to 21st May, 2010 which was organized on behalf of the World Resources Institute(USA), Prayas Energy Group, India and Institute for Democracy in Africa (IDASA).
 - ❖ Dr.P.K.Mishra, Chairman, GERC visited Manila, Phillippines to participate in the Asia-Pacific Dialogue on Clean Energy Governance and Regulation during 21st June to 22nd June, 2010.
 - ❖ Dr.P.K.Mishra, Chairman, GERC visited Montreal, Canada to participate in the 21st World Energy Congress during 12th September to 16th September, 2010.
 - ❖ Shri Pravinbhai Patel, Member(Technical), GERC Participated in the Conference on Public-Private Partnership in Transmission of Electricity organized by Planning Commission, Government of India, New Delhi at Hotel Taj Mahal, New Delhi on 2nd November, 2010.
 - ❖ Shri Pravinbhai Patel, Member(Technical), GERC attended 17th Meeting of Steering Committee of SAFIR at Kathmandu, Nepal during 9th December, 2010 to 11th December, 2010.
 - ❖ Dr.Ketan Shukla, Secretary, GERC attended One-Day Awareness Programme on Cogeneration Power Plants at Co-Operative Sugar Mills in Gujarat and delivered Keynote Address. The Programme was organized by Cogen India, Pune and held at Vadodara on 26th October, 2010.
 - ❖ Dr.Ketan Shukla, Secretary, GERC attended 'National Regulatory Conclave-Moving Towards the Next Stage of Regulatory Framework' organized by The Confederation of Indian Industry(CII) jointly with the Planning Commission at New Delhi on 15th February, 2011.



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1. ORGANIZATIONAL SETUP OF THE COMMISSION

1.1 THE COMMISSION

During the year, Dr. P.K.Mishra rendered his service as Chairman of the Commission. Shri Pravinbhai Patel and Dr. M.K.Iyer rendered their services as Member (Technical) and Member (Finance) respectively.

OFFICE OF THE COMMISSION

Shri Sanjay Nandan Agrawal, IAS worked as Secretary of the Commission till 8th July, 2010. Dr.Ketan Shukla, Indian Foreign Service (IFS) took over as Secretary of the Commission from 9th July, 2010.

The office of the Commission has been working from a rented building at Neptune Tower, Ashram Road, Ahmedabad -380009.

1.2 INFRASTRUCTURE

Office Building: The Commission has a well-equipped office with a Courtroom for conducting hearing of petitions and appeals, a Conference Hall for conducting meetings and a Library for access of records, information and literature. It also holds online single user license of Supreme Court Cases for helping the Commission access necessary judicial references.

Government of Gujarat has allotted 5000 sq.mets. land bearing survey no.102 at Post-Tragad, Taluka-City, District-Ahmedabad on Sarkhej-Gandhinagar Highway, behind Nirma University to construct a new office Building and Possession of this land was taken on 17th December, 2009.

Local Area Network (LAN) and Website Hosting : The computer systems in the Commission's Office are connected through LAN. The system is useful for access of any reference information. The Commission has its own website, www.gercin.org, which is regularly maintained and updated by the Commission's Secretariat. The website of the Commission has recently been redesigned with a view to making it more user-friendly. The website is used for announcing the hearing schedules, news updates, issuing orders and inviting comments on concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides the consumers for redressal of their



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grievances. Further, documents such as notified Regulations, Orders and Reports are also available in downloadable formats on the website.

1.1 STAFF

The Staff of the Commission are appointed either through direct recruitment or on contract or deputation basis. Annexure 1 shows the staff position in the Commission and Annexure 2 shows the organizational chart. The details of officers and staff of the Commission (as on 31st March, 2011) are given below:

Sr. No.	Name of the employee	Designation
1	Shri Sanjay Nandan Agrawal, I.A.S (Upto 08-07-2010) Dr. Ketan Shukla, Indian Foreign Service(IFS) (From 09-07-2010)	Secretary
2	Shri M. N. Khalyani, G.A.S	Dy. Director (Admin. & Accounts)
3	Shri D. R. Parmar	Joint Director (Technical)
4	Shri S. R. Pandey	Legal Advisor
5	C. N. Bhatt	Chief Accounts Officer
6	Shri B. R. Joshi	Consultant Technical
7	Smt. Malaben Y. Shah (Till 30-11-2010)	Consultant (Legal)
8	Shri V. M. Shah	Consultant (Building)
9	Mrs. A. S. Dani (Till 30-06-2010)	Deputy Director (Technical)
10	Shri S.T. Anada	Deputy Director
11	Shri G. H. Patel	Deputy Director
12	Shri Kashyap Parikh (From 18-05-2010)	Executive (Admin.)
13	Shri D. R. Parmar	Executive



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Sr. No.	Name of the employee	Designation
14	Shri D. T. Shah (Till 28-02-2011)	Executive
15	Shri Jignesh Makwana	Executive
16	Smt. Kajal B. Chaudhari	Executive
17	Shri R. P. Jani (Till 01-07-2010)	Executive
18	Shri Abhishek Makwana (From 24-05-2010)	Executive
19	Shri Rajkumar (From 31-05-2010)	Executive
20	Shri Santoshkumar Asipu (From 24-06-2010)	Executive
21	Shri P. R. Sasi	Personal Assistant
22	Shri Baby Varghese	Personal Assistant
23	Shri R. G. Pillai	Personal Assistant
24	Shri R. P. Nair	Personal Assistant
25	Smt. P. A. Christian	Personal Assistant
26	Shri K. I. Desai (From 01-06-2010)	Junior Assistant

- In addition, there are five Drivers-cum-Attendant and four Peons-class IV employees in the commission.



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2. FUNCTIONS OF THE COMMISSION

2.1 THE MANDATE

The Electricity Act, 2003, aims at consolidating the laws relating to generation, transmission, distribution, trading and use of electricity; generally taking measures conducive to development of electricity industry; promoting competition therein; protecting interest of consumers; ensuring supply of electricity to all areas; rationalisation of electricity tariff; ensuring transparent policies regarding subsidies; promotion of efficient and environmentally benign policies; constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the Power Sector in an open, non-discriminatory, competitive, market driven environment, keeping in view the interest of the consumers as well as of the suppliers of power. In this context the role of the commission is pivotal in order to realise the objectives envisaged in the Electricity Act.

2.2 The Functions

According to section 86 of the Electricity Act, 2003 the Commission is mandated to carry out the following functions:

- a) Determining the tariff for generation, supply, transmission, distribution and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State: Provided that where open access has been permitted to a category of consumers under section 42, the State Commission determines only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
- b) Regulating the electricity purchase and procurement process of distribution licensees including the price at which electricity is to be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- c) Facilitating intra-state transmission and wheeling of electricity;



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- d) Issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- e) Promoting cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specifying, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licence;
- f) Adjudicating upon disputes between licensees and generating companies and to refer any dispute for arbitration;
- g) Levying fee for the purposes of The Act;
- h) Specifying State Grid Code consistent with the Grid Code specified by the Central Electricity Regulatory Commission under clause (h) of sub-section (1) of section 79 of The Act;
- i) Specifying or enforcing standards with respect to quality, continuity and reliability of service by licensees;
- j) Fixing the trading margin in the intra-State trading of electricity, if considered, necessary;
- k) Discharging such other functions as may be assigned to it under the Act;

2.3 Regulations

The Commission has so far issued 30 Regulations/Notifications/Orders, as detailed in Annexure 7.

Brief details of the regulations/Notifications/Orders issued during the year are as under;

(i) **Multi Year Tariff (MYT) Regulations, 2011**

The Gujarat Electricity Regulatory Commission published a draft Multi Year Tariff (MYT) Regulations, 2010 and invited comments/suggestions from various stake-holders. In all, 14 parties including consumer organizations, individuals and utilities submitted their comments on the draft regulations. Keeping all the suggestion in view the Commission approved the MYT Regulation 2011. These regulations are published in the official gazette on 22 March 2011 as notification No. 1 of 2011 and came into effect from 1 April 2011.



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Electricity tariff for the years FY 2011-12 to FY 2015-16 shall be determined based on these regulations.

Under the MYT Regulations 2011 the Commission has prescribed various performance parameters for each utility. The Commission has devised a risk sharing mechanism between the utilities and consumers. According to this mechanism, if the utilities meet the predetermined targets, one-third of the gain is shared with the consumers through lower tariffs in the following year, while two-thirds are retained by the licensee. However, in case of a loss, two-thirds of the amount would be borne by the utilities.

The MYT Regulations 2011 will ensure reasonable price of electricity to the consumers and at the same time also facilitate adequate investment in the sector.

Highlights of the Regulations are-

- ☉ Provide regulatory certainty to the Utilities, investors and consumers by promoting transparency, consistency and predictability of regulatory approach, thereby minimizing the (perception of) regulatory risk.
- ☉ Address the risk sharing mechanism between Utilities and consumers based on controllable and uncontrollable factors.
- ☉ Promote operational efficiency.
- ☉ Determination of Aggregate Revenue Requirement of Licensee and simplified procedure of tariff fixation.
- ☉ Computation of gains and losses due to controllable and uncontrollable parameters only after getting audited figures.
- ☉ Submission of Business Plan for the five-year control period.
- ☉ Trajectory of performance parameters for the control period.
- ☉ Return on Equity retained at 14%.
- ☉ Provision for Renovation and Modernization (R&M) for life extension, with an alternative option to thermal generating stations by way of an additional compensation so that the plant owner remains incentivized to maintain the unit availability at a good and efficient level after its useful life.
- ☉ Incentive/Penalty mechanism for distribution network availability.



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The MYT Regulations 2011 superseded the earlier Regulations: (1) GERC (Terms and Conditions of Tariff) Regulations Notification No. 12 of 2005 and (2) GERC (Multi Year Tariff Framework) Regulations Notification No. 1 of 2007. However, as provided in the MYT Regulations 2011, truing of FY 2009-10 and FY 2010-11 shall be based on the earlier regulations, i.e. Notification No. 12 of 2005 and Notification No. 1 of 2007.

(ii) **RPO Regulations (Notification No. 3 of 2010)**

The Commission notified Regulations on Procurement of Energy from Renewable Sources, 2010. The Commission has enhanced the renewable purchase obligation from 2% in the F.Y.2008-09 to 5%, 6% & 7% for the years 2010-11, 2011-12 and 2012-13 respectively. The Commission has provided separate RPO provisions for wind, solar and other renewable energy sources based on their availability. The National Action Plan on Climate Change provides that every State Commission provide minimum 5% of RPO for the year 2009-10 and the same can be enhanced by 1% every year. The RPO is also made applicable to the Captive and Open Access consumers/users.

(iii) **Designating State Nodal Agency for REC (NOTIFICATION No. 4 of 2010)**

The Commission has notified the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Energy Sources) Regulations on 17th April, 2010. These regulations provide for designating the State Agency to undertake various activities envisaged in the regulations.

The Commission has given due consideration to the role envisaged for the State Agency in implementation of the provisions of the Renewable Energy Certificate. The Commission notes that the Gujarat Energy Development Agency (GEDA) is at present functioning as State Nodal agency for registering various renewable / non-conventional energy projects within the State. They are also interacting with the Ministry of New and Renewable Energy for implementation of the various schemes



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introduced by the Government of India. They are also certifying the energy generated and injected in the State Grid by the wind energy generators. The Commission is, therefore, of the view that the GEDA is the right agency to act as the State Agency for the purpose of GERC (Procurement of Energy from Renewable Energy Sources) Regulations, 2010. In exercise of the powers under Regulation 6(a), the Commission designated Gujarat Energy Development Agency (GEDA) as State Agency for accreditation and recommending the renewable energy projects for registration and to undertake functions under the Procurement of Energy from Renewable Sources Regulations (Notification No.3 of 2010).

(iv) Intra-state ABT order No. 3 of 2010

The Commission issued order No. 3 of 2010 dated 1.04.2010 to introduce the Commercial Operation of Intra-state ABT in the state from 05.04.2010. While introducing the same, amendments are made in earlier order No. 3 of 2006 dated 11.08.2006 by the Commission.

Based on the Intra-state ABT order the State Load Despatch Centre issues the State Energy Accounts consisting of summary of availability. SLDC also issues the Unscheduled Interchange bills and makes payment to the respective parties.



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3. ACTIVITIES DURING THE FINANCIAL YEAR 2010-11

3.1 Determination of Tariff

During the year, the Commission issued tariff orders for the following utilities operating in the State for the FY 2011-12 of the MYT control period of 2011-16. They are,

1. Gujarat Energy Transmission Corporation Ltd (GETCO) – The State Transmission Utility.
2. State Load Dispatch Centre (SLDC).

The above stated State owned Electricity Utilities filed their petitions for Truing up for 2009-10, Annual Performance Review for 2010-11, Aggregate Revenue Requirement for the MYT Period 2011-16 and Determination of Tariff for 2011-12 before the Gujarat Electricity Regulatory Commission under the Multi-Year Tariff (MYT) framework along with Business Plan for the control period 2011-16. The SLDC filed its petition on 29th December 2010 and GETCO filed its petition on 30th December 2010.

The GERC examined these petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations. The Commission invited comments from public and stakeholders on the petitions of the utilities, and public hearing was held on 23rd February, 2011. The Commission issued its order on these petitions on 31st March 2011.

Some of the important aspects of the orders are mentioned below:

3.1.1 Gujarat Energy Transmission Corporation Ltd. (GETCO)

GETCO is the State Transmission Utility (STU) owning and operating the main EHV network in the state.

GETCO submitted the Business Plan for the control period of five (5) year from 1st April, 2011 to 31st March, 2016 in accordance with the directive of the Commission vide Letter No. GERC/MYT/Tariff-2010/1794 dated



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12th November, 2010. It was observed that the assumptions made by the company in the Business Plan were in variance with the provisions of the MYT Regulations, 2011.

Therefore, GETCO was directed to revise the Business Plan in accordance with the provisions / norms in the MYT Regulations, 2011 and submit the same to the Commission latest by 30 June, 2011.

Performance of GETCO during 2009-10:

During FY 2009-10 GETCO added 2104 KM of Transmission line against a target of 2857 KM and added 60 substations against the target of 55. The transmission capacity of GETCO system by the end of March 2010 was 49860 MVA showing an increase of 2043 MVA as compared to that of 2008-09. The loading on the transmission system at the end of March 2010 was 12190 MW against 10981 MW during 2008-09. Additional loading achieved during 2009-10 was about 1209 MW. During 2009-10, the transmission system availability was 99.62% as against the earlier estimate of 99.36%.

During FY 2009-10, the transmission loss was 4.30% as against the approved loss of 4.25% by the Commission in the Tariff Order for 2009-10. It is stated by GETCO that the increase in loss during FY 2009-10 is due to (i) switching over of Daman & Diu loads in South Gujarat from GETCO system to PGCIL system and (ii) transfer of Surat loads from GETCO system to SUGEN Power Plant of Torrent Power Ltd. Due to the transfer of two major loads to other sources, the demand in South Gujarat had come down and the generation available in South Gujarat had to flow to the load centers in north and west.

Performance of GETCO during of 2010-11:

During FY 2010-11 GETCO added 1643 KM of Transmission line and 122 substations up to February 2011. The loading on the transmission system at the end of September 2010 was 12490 MW against 12190 MW during 2009-10. Additional loading anticipated by GETCO by March 2011 was 1720 MW. During 2010-11, the transmission system availability projected by GETCO was 99.62%. The commission directed GETCO to support the availability data with detailed calculation during true up of 2010-11.



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GETCO projected the reduced loss level at 4.2% in the petition compare to that in the last petition. This became possible due to additional generation that came up in Kutch area, which is meeting the demand of PGVCL instead of power flowing from south and central Gujarat to meet PGVCL demand. The actual loss up to Feb 2011 was 3.85%.

Transmission System for the Control Period FY 2011-12 to FY 2015- 16 and Transmission Lines Planned for FY 2011-12 to FY 2015-16:

Year	2011-12	2012-13	2013-14	2014-15	2015-16	Total
Total lines planed in km.	4822	4402	2953	2391	1495	16063
Total substations planed in nos.	137	60	60	60	61	378
expected total loading on the GETCO in MW						
1) GSECL Plants	5249	5478	6056	9184	9184	35151
2) IPPs	6070	6711	6926	7711	12538	39956
3) Share from Central Sector	3972	5306	5780	6430	7112	28600
4) CPP Wheeling	84	84	84	84	84	420
5) Wind Farm Capacity	2391	2691	2991	3291	3591	14955
6) Solar Project	427	727	927	1127	1427	4635
7) Mini Hydel Project	6	6	6	6	6	30
8) Bagasse Project	60	60	60	60	60	300
Total Loading in MW	18258	21062	22829	27891	34001	124041
GETCO System Availability in %	99.64	99.64	99.65	99.65	99.66	-
Transmission loss (%)	4.18	4.15	4.10	4.10	4.10	-



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Truing up of 2009-10:

While truing up for the year 2009-10, the various components of ARR and the actual revenue were compared with the approved figures as per tariff order for FY 2009-10 issued on 14 December. The Commission computed the gains and losses for FY 2009-10 based on Truing up for each of the components. The Commission approved the revised ARR of Rs.1120.85 Cr for 2009-10 compared to ARR Rs.1123.61 Cr approved in the tariff order dated 14 December, 2009. Thus, there was a surplus of Rs. 2.76 Cr in 2009-10.

Determination of ARR for 2011-12 to 2015-16:

The Commission approved ARR against that projected by GETCO for 2011-12 to 2015-16 as under:

Year	FY 2011-12	FY 2012-13	Fy 2013-14	FY 2014-15	FY 2015-16
Total Revenue Requirement in Rs. Cr. as per GETCO projections.	2,122.06	2,376.72	2,828.15	3,276.79	3,684.22
Total Revenue Requirement in Rs. Cr. approved by the Commission.	1,625.69	1,995.76	2,377.74	2,757.29	3,069.20



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The Commission approved Transmission Tariff against that estimated by GETCO for 2011-12 to 2015-16 as under:

Particulars		FY 2011-12	FY 2012-13	Fy 2013-14	FY 2014-15	FY 2015-16
Transmission Tariff estimated by GETCO	Transmission tariff Rs/MW/day	2779.77	2953.99	3244.85	3029.08	2727.17
	Transmission Tariff Paise / Unit	14.52	15.39	16.90	15.78	14.24
Transmission Tariff approved by the Commission.	Transmission tariff Rs/MW/day	2775.06	2953.99	3244.85	3029.08	2727.17
	Transmission tariff Paise / Unit	14.49	15.39	16.90	15.78	14.24

Looking to the projected capacity addition and transmission planning during 2011-12 to 2015-16, the Commission approved the capital expenditure as under:

Year	FY 2011-12	FY 2012-13	Fy 2013-14	FY 2014-15	FY 2015-16
Capex for the year in Rs. Cr.	2481	2277	2428	2373	1164



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3.1.2. State Load Dispatch Centre

Truing up of 2009-10:

While truing up for the year 2009-10, the various components of ARR and the actual revenue were compared with the approved figures as per tariff order for FY 2009-10 issued on 14 December. The Commission computed the gains and losses for FY 2009-10 based on Truing up for each of the components. The Commission approved the revised ARR of Rs.1.78 Cr for 2009-10 compared with actual revenue of Rs.0.44 Cr, showing a gap of Rs. 1.35 Cr in 2009-10.

Determination of ARR for 2011-12 to 2015-16:

The Commission approved ARR against that projected by SLDC for 2011-12 to 2015-16 as under:

Year	FY 2011-12	FY 2012-13	Fy 2013-14	FY 2014-15	FY 2015-16
Total Revenue Requirement in Rs. Cr. As per SLDC projections.	2.31	2.48	2.63	2.77	2.91
Total Revenue Requirement in Rs. Cr. Approved by the Commission.	2.10	2.16	2.27	2.36	2.43



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The Commission approved SLDC fees and charges against that estimated by GETCO for 2011-12 to 2015-16 as under:

Particulars		FY 2011-12	FY 2012-13	Fy 2013-14	FY 2014-15	FY 2015-16
Fees and charges proposed by SLDC	SLDC Charges (Rs/MW/Month)	436.45	410.10	400.28	348.73	303.57
	SLDC Fees (Rs/MW/Half Year)	438.03	479.63	491.05	420.26	353.64
Fees and charges approved by the Commission	SLDC Charges (Rs/MW/Month)	397.35	365.01	347.77	295.16	251.02
	SLDC Fees (Rs/MW/Half Year)	320.83	370.68	406.73	363.43	313.14

3.2 Status in the Context of The National Electricity Policy

3.2.1 Metering Plans: The Electricity Act 2003 stipulates that all consumers should be metered. As per the National Electricity Policy, the SERCs have to obtain from the Distribution Licensees their metering plans, approve these and monitor the same. The Commission had directed all the Distribution Licensees to submit their metering plans. In their response, the distribution licensees have submitted that all the connections are metered except the Agriculture connections.

Metering status of Agriculture consumers for FY 2010-11 is on Next page.



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Sr. No	Distribution Licensee	Metered Agriculture Connections
1	UGVCL	31.11%
2	DGVCL	50.43%
3	MGVCL	62.63%
4	PGVCL	43.32%
5	TPL (Ahmedabad)	100 %
6	TPL (Surat)	100 %

The Commission has directed to improve the status of metering of agricultural consumers.

Implementation of HVDS, SCADA & Data Base Management: SCADA and data management systems are useful for efficient working of Distribution Systems. As per the NEP, a time bound programme for implementation of SCADA and data management is to be obtained from Distribution Licensees and approved by the SERCs keeping in view the techno economic considerations.

Implementation on SCADA has been started by the Distribution Licensees. HVDS implementation has already been taken up in MGVCL, UGVCL, DGVCL and PGVCL for effective reduction in losses.

3.2.2 Norms for Standard of Performance: As per the provisions of the National Electricity Policy, the Commission has to specify the expected Standards of Performance. The Appropriate Commission has to regulate utilities based on pre-determined indices on quality of power supply.

The Commission, vide notification No. 10 of 2005 dated 31/03/2005, specified the performance standards for distribution licensees in the state. The Commission reviews the performance of various DISCOMs against the standards prescribed in above notification. The Commission obtains quarterly reports with details required under provisions of the SoP regulations for the Distribution .



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3.2.3 Setting up of CGR Forum and Ombudsman: National Electricity Policy emphasizes to formulate guidelines regarding setting up of Grievance Redressal forum by the licensees and appointment of Ombudsman .

The Commission has notified regulations for setting up of CGRFs and the Ombudsman. The Commission reviews their performance through quarterly reports and periodic review meetings.

There are eight Consumer Grievance Redressal Forums (CGRFs) operating in Gujarat. For every CGR Forum, one independent member has been selected by the Commission.

The Commission has appointed an independent Electricity Ombudsman in Gujarat and he operates from an independent office.

3.2.4 Capacity Building for Consumer Groups: To enhance the efficacy of the regulatory process, the National Electricity Policy envisages Regulatory Commissions to facilitate capacity building of consumer groups.

The Commission invites consumer groups to participate in multiyear tariff process and invite their valuable suggestions for improving services to the consumer.

3.2.5 Capacity Building for Consumer Groups: To enhance the efficacy of the regulatory process, the National Electricity Policy envisages Regulatory Commissions to facilitate capacity building of the consumer groups.

The Commission invites the consumer groups to participate in multiyear tariff process and solicit their valuable suggestions for improving services to the consumer.

3.3 Status in the Context of Tariff Policy

3.3.1 Return on Equity: The Tariff Policy envisages that SERCs should allow rate of return on equity keeping in view the assessment of overall risk and the prevalent cost of capital.

The Commission allowed 14% RoE for FY 2010-11 for all the utilities in the State.



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3.3.2 Depreciation Rates: As per the Tariff Policy, the Central Commission notified the rate of depreciation which is also applicable to distribution with appropriate modifications. The Commission has considered the following depreciation rates.

Sr. No.	Licensee	Depreciation rates for FY 2010-11
1	GSECL	5.11%
2	GETCO	5.07%
3	UGVCL	5.31 %
4	DGVCL	5.27 %
5	MGVCL	5.26 %
6	PGVCL	5.27 %
7	SLDC	4.41%
8	TPL (Generation)	3.62%
9	TPL (Ahmedabad)	3.57%
10	TPL (Surat)	3.43%

3.3.3 ToD Tariff: Tariff Policy provides for facilitating implementation of Time of Day (ToD) tariffs.

Time of Use Tariff is already in practice in Gujarat. There is separate tariff applicable for LT consumers whose motive power contract demand is between 15 kW and 100 kW and for HT consumers contracted for regular power supply of 100 kVA & above, using **electricity exclusively during night hours** from 10.00 PM to 06.00 AM next day.

Moreover, time of use tariff is applicable to Water Works category of LT tariff. In HT category, except HT-Agriculture and Railway Traction tariff category all other HT category gets the benefit of time of use tariff.

ToD Tariff rates as applicable to UGVCL, DGVCL, MGVCL & PGVCL with respect to Tariff Orders dated 31/03/2010 is tabulated on Next page.



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Peak Hour Timings : 0700 hrs to 1100 hrs and 1800 hrs to 2200 hrs

Off Peak Hour Timings : 1100 hrs to 1800 hrs

Night Hours : 1000 hrs to 2200 hrs

Consumer Category	Peak Tariff Paise/kWh	Off-Peak Tariff Paise/kWh
Rate LTP– IV: Motive power load not exceeding 125 BHP–consumer opts to be charged in place of LTP-I tariff by using electricity exclusively during night hours.	400	200
Rate LTP – IV(A) : Minimum CD of 15 kW and up to 100 kW at low voltage– consumer opts to be charged in place of LTP-III tariff by using electricity exclusively during night hours.	405	200
Type-I Water works and sewerage pumps operated by other than local authority.	360	Discount of 30 Paise/kWh for consumption during off-peak period, viz., 1100 Hrs to 1800 Hrs. and Discount of 75 Paise/kWh for consumption during night hours, viz., 2200 Hrs to 0600 Hrs. next day for all water works category
Type-II Water works and sewerage pumps operated by local authority such as Municipal Corporation. Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area.	340	
Water works and sewerage pumps operated by Municipalities/Nagarपालikas and Gram or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats.	250	
Rate HTP– I and II: regular supply with CD or Actual demand between 501 to 1000 KVA.	465	390



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Rate HTP– I and II: regular supply with CD or Actual demand between 1001 to 2500 KVA.	485	410
Rate HTP– I and II: regular supply with CD or Actual demand above 2500 KVA.	495	420
Rate HTP- III: supply for temporary period for not less than 500 KVA.	705	630
Rate HTP-IV: using electricity exclusively during night hours.	-	200

ToD Tariff rates as applicable to Torrent Power Ltd – Ahmedabad with respect to Tariff Orders dated 31/03/2010 is tabulated below.

RATE: HTMD

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

ENERGY CHARGE

i)	First 400 units consumed per kW of Billing Demand per Month	345 Paise per unit
ii)	Remaining Units consumed per Month	335 Paise per unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below:	
(i) For April to October period-1200 Hrs.To1700 Hrs.& 1830 Hrs.To 2130 Hrs.	
(ii) For November to March period-0800 Hrs. To1200 Hrs. & 1800 Hrs. To 2200 Hrs.	
(a) For Billing Demand upto 300 kW	50 Paise per Unit
(b) For Billing Demand Above 300 kW	70 Paise per Unit



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RATE: HT PUMPING STATIONS

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

ENERGY CHARGE

A flat rate of	315 Paise per unit
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TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period- 1200 Hrs. To 1700 Hrs.& 1830 Hrs.To 2130 Hrs.(ii) For November to March period-0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	50 Paise per unit

ToD Tariff rates as applicable to Torrent Power Ltd – Surat with respect to Tariff Orders dated 31/03/2010 is tabulated below.

Rate HTMD-1

This tariff shall be applicable for supply of energy to consumers at 3.3 KV and above for contracting the demand of 100 KVA and above for purposes other than pumping stations run by Local Authorities.

ENERGY CHARGES:

First 400 units per kVA billing demand per month	390 Paise/unit
Remaining units consumed per mont	380 Paise/unit



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PLUS

TIME OF USE CHARGE:

(These charges shall be levied from a consumer having contract demand or actual demand of 500 KVA and above)

For energy consumption during the two peak periods, viz, 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	70 aise per unit
---	------------------

Rate: HTMD-2

This tariff shall be applicable for supply of energy at 3.3KV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

ENERGY CHARGES:

i	Up to 1000 KVA	385 Paise/unit
ii	Above 1000 KVA	390 Paise/unit

PLUS

TIME OF USE CHARGES:

(These charges shall be levied from a consumer having Contract Demand or actual demand of 500 KVA and above)

For energy consumption during the two peak periods viz 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs	70 paise per unit
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3.4 Renewable Sources of Energy

The Commission has notified the Regulations on Procurement of Energy from Renewable sources vide notification no.3 of 2010. According to the regulations the Renewable Power Purchase Obligation applicable to Distribution licensees for purchase of power from renewable energy sources has been revised from 2% in FY 2008-09 to 5%, 6% and 7% for the years 2010-11, 2011-12 and 2012-13 respectively. The Commission has provided separate Renewable Purchase Obligation (RPO) provisions for wind, solar and other renewable energy sources keeping in view the availability of such sources, nascent stage of Solar Power generation technology and expected energy available from them. The RPO is also made applicable to the Captive and Open Access consumers/users. However, the same will be applicable to these entities from a date to be separately notified by the Commission. The Commission has also made necessary provisions in the Regulations for Renewable Energy Certificate (REC). Tariff rates were also determined for purchase of power by distribution licensees from different renewable energy sources. While deciding the tariff, encouragement to project developers and protection of consumer interest, both have been taken into account. Highlights of the Commission's orders on Biomass based Power Generators Tariff, and Bagasse based co-generation Tariff are as under:

(i) **Biomass based Power Generators Tariff Order No. 5 of 2010 dated 17.05.2010**

The Gujarat Electricity Regulatory Commission (GERC) issued its second tariff order for Procurement of Power by Distribution Licensees from Biomass based Power Projects. The tariff determined under this order is applicable to the Biomass based power projects to be commissioned during the control period of the order, which is from 1st June 2010 to 31st March, 2013.

In this order the Commission has given the project developer option to choose between two alternatives, viz. Either to opt for a levelised single-part tariff or a two-part tariff in which variable or fuel cost increases every



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year at prescribed escalation percentage. The order also provide for separate tariff for projects availing accelerated depreciation and those not availing accelerated depreciation.

The tariff for Biomass projects opting for levelised tariff shall be Rs. 4.40 per Kwh during the initial 10 years of the project and Rs. 4.75 per Kwh for The remaining 10 years of project life. These figures include benefit of accelerated depreciation and for the projects not getting this benefit, the tariff increases by 5 paise per Kwh.

The order also contains relevant commercial aspects like transmission charges, wheeling charges, security deposit, sharing of CDM (Clean Development Mechanism) benefits, monitoring mechanism for the use of Fossil and Non-Fossil Fuel. The project developers are also allowed to wheel power at transmission and wheeling charges as promotional measures.

Gujarat is one of the states of India, having huge potential for development of Biomass Power Projects due to its large-scale agriculture activities and availability of forest residues. The tariff order aims to promote/encourage the project developers to establish Biomass (Non-fossil fuel) based power projects, as per the Electricity Act – 2003, National Electricity Policy, and Tariff Policy. Procurement of power by the distribution licensees from such projects is eligible for fulfilment of Renewable Power Purchase Obligation.

(ii) Bagasse based co-generation tariff order No.4 of 2010 dated 31.05.2010

The Gujarat Electricity Regulatory Commission (GERC) issued its second tariff order for Procurement by Distribution Licensees from Bagasse based Co-generation Power Plants, after considering the views expressed by stakeholders, Government Policy, orders of various SERCs/CERC. The Commission has tried to balance the interest of consumers with the need to promote development of renewable energy on a sustainable basis. The tariff determined under this order shall be applicable to the Bagasse based



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Co-generation Power Plants to be commissioned during the control period of the order, which is fromst1 June 2010 to 31 March, 2013.

This order of the Commission gives the project developer option to choose between two alternatives, viz. Either to opt for a levelised single-part tariff or a two-part tariff in which variable or fuel cost increases every year at prescribed escalation percentage. The order also provides for separate tariff for projects availing accelerated depreciation and those not availing accelerated depreciation benefit.

This tariff for Bagasse based Co-generation Power Projects, if opting for levelised tariff, shall be Rs. 4.50 per kWh during the initial 10 years of the project and Rs. 4.90 per kWh for the remaining 10 years of project life. These figures include benefit of accelerated depreciation and for the projects not getting this benefit, the tariff will be higher by 6 paise per kWh. The Commission has also allowed third-party sale without cross-subsidy.

The order also contains relevant commercial aspects like transmission charges, wheeling charges, security deposit, sharing of CDM (Clean Development Mechanism) benefit, and monitoring mechanism for the use of fossil and non-fossil fuels. The project developers are also allowed to wheel power at transmission and wheeling charges as a promotional measures.

Gujarat is one of the states in India having substantial potential for developing bagasse based cogeneration projects in south Gujarat Region due to its availability of bagasse in that area. The tariff order aims to promote/encourage the project developers to establish Bagasse based co generation projects as per Electricity Act, 2003, National Electricity Policy, and Tariff Policy.

It will also be useful to promote efficient utilization of resources. Encouragement of Bagasse based Cogeneration will also be useful to reduce utilization of fossil fuel to some extent, which will lead to environmental benefits.



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(iii) Order No. 8 of 2010 dated 31.08.2010 on Roof-top Solar Power Projects

The Commission had issued Order No. 2 of 2010 and determined tariff for procurement of power by the Distribution Licensees and others from Solar Energy Projects. The tariff was decided for the energy generated from Solar Photovoltaic (SPV) and Solar Thermal Power technology (STP).

Recognising the need to encourage roof-top and other small solar power projects; the Commission issued the order No. 8 of 2010 to clarify the provisions regarding tariff from such projects. According to the Government of India policy, operators of such Solar PV roof-top project, as well as other small Solar Power Projects, including Solar Thermal Power Projects below 5 MW are entitled to receive the benefits as envisaged in Jawaharlal Nehru National Solar Mission.

The Commission decided that the developer of such roof-top and other small Solar Projects are entitled to sell power to the distribution licensees of the State at the tariff decided by the Commission in order No. 2 of 2010. Alternatively, the project developers may also opt for the levelised tariffs of (i) Rs.12.54 per kWh for roof-top and other small solar PV projects and (ii) Rs. 9.29 per kWh for small Solar Thermal Power Project for life span of the project i.e. 25 years. In case of these projects a normative Generation Based Incentive will be payable to the utility and would be derived as the difference between the solar tariff determined by the Central Electricity Regulatory Commission for the solar generation technology less an assumed base price of Rs. 5.50/kWh for the projects commissioned during the year 2010-11. For the projects to be commissioned during subsequent years, the base rate shall be escalated at 3% per annum.

However, the GBI determined for a project on the above basis shall remain constant over duration of 25 years. Funds will be disbursed through the Indian Renewable Energy Development Agency (IREDA), a PSU under MNRE. The distribution utilities will be entitled to account such electricity generated and consumed within their license areas for fulfilment of RPO. The metering and billing arrangements between the utility and such solar power plants will be as per various regulations of the Commission".



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Tariffs applicable to various RE projects

Tariff for various Renewable Energy Source	Levelised Tariff Rs./kwh		Tariff for initial 12/10 years		Tariff for initial 13/10 years	
	With Accelerated Depreciation	Without Accelerated Depreciation	With Accelerated Depreciation	Without Accelerated Depreciation	With Accelerated Depreciation	Without Accelerated Depreciation
Wind Energy based generation	3.56	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts				
Solar Thermal based energy generation	9.29	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts	4	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts
Solar PV based energy generation	12.54	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts	15	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts	5	For a project that does not get such benefit, the Commission would, on a petition in that respect, determine a separate tariff taking into account all the relevant facts
Bagasse based energy generation	4.65	4.71	4.55	4.61	4.90	4.96
Bagasse based energy generation (Water Cooled Condenser)	4.70	4.76	4.60	4.66	5.00	5.06
Bagasse based energy generation (Air Cooled Condenser)	4.49	4.54	4.40	4.45	4.75	4.80



3.5 Status of Determination of Open Access Surcharge

The Commission has examined the provisions of the National Electricity Policy and Tariff Policy which are notified by the Govt. Of India under the provisions of the Electricity Act, 2003. The Commission has also considered various provisions of the Electricity Act, 2003 relating to open access in distribution and transmission and has come to the conclusion that if open access is to be encouraged, such cross-subsidy surcharge has to be reduced so that the cost of power to the consumer is affordable. The Commission had adopted the formula as prescribed in the Tariff Policy.

The Cross-subsidy surcharge for HT-EHT Category works out to Rs. 0.51 per Kwh, (which is 28% of the opening level of Cross-Subsidy surcharge) and Rs.0.96 per Kwh for Railway traction based on the methodology provided in the Tariff Policy. As per the provisions made in the Electricity Act, 2003 and the National Electricity Policy, it is essential to encourage open access and reduce the cross-subsidy surcharge in a gradual manner to facilitate consumers to adopt open access. Therefore, the Commission has decided that cross-subsidy surcharge for both the HT/EHT industrial category as well as for the Railway Traction be the same rate of Rs. 0.51 per Kwh.

3.5.1 Harnessing of Surplus Captive Generation

Harnessing of captive generation is also very important to reduce the gap between demand and supply (by using the sunk investment). The State Government earlier followed a forward looking policy for promotion of captive generation and as a result, Gujarat State is one of the front-runner States to have a large capacity of captive power plants. As on 31st March, 2010, 60 captive power plants, having an aggregate capacity of 3337 MW, were operating in parallel to the state network. Most of these plants have entered into agreements with the state utilities to inject their surplus power into the grid, whenever there is system demand. The cross-subsidy surcharge is also reduced to encourage Open Access and ultimately to make available affordable power to the consumers. There is no penalty for



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reduction of contract demand by consumer having CPP. The parallel operation charges are at present applied as per the judgment/order of the Hon'ble High Court in Special Civil Application (SCA) no. 26376 of 2006 and Misc. Civil Application no. 2844 of 2008. Wheeling charges are applicable as determined by the Commission.

3.6 Disposal of Petition and Appeals

The Commission has disposed of 63 petitions, 01 Appeal, 05 Misc Applications and 04 License Applications during the year 2010-11 and 46 petitions and 01 Appeal were pending as on 31.03.2011. The details are given in the table below:

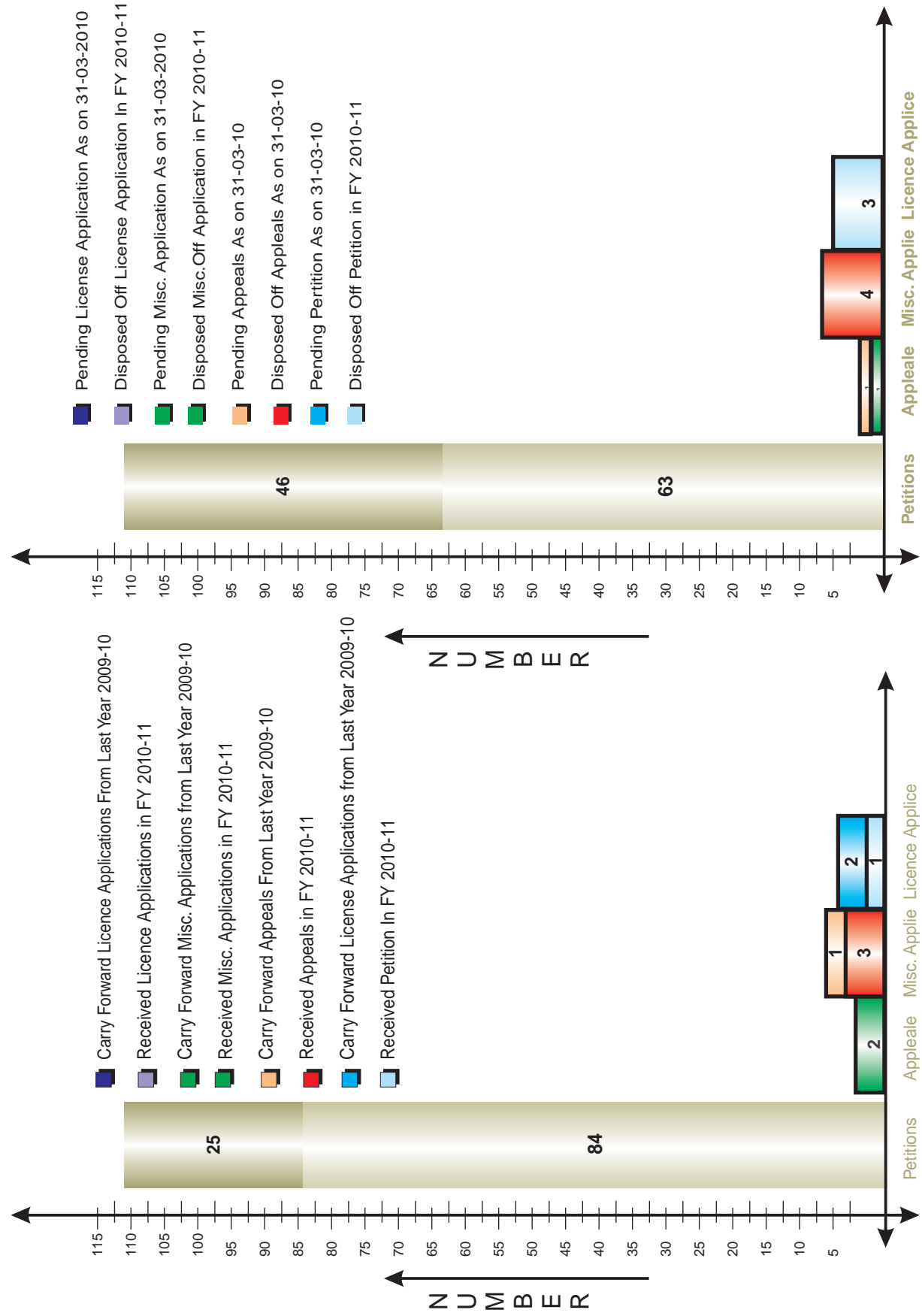
Particulars	Pending as on 01.04.2010	Received during the year	Total	Disposed of during year	Pending as on 31.03.11
Petitions	25	84	109	63	46
Appeals	2	0	2	1	1
Misc Applications	1	3	4	4	0
License Applications	2	1	3	3	0
Total	30	88	118	71	47

The details of the Petitions, Appeals, Miscellaneous Applications and License Applications disposed of during the year 2010-11 are depicted in **Annexure 3, Annexure 4, Annexure 5 and Annexure 6** respectively.



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Status of the Petitions, Appeals, Miscellaneous Applications and License Applications during 2010-11





3.7 License Applications

The details of licenses granted by the Commission during the year 2010-11 are as under.

- i. M/s. MPSEZ Utilities Pvt. Ltd., which is co-developer for Mundra SEZ area approached the Commission for granting distribution license in the SEZ area. According to Ministry of Commerce and Industry Department of Commerce, Govt. Of India, Notification No. S.O.528 (E) dated 3 March, 2010, the developers of SEZ shall be deemed to be a license for the purpose of clause (b) of section 14 of the Electricity Act, 2003. Hence, MPSEZ Utilities Pvt. Ltd. Is a deemed distribution licensee within the existing license area of Paschim Gujarat Vij Company Ltd.
- ii. M/s. Jubilant Infrastructure Pvt. Ltd., which is developer of SEZ area in Bharuch district approached the Commission for conferring the status of deemed distribution licensee within the SEZ area, as per the Ministry of Commerce and Industry, Department of Commerce, Govt. Of India, vide Notification No. S.O.528 (E) dated 3 March, 2010. The Commission considered their application and confirmed the deemed status of the distribution licensee to M/s. Jubilant Infrastructure Pvt. Ltd. within the existing licensee area of MGVCL.

3.8 Implementation of the order on Earth Terminal.

The Commission has issued an order for providing Earthed Terminal at consumer premises in compliance with Rule 33 of Indian Electricity Rules, 1956. The Commission has directed the unbundled distribution licensees of the erstwhile GEB to provide Earthed Terminal at the consumer premises as per the recommendation of the CEA/CEI of Gujarat. The Commission has also directed the licensees to carry out the study as suggested by them through ERDA to identify which methodology is to be adopted out of various options given by the CEA and what is the time frame and cost implications for providing earthed terminal at consumer premises.



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As per the directives of the Commission in the aforesaid order, the distribution licensees unbundled from the erstwhile GEB namely Dakshin Gujarat Vij Company Ltd., Madhya Gujarat Vij Company Ltd., Uttar Gujarat Vij Company Ltd., and Paschim Gujarat Vij Company Ltd. assigned work for technical study and the evaluation of the financial implication to ERDA. ERDA has prepared a report on the above subject and submitted the report along with financial implication to the distribution licensee.

The Commission analysed the report and directed the distribution licensee to prepare an implementation plan and submit the same to the Commission for approval.



3.9 Adjudication of Disputes and Differences

✧ Consumer Grievance Redressal Forum

Recognizing the need for proper redressal of consumers' grievances, the Electricity Act, 2003 under section 42(5) requires Distribution Licensees to establish a Forum for Redressal of the Consumer Grievances. In addition, it also provides for establishment of the office of the Ombudsman for representation, if any, against the decisions of the Forum. These are additional avenues, besides any other, which the Distribution licensees may create, for redressal of consumer grievances.

All the six distribution licensees operating in the state have established forums for redressal of consumer grievances. The Commission has appointed independent members for all the Consumer Grievances Redressal Forums established by various distribution licensees. The Commission is monitoring the working of such forums through quarterly reports submitted to it, and also review meetings.

✧ Electricity Ombudsman

The Commission has established the office of the Ombudsman and appointed Shri V.T.Rajpara as Electricity Ombudsman with a well equipped independent office and supporting staff.

Representations against the order of the Forums are being filed before the Ombudsman. The Ombudsman functions in accordance with the Establishment of Ombudsman Regulations, 2005. The details of the representations to the Ombudsman's office are as follows:

No. of cases pending at the beginning of the year.	No. of cases received during the year.	Total No. of cases	No. of cases disposed during the year.	No. of cases pending at the end of the year
27	111	138	121	17

The nature of the representations received and their forum-wise break-up are given respectively in **Annexure 8** and **Annexure 9**



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3.10 State Advisory Committee

The GERC, in terms of the Electricity Act 2003, has constituted a State Advisory Committee to represent the interests of commerce, industry, transport, agriculture, consumers, non Govt. Organisations, education and research. Constitution of the Committee as on 31 March, 2011 is given in Annexure-10

The Committee meets regularly to deliberate the issues regarding:

- 1) Problems related to policy.
- 2) Quality, continuity and regulations of the services provided by the Licensees.
- 3) Implementation of terms and conditions and requirements of the license of Licensees.
- 4) Protection of consumers interest, and
- 5) Electricity Supply and overall Standards of Performance by utilities.

During the year 2010-11, the committee held two meetings on 15th June, 2010 and 27th October, 2010



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3.11 Training Programmes

Details of the Training/Workshop etc. attended by the staff members of GERC during the year 2010-2011 (01-04-2010 to 31-03-2011)

Sr. No.	Name of the Officer attended the Programme	Subject	Duration	Place	Organized by
1	Shri S.R.Pandey, Legal Advisor Shri Rajkumar Executive (Legal)	Legal aspects of Power Sector Regulation: Experiences and Enforcement Issues	28-06-10 To 01-07-10	National Law School of Indian University Bangalore	Forum of Regulators (FOR)
2	Shri G.H.Patel, Deputy Director	Capacity Building Programme for Officers Electricity Regulatory Commissions on various facets of Regulatory issues in Power sector	23-08-10 To 28-08-10	Indian Institute of Technology Kanpur	Forum of Regulators (FOR)
3	Shri Bhavesh Shah Staff Officer, Officer, of the Electricity Ombudsman	Protection of Consumer Interest for Officers of CGRF, Ombudsman & Consumer Organization	24-11-10 TO 25-11-10	National Power Training Institute, Faridabad	Forum of Regulators (FOR) New Delhi



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4	Shri Santoshkumar Asipu, Executive Shri Rajkumar Narang,	Damage Assessment in Disaster	24-11-10 To 25-11-10	Sardar Patel Institute, of Public Administration AHD.	The Gujarat Institute, of Disaster Management
5	Shri S.T.Anada Deputy Director	Model Supply Code for Electricity Distribution Companies	23-11-10	Central Electricity Regulatory Commission New Delhi	Forum of Regulators (FOR) New Delhi
6	Smt. Kajalben Chaudhari Executive Shri Kuldeep Desai Junior Assistant	Training on Gujarati Language	18-01-11 To 21-01-11	P.R.Train. College, Raikhad, Ahd.	Office of the Directorate of Language, Gandhinagar
7	Shri Dharmendra Parmar Joint Director	Power Market Professional Course	20-12-10 To 22-12-10	Administrative Staff College of India, Hyderabad	Power Exchange I India Ltd., Mumbai
8	Shri Jignesh Makwana Executive	Open Access, Power Trading & Tariffs-ABT Scenario	12-07-10 To 16-07-10	Central Institute For Rural Electrification, Hyderabad	CIRE, Hyderabad
9	Shri Santosh kumar Asipu, Executive	DSM & Energy Efficiency	16-11-10 To 18-11-10	National Power Training Institute, Faridabad	Forum of Regulators (FOR), New Delhi



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

10	Shri Dharmesh Parmar Executive	Damage Loss & Need Assessment	27-09-10 To 01-10-10	Sardar Patel Institute of Public Administration AHD.	The Gujarat Institute of Disaster Management
11	Shri Baby Varghese Personal Assistant	Positive Attitude & positive Thinking	08-12-10 To 10-12-10	Sardar Patel Institute of Public Administration AHD.	SPIPA, Ahmedabad

3.12 FOR Meetings

In order to co-ordinate the activities of central and state Electricity Regulation, a forum of Regulators has been constituted by the Government of India under section 166 (ii) of the Electricity Act 2003. Chairman, GERC is a member of the forum. He actively participated in various meetings of the Forum and working groups constituted by FOR, as detailed below.

FOR Meeting	Date	Attended by
17 th FOR Meeting at Shillong	20 th & 21 April, 2010	Dr. P.K.Mishra, Chairman
FOR working group on DSM and Energy efficiency	25 th May, 2010	Dr. P.K.Mishra, Chairman
18 th FOR Meeting at: New Delhi	18 th June, 2010	Dr. P.K.Mishra, Chairman
FOR working group Meeting at: New Delhi	9 th August, 2010	Dr. P.K.Mishra, Chairman
20 th FOR Meeting at: Thiruvananthapuram	25 th & 26 th September, 2010	Dr. P.K.Mishra, Chairman
21 st FOR Meeting at: Chennai	27 th & 28 th November, 2010	Dr. P.K.Mishra, Chairman
22 nd FOR Meeting at: Mumbai	14 th February, 2011	Dr. P.K.Mishra, Chairman



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

3.13 FOIR Meetings

The Forum of Indian Regulators is a Society registered under the Societies Registration Act, to promote transparency in the working of the regulatory bodies, protect consumer interest and develop consumer advocacy organisations, develop human and institutional capacities in regulatory bodies, utilities and other stake holders, research the efficiency and effectiveness of independent regulation, provide an information base on regulatory law and practice and regulatory economics, collaborate with academic and research institutions, professional bodies and NGO's in India and internationally in areas of Interest to the Society. During the year 2010-11 two meetings of FOIR were held as mentioned below;

FOIR Meeting	Date	Attended by
11 th AGM at New Delhi	17 th June, 2010	Dr. P.K.Mishra, Chairman
General Body Meeting at Mysore	28 th January, 2011	(I) Dr. P.K.Mishra, Chairman (ii) Shri Pravinbhai Patel. Member(Technical) (iii) Dr. M.K.Iyer, Member(Finance)



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

4. Annual Accounts

Gujarat Electricity Regulatory Commission fund is operated under 'GERC Fund Rules 2005'. The income of the GERC mainly consists of License and Petition fees. The GERC fund is audited every year by the Comptroller and Auditor General of India, who certifies the Annual Accounts. The Annual Accounts are laid before the State Legislative Assembly.

The fund is operated through nationalized banks and State sponsored financial Institutions only. The utilisation of fund is governed by Gujarat Financial Rules 1971 amended from time to time. Surplus fund is invested in the form of Fixed Deposits in the nationalised banks and State Government financial Institutions. GERC is not getting any grant/financial support from Government of Gujarat and is financially self reliant since 2005.

GUJARAT ELECTRICITY REGULATORY COMMISSION FINANCIAL STATEMENT BALANCE SHEET AS ON 31ST MARCH, 2011		
	Amount - Rs	
<u>CORPUS / CAPITAL FUND AND LIABILITIES</u>	2010-2011	2009-2010
CORPUS /GERC CAPITAL FUND	53,00,00,000.00	39,00,00,000.00
RESERVES AND SURPLUS	3,48,35,433.13	2,94,91,439.79
EARMARKED ENDOWMENT FUNDS	0.00	0.00
SECURED LOANS AND BORROWINGS	0.00	0.00
UNSECURED LOANS AND BORROWINGS	0.00	0.00
DEFFERED CREDIT LIABILITIES	0.00	0.00
CURRENT LIABILITIES AND PROVISIONS	1,05,35,063.58	95,77,197.10
TOTAL	57,53,70,496.71	42,90,68,636.89
<u>ASSETS</u>		
FIXED ASSETS	1,90,81,708.58	1,95,12,969.58
INVESTMENTS -FROM EARMARKED /	0.00	0.00
ENDOWMENT FUNDS		
INVESTMENTS - OTHERS	0.00	0.00
CURRENT ASSETS , LOANS , ADVANCES	55,62,88,788.13	40,95,55,667.31
MISCELLANEOUS EXPENDITURE		
TOTAL	57,53,70,496.71	42,90,68,636.89



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

GUJARAT ELECTRICITY REGULATORY COMMISSION		
INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED		
31ST MARCH, 2011		
		Amount Rs
<u>INCOME</u>	2010-2011	2009-2010
Income from sales / service	0.00	0.00
Grants /Subsidies	0.00	0.00
Fees and charges	14,64,38,440.00	14,28,45,062.00
Income from Investments (Income on Investment , from earmarked/ endowment Funds transferred to Funds)	0.00	0.00
Income from Royalty, Publications etc.	0.00	0.00
Interest Earned	3,30,66,707.83	2,80,30,189.84
Other Income	32,493.00	19,709.00
Increase/Decrease in stock of finished goods & work in progress	0.00	0.00
TOTAL (A)	17,95,37,640.83	17,08,94,960.84
<u>EXPENDITURE</u>		
Establishment Expenditure	2,09,14,094.80	1,84,41,527.96
Other Administrative Expenses etc.	1,41,13,967.47	1,41,13,967.47
Expenditure from Grants, subsidies etc	0.00	0.00
Interest paid	0.00	0.00
Depreciation (Net Total at the year end - corresponding to schedule -8)	10,07,731.00	10,24,267.00
TOTAL (B)	3,41,93,647.49	3,35,79,762.43
Balance being excess of Income over Expenditure (A-B)	14,53,43,993.34	13,73,15,198.41
Transfer to Corporpus Fund	14,00,00,000.00	12,50,00,000.00
Transfer to Gengeral Reserve	53,43,993.34	1,23,15,198.41
Balance being surplus transferred to Balance Sheet	0.00	0.00
SIGNIFICANT ACCOUNTING POLICIES		
CONTIGENT LIABILITIES AND NOTES		



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

ANNEXURE 1

Positions within the commission

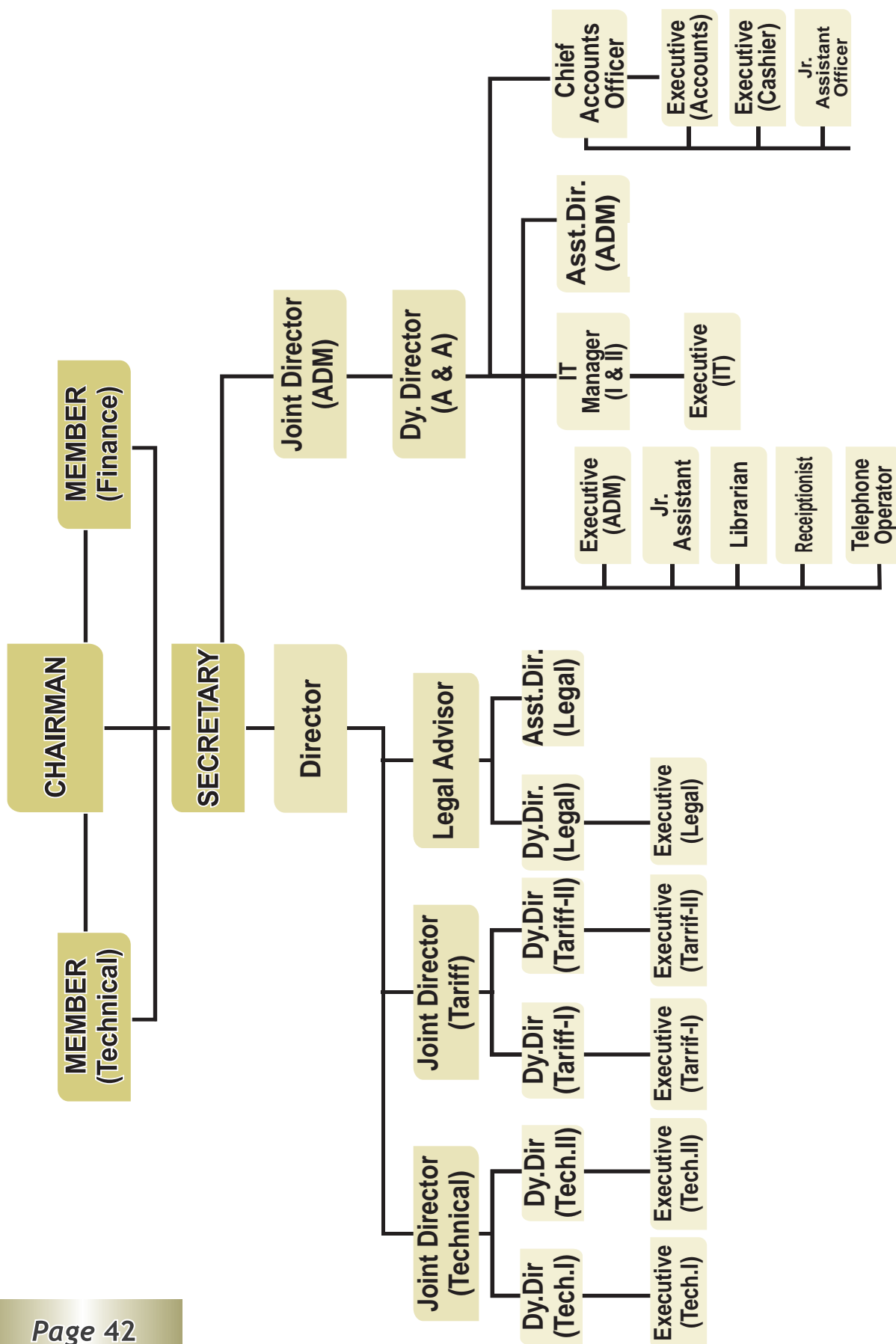
Sr. No.	Name of the Post	No. of Posts sanctioned	No. of Post Filled			Vacant Post
			On Deputation	On Contract	Permanent Basis	
1	Secretary	01	01	0	0	0
2	Director	01	0	0	0	01
3	Joint Director	03	0	0	01	02
4	Legal Advisor	01	01	0	0	0
5	Deputy Director	06	04	0	0	02
6	Chief Accounts Officer	01	01	0	0	0
7	Information Technology Manager	02	0	0	0	02
8	Assistant Director	02	0	0	0	02
9	PA English Steno	04	01	0	03	0
10	PA Gujarati Steno	01	-	-	01	0
11	Executive	09	02	0	05	02
12	Junior Assistant	02	0	0	0	02
13	Librarian	01	0	0	0	01
14	Receptionist	01	0	0	0	01
15	Telephone operator	01	0	0	0	01
16	Driver- cum- Attendant	08	0	0	05	03
17	Peon	06	0	0	04	02
Total		50	10	0	19	21



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

ANEXURE 2

ORGANISATION STURCTURE OF GERC





THE GUJARAT ELECTRICITY REGULATORY COMMISSION

ANNEXURE 3

Details of the Petitions disposed off during the year 2010-2011.

Sr.No.	Petition No.	Filled By	Subject
1	967/2009	UGVCL & GUVNL v/s CERS & MDEF	For review of Order dtd.20-04-09 in in Case No. Misc. App. No. 06/09.
2	968/2009	CERS & MDEF V/s. UGVCL & GUVNL	For review of Order dtd.20-04-09 In Case No. Misc. App. No. 06/09.
3	970/2009	CERS & V.J. Vachharajani v/s GUVNL&DISCOMS	For review of Order dated. 20-04-2009
4	982/2009	GUVNL	Approval of PPA signed by GUVNL with GSECL
5	983/2009	GUVNL	Approval of PPA signed by GUVNL with GSEGL
6	984/2009	GUVNL V/s. GSPC Pipavav Power Company Ltd.	Approval of PPA signed by GUVNL with GPPC
7	985/2009	Abellon Clean Energy Ltd.	Request for determination of tariff for biomass based power plants on Rankine Cycle.
8	986/2009	Torrent Power Ltd.	Approval for quantum of power procurement to meet the shortfall in power supplies through Competitive Bidding Process as per GOI guidelines.
9	987/2010	Torrent Energy Ltd.	Approval for power procurement for SEZ area of Dahej SEZ BY torrent energy limited.



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

Sr.No.	Petition No.	Filled By	Subject
10	996/2010	CERS V/s.GUVNL, Essar PowerLimited, GPECL, GSPCL	Power Purchase from two Independent Power Producers after signing New Gas Purchase Agreements on Take or Pay Liability.
11	997/2010	Torrent Energy Ltd. V/s. DGVCL, Akhil Gujarat Vidhyut Kamdar Sangh, Rajkot, Dahej SEZ Ltd., Energy & Petrochemicals Deptt., Ministry of Commerce and Industry, Gol	Application for grant of Distribution License in the area of Dahej SEZ, Village- Dahej, Taluka: Vagra, Dist: Bharuch and appointment of the petitioner as co-developer within meaning of section 2(f) read with section 3(12) of The SEZ Act, 2005 and section 94 of the Electricity Act, 2003 read with regulation 72 (1) of GERC Conduct of Business Regulations, 2004.
12	998/2010	GUVNL V/s.GSEGL	For the approval of supplementary agreement signed with GSEG's 156.1 MW combined cycle power station at Hazira.
13	1000/2010	Adani Power Ltd. V/s.GUVNL	For adjudication of the dispute between the petitioner and the respondent related to power purchase agreement dated 2.2.07
14	1004/2010	Indian Oil Corp.Ltd. V/s. PGVCL,UGVCL & GETCO	Petition under Clauses (a), (b) and (e) of Sub-section (1) of Section 86 of the Electricity Act, 2003 and in the matter of breach of wheeling agreement entered into with DISCOMS and in the matter of



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

Sr.No.	Petition No.	Filled By	Subject
			applicability of Order passed by Hon'ble Commission dated 11 th August 2006 to the WTGs installed under the control period specified in the said order with reference to the set off of units injected in the grid against consumption to be given from the date of Commissioning of WTGs and commercial settlement mechanism for treatment to excess injection during the month.
15	1005/2010	Energy & Petrochemicals Department, G'nagar V/s.TPL	Tariff for Agriculture consumer of Torrent Power Ltd. (Ahmedabad Unit) Approval of tariff for generation and Sale of solar energy to the dist. Comp. of Gujarat.
16	1006/2010	ACME Tele Power Ltd. V/s. Discoms, GUVNL, GETCO, GEDA, GPCL & GOG.	
17	1007/2010	Torrent Power Ltd.	Clarificatory Petition under section 94 of the Electricity Act, 2003 read with Regulation 80, 81, 82 and 83 of the G.E. R. C. (Conduct of Business) Regulations, 2004 seeking clarifications/rectifications of the Hon'ble Commission's order dated 30 th January, 2010 issued in



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Sr.No.	Petition No.	Filled By	Subject
			the matter of Determination of tariff for procurement of power by Distribution Licensees from Wind Energy Generators and other Commercial issues.
18	1008/2010	Energy & Petrochemicals Department, G'nagar V/s. TPL	Tariff for Agriculture consumers of Torrent Power Ltd. (Ahmedabad Unit)
19	1010/2010	Vardhman Fabrics Pvt.Ltd.V/s DGVCL	In the matter of refund of the amount paid by the petitioners to the respondent towards fuel cost adjustment charges for the period between the years 1993-2000
20	1011/2010	Shree Ambaji Texturizers Pvt Ltd. V/s. DGVCL	In the matter of refund of the amount paid by the petitioners to the respondent towards fuel cost adjustment charges for the period between the years 1993-2000
21	1012/2010	Shree Ambaji Fibres Pvt Ltd. & Another V/s DGVCL	In the matter of refund of the amount paid by the petitioners to the respondent towards fuel cost adjustment charges for the period between the years 1993-2000
22	1013/2010	Shree Ambaji Fibres Pvt Ltd. & Another V/s DGVCL	In the matter of refund of the amount paid by the petitioners to the respondent towards fuel cost adjustment charges for the period between the years 1993-2000



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Sr.No.	Petition No.	Filled By	Subject
23	1014/2010	Swastik Texturizers Pvt Ltd. & Another V/s DGVCL	In the matter of refund of the amount paid by the petitioners to the respondent towards fuel cost adjustment charges for the period between the years 1993-2000
24	1015/2010	Essar Steel Ltd. V/s GETCO	For permission to shift 220KV Transmission lines to Essar Power Switch yard.
25	1016/2010	UGVCL	For reviewing the Order No.1/2010 (Wind Tariff Order).
26	1017/2010	DGVCL	For reviewing the Order No.1/2010 (Wind Tariff Order).
27	1018/2010	MGVCL	For reviewing the Order No.1/2010 (Wind Tariff Order).
28	1019/2010	PGVCL	For reviewing the Order No.1/2010 (Wind Tariff Order).
29	1020/2010	The Kutch Salt & allied Ind.Ltd. V/s. PGVCL, GETCO & GUVNL.	To give set off from date of commissioning of the WTGs & Amend the Period from 20 Yrs to 25Yrs. As per wind tariff Order dtd.30-01-2010.
30	1023/2010	UGVCL V/s.Miroli Piyat Sahakari Mandali & GOG (EPD)	etermination of tariff for 21-07-04 Dto 31-03-09 in respect of Miroli Piyat Sahkari Mandli.The issue unaddressed in orderDtd.18-02-09 of petition no.921/07
31	1024/2010	Tarini Infra.Ltd. V/s GUVNL, GETCO & GoG [Irrigation Dept.]	Fixation of tariff for two small hydro power projects of 3MW &2.6MW at Daman Ganga /Madhuban reservoir.



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

Sr.No.	Petition No.	Filled By	Subject
32	1025/2010	Tarini Infra.Ltd. V/s. GUVNL,GETCO	For direction to GETCO to allow connecting its dedicated trans.line from Madhuban dam to S/s of GETCO & declaring the TIL is the owner of the line.
33	1026/2010	Ajanta Limited V/s. GUVNL & GETCO	Petition seeking to adjudicate the dispute that has been raised by the GUVNL in the termination of the Agreement dated 17.02.2005 and sup. PPA dated 25.11.2009
34	1027/2010	M/s. Transtech Green power Pvt.Ltd.	To review the Biomass fuel price & tariff for the Biomass based power projects....
35	1028/2010	Torrent Power Ltd.	To give effect to the Appellate Tribunal's Judgment dated. 23-03 - 2010 in Appeal no.68/09...
36	1029/2010	The Kutch Salt & Allied Ind. Ltd.V/s PGVCL & GETCO.	Applicability of order passed by the Commission dated 11 th August 2006 to the WTGs installed under the control period specified in the said order with reference to the commercial settlement mechanism for treatment to excess injection during the month.
37	1030/2010	Ruchi Soya Ind.Ltd. V/s PGVCL,GETCO.	Breach of Wheeling agreement with PGVCL..
38	1031/2010	Cargo Motors Pvt. Ltd. V/s .GUVNL, UGVCL, MGVCL, PGVCL, DGVCL, TPL (Ah'd) & GOG.	Approval of project specific tariff for the 25 Mw Solar Thermal Project without availing the accelerated depreciation benefit under IT Act & rules.



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Sr.No.	Petition No.	Filled By	Subject
39	1032/2010	GSECL	Review Petition in Petition No.989/10 in Order dtd.31-03-10.
40	Suo motu 1033/2010	GERC V/s. GETCO	Approval of medium term open access for 50 MW to Reliance Utilities Pvt. Ltd. On 132 KV with GETCO grid.
41	1034/2010	GETCO V/s. GUVNL	Seeking review of decisions, directions & orders of the Order Dtd.31-03-2010 in Case No.990/2010.
42	1035/2010	GUVNL V/s. GSECL	Approval of PPA signed by GUVNL with GSECL for transferred power stations.
43	1036/2010	GSPC Pipavav Power Co.Ltd. V/s. GUVNL	Seeking Review of decisions, directions & orders dtd.3-05-2010 in Case No.984/2009.
44	1037/2010	GUVNL V/s. EPD, GoG	Petition for considering all the subsidiary distribution companies of GUVNL as a single beneficiary under Intrastate ABT Regime.
45	1038/2010	GSECL V/s. GUVNL	To review order dtd.3-5-2010 of Petition No. 983/09
46	1039/2010	GSEGL V/s. GUVNL	Review of the decisions, directions,& orders dtd.30-04-10 in Case No.982/09.
47	1040/2010	GSECL V/s. GUVNL	Approval of Capital Cost for Utran Gas based Power Station unit No.11 in respect to the PPA between GSECL & GUVNL.



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Sr.No.	Petition No.	Filled By	Subject
48	1041/2010	Aarvee denims & exports Ltd., V/s. GOG [EPD],	In the matter of Wind Power Generation Policy, 2002 to the wind energy generator. GEDCL, GETCO, TPL, UGVCL
49	1042/2010	Nitash Co-gen. Pvt. Ltd. V/s. GUVNL	Amendment & Revision in the PPA executed by NCPL & GUVNL dt. 7-6-07...
50	1044/2010	Torrent Power Ltd. V/s. SLDC & GUVNL	Applicability of apportionment of the 'adjustment amount' of UI Charges accumulated across Gujarat Peripheri, among the interstate entities affecting the interstate drawl.
51	1045/2010	Gujarat Biomass Energy Developers Association	Review Petition against the Order No. 5 of 2010 dtd. 17-05-10 passed in the matter of "Determination of Tariff for Procurement of Power by Dist. Licensees from Biomass based Power Generator and Other commercial issues'.
52	1046/2010	Shah Alloys Ltd. V/s. SLDC & Grid Code Review committee.	Review Judgment dated 30-03-10-2010 in Case no. 999/2010.
53	1048/2010	SAL Steel LTD. V/s SLDC	Accounting treatment of UI charges from 30-03-09 to 31.12.2009
54	1050/2010	Torrent Energy Ltd.	Approval for long term arrangements to cater to the demand of consumers of Dahej SEZ license area.



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

Sr.No.	Petition No.	Filled By	Subject
55	1051/2010	Torrent Power Ltd.	Approval for long term arrangements To cater to the demand of consumers of Ahmedabad, G'nagar & Surat licenseareas
56	1054/2010	Theolia Wind Power Pvt. Ltd V/s GETCO	Application in view of the order passed to SCA no. 10013/2009 by the High Court of Gujarat
57	1055/2010	Miroli Piyat Sahkari Mandli Ltd. V/s UGVCL	Convert the load from 125BHP to 5BHP of the petitioner's unit as per SC order.
58	Suo-Motu 1057/2010	Suo-Motu V/s. Elecon Eng.Co.Ltd. & GETCO	Extension for security deposit to commissioning the wind power evacuation facilities
59	Suo-Motu 1058/2010	Suo-Motu V/s. Azalea Enterprises Pvt. Ltd. & GETCO	Extension for security deposit to commissioning the wind power evacuation facilities.
60	1062/2011	Gujarat Energy Transmission Corporation Ltd. (GETCO)	Filling of petition for true up of FY 2009-10, APR of 2010-11 and MYT for 2 nd control period of FY 2011-12 to 2015-16 for GSECL stations under MYT framework Regulations and section 62 of the Electricity Act, 2003
61	1063/2011	State Load Despatch Centre	Filling of petition for true up of FY 2009-10, APR of 2010-11 and MYT for 2 nd control period of FY 2011-12 to 2015-16 for GSECL stations under MYT framework Regulations and section 62 of the Electricity Act, 2003.



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Sr.No.	Petition No.	Filled By	Subject
62	1066/2011	Suzlon Power Infrastructure Ltd. V/s. GETCO	For interim order and requesting extension for period for evacuation of 66 KV/D/C Bhojpuri-Mahika Line for Wind Farm Project in r/o Wind Tariff Order No. 1 of 2010 dated 30.01.2010
63	1067/2011	Torrent Power Limited	In the matter of tariff based competitive bidding process for procurement of power for medium term under case I bidding procedure as per Competitive Bidding Guidelines.



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ANNEXURE 4

Details of the Appeals disposed off during the year 2010-11.

Sr.No.	Petition No.	Filled By	Subject
1	64/2009	DGVCL V/s. Khalidabanu Mohamadyusuf Kapadia, Electrical Inspector, Surat and Dhansukhbhai. D. Rana	Filling of appeal in pursuance of Filling of appeal in pursuance of the order dated 03.12.2007 passed by the Electrical Inspector, Surat in Dispute No. 3751.

ANNEXURE 5

Details of the Misc. Applications disposed off during the year 2010-11.

Sr.No.	Petition No.	Filled By	Subject
1	11/2009	MGVCL	Converted letter, dt. 25-06-2009 as petition for extension of time limit for fulfillment of directives of Commission in petition no. 909/2006.
2	12/2010	Jay Sodam Ice & Cold Storage	Application for interim relief of connection of electricity supply
3	13/2010	Aditya Ice and Cold Storage	Application for interim relief of connection of electricity supply
4	14/2010	Vijay Thakkar V/s. EPD, GoG, GSECL, GUVNL	Clause No. 131 of EA, 2003Clause No. 35 of GEI, 2003Clause No. 62 & 87 of GERC Regulation, 2004



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ANNEXURE 6

Details of the License Applications disposed off during the year 2010-11.

Sr.No.	Petition No.	Filled By	Subject
1	LA No. 1 of 2007	M/s. Global Energy Ltd.	Distribution License Application
2	LA No. 6 of 2009	M/s.MPSEZ Utilities Pvt. Ltd	Distribution License Application
3	Deemed Licensee under the SEZ Act, 2005 and Electricity Act, 2003	M/s. Jubilant Infrastructure Pvt. Ltd	Distribution License Application

ANNEXURE 7

Details of Regulations notified by the Commission.

Sr. No.	Name of Regulation	Notification Number	Date of Notification
1	Staff Service Regulation	Extra No.55	19/07/2001
2	Conduct of Business	02 of 2004	25/08/2004
3	Establishment of Ombudsman for Redressal of Grievances of Consumers	03 of 2004	25/08/2004
4	Establishment of Forum for Redressal of Grievances of Consumers	04 of 2004	25/08/2004
5	Grid Code	05 of 2004	25/08/2004
6	Distribution Code	06 of 2004	25/08/2004
7	Procedure for filing Appeal before the Appellate Authority Regulations	01 of 2005	07/01/2005



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8	Licensing of Transmission	02 of 2005	30/03/2005
9	Licensing of Electricity Trading	03 of 2005	30/03/2005
10	Licensing of Distribution of Electricity	04 of 2005	30/03/2005
11	Levy and Collection of Fees and charges by SLDC Regulations	05 of 2005	30/03/2005
12	Fees, Fines and Charges Regulations	06 of 2005	30/03/2005
13	Power System Management Standards	07 of 2005	30/03/2005
14	Security Deposit Regulations	08 of 2005	31/03/2005
15	Licensee's Power to recover expenditure incurred in providing supply and miscellaneous charges	09 of 2005	31/03/2005
16	Standard of Performance of Distribution Licensee	10 of 2005	31/03/2005
17	Electricity Supply code and related matters	11 of 2005	31/03/2005
18	Terms and Conditions of Tariff (repealed)	12 of 2005	31/03/2005
19	Open Access	12 of 2005	29/10/2005
20	Appointment of Consultant	14 of 2005	29/10/2005
21	Power Procurement from Co-generation and Renewable sources by Distribution Licensee	15 of 2005	29/10/2005
22	Electricity Supply Code and Related Matters (First Amendment)	11 of 2005	14/12/2005
23	Electricity Supply Code and Related Matters (Second Amendment)	GERC/Tech-II /2097/2006	25/09/2006
24	Distribution Code (First Amendment)	GERC/Tech-I /2296/2006	26/10/2006
25	Multi year tariff regulation 2007 (repealed)	1 of 2007	30/11/2007



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25	Multi year tariff regulation 2007 (repealed)	1 of 2007	30/11/2007
26	Fixing of Trading Margin	1 of 2010	16/02/2010
27	Licensee's Power to Recover Expenditure incurred in providing Supply and other Miscellaneous Charges (Amendment)	2 of 2010	05/03/2010
28	Power procurement from renewable sources	3 of 2010	17/04/2010
29	Designating State Nodal Agency for REC	4 of 2010	16/07/2010
30	Multi Year Tariff Regulations 2011	1 of 2011	22/03/2011



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ANNEXURE 8

Types of complaints received at Ombudsman's office during 2010-11

Sr.No.	Types	No
1.	Release of Agriculture connections	7
2.	Agri. Extension of load.	1
3.	PDC RC of Agri. Connections	9
4.	Agri. Shifting before release.	2
5.	Agri. Shifting of connections	7
6.	Shifting of transformer- Agri.	1
7.	Release of single phase conn./Domestic conn.	4
8.	Release of LT industrial connections	3
9.	Delay in release of LT industrial connections	1
10.	Delay in release of HT connections	3
11.	Final bill of HT consumers	3
12.	Change of tariff HTP IV to HTP-I	4
13.	Tariff related	10
14.	Estimate related	5
15.	Billing related	14
16.	Security Deposit	1
17.	Refund of compounding charges	1
18.	Meter accuracy related	13
19.	Metering system related (CTPT etc.)	4
20.	Mutually settled/withdrawn	6
21.	Not in jurisdiction	



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

ANNEXURE 9

Details of Appeals disposed off by Electricity Ombudsman during the Year 2010-2011

Sr. No.	Name of Consumer Forum	No. of Appeals disposed of during year 2010-2011.	No. of Appeals pending at the end of yera
1	PGVCL, Bhavnagar	27	06
2	PGVCL, Rajkot	28	00
3	PGVCL, Bhuj	04	00
4	MGVCL, Vadodara	11	03
5	DGVCL, Surat	21	03
6	UGVCL, Mehsana	20	05
7	TPL, Ahmedabad	01	00
8	TPL, Surat	09	00
	TOTAL	121	17

ANNEXURE 10

Constitution of the State Advisory Committee as on 31st March, 2011

1	Dr. P.K.Mishra Chairman Gujarat Electricity Regulatory Commission 1st Floor, Neptune Tower, Ashram Road, Ahmedabad.	Chairman
2	Shri Pravinbhai Patel Member (Technical) Gujarat Electricity Regulatory Commission 1st Floor, Neptune Tower, Ashram Road, Ahmedabad.	Member
3	Dr. M. K. Iyer Member (Finance) Gujarat Electricity Regulatory Commission 1st Floor, Neptune Tower, Ashram Road, Ahmedabad.	Member



THE GUJARAT ELECTRICITY REGULATORY COMMISSION

4	Dr. Ketan Shukla Secretary, Gujarat Electricity Regulatory Commission, Ahmedabad.	Secretary to the Committee
5	Principal Secretary Energy & Petrochemicals Department Block No. 5 Sardar Bhavan, Sachivalaya, Gandhinagar.	Member
6	Principal Secretary, Food & Civil Supply & Consumer Affairs Department Sachivalaya, Gandhinagar.	Member
7	President, Gujarat Chamber of Commerce & Industry, Shree Ambica Mill, Gujarat Chamber Building, Nr. Natraj Cinema, Ashram Road, Ahmedabad.	Member
8	Chairman, Gujarat Council Confederation of Indian Industries, CII House, Gulbai Tekra Road, Near Panchvati, Ahmedabad.	Member
9	President, Rajkot Engineering Industries Association, Bhaktinagar Industrial Estate, Rajkot.	Member
10	President, Southern Gujarat Chamber of & Industry Samruddhi", 4th Floor, Near Makkai Pool, Nanpura, Surat.	Member
11	Chief Electrical Engineer Western Railway, Station Building, Church Gate, Mumbai-400020.	Member
12	President, Bhartiya Kisan Sangh, Sector-12, Balram Mandir Parisar, Gandhinagar.	Member



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13	President, Gujarat Khedut Samaj, C/O Bhavanagar Jilla Khedut Samaj, Sardar Smruti, Crescent Chowk, Bhavnagar.	Member
14	Executive Director, Consumer Education and Research Society, Suraksha Sankool, Thaltej, Ahmedabad-380054.	Member
15	Smt. Ilaben Bhatt, Self Employed Women Association Opp: Victoria Garden, Lal Darwaja, Ahmedabad.	Member
16	Shri N Dinkar, 107, Mukti Nagar, Near Basil School, Tandalja Road, Vadodara.	Member
17	Representative, Indian Institute of Management, Vastrapur, Ahmedabad.	Member
18	Representative, Institute of Rural Management Anand Gujarat Agri. University Campus, Anand-388001.	Member
19	Director, Electrical Research and Development Assn., P.B.No. 760, ERDA Road, Makarpura Industrial Estate, Vadodara-390010.	Member
20	Dr. Omkar Jani, Solar Energy Division, Gujarat Energy Research and Management Institute, 303-304, 3 rd Floor, IT Tower-1, Infocity, Gandhinagar.	Member



The Gujarat Electricity Regulatory Commission

1st Floor, Neptune Tower, Opp. Nehru Bridge, Ashram Road, Ahmedabad-380 009.

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