

ANNEXURE: TARIFF SCHEDULE

**TARIFF SCHEDULE FOR AHMEDABAD - GANDHINAGAR LICENSE AREA OF TORRENT POWER
LIMITED - AHMEDABAD**

**TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION
AND EXTRA HIGH TENSION**

Effective from 1st April, 2023

GENERAL CONDITIONS

1. This tariff schedule is applicable to all the consumers of TPL in Ahmedabad- Gandhinagar area
2. All these tariffs for power supply are applicable to only one point of supply.
3. Except in cases where the supply is used for purposes for which a lower tariff is provided in the tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
4. The charges specified in the tariff are on monthly basis, TPL shall adjust the rates according to billing period applicable to consumer.
5. The various provisions of the GERC (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, except Meter Charges, will continue to apply.
6. Conversion of Ratings of electrical appliances and equipment from kilowatt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilowatt equal to 1 B.H.P.
7. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horsepower or kilo watt (HP or kW) as the case may be. The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watt-hour (kWh).
8. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
9. Contract Demand shall mean the maximum kW for the supply of which TPL undertakes to provide facilities to the consumer from time to time.
10. Maximum Demand in a month means the highest value of average kW as the case



may be, delivered at the point of supply of the consumer during any consecutive 15/30 minutes in the said month.

11. Payment of penal charges for usage in excess of contract demand/load for any billing period does not entitle the consumer to draw in excess of contract demand/load as a matter of right.
12. The fixed charges, minimum charges, demand charges and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
13. The energy bills shall be paid by the consumer within 14 days from the date of billing, failing which the consumer shall be liable to pay the delayed payment charges @15% p.a. for the number of days from the due date to the date of payment of bill.
14. Fuel Price and Power Purchase Adjustment (FPPPA) charges shall be applicable in accordance with the formula approved by the Gujarat Electricity Regulatory Commission from time to time.
15. Statutory Levies: These tariffs are exclusive of Electricity Duty, Tax on Sales of Electricity, Taxes and other Charges levied/may be levied or such other taxes as may be levied by the Government or other Competent Authorities on bulk/retail supplies from time to time.
16. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and TPL shall be entitled to take any other action deemed necessary and authorized under the Act.
17. Green Power Tariff
 - Green Power Tariff of Rs 1.50/ kWh, which is over and above the normal tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
 - All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.
 - This option can be exercised by consumer giving Billing Cycle notice to the



Distribution Licensee in writing before commencement of billing period.



PART- I

SUPPLY DELIVERED AT LOW OR MEDIUM VOLTAGE

(230 VOLTS- SINGLE PHASE, 400 VOLTS- THREE PHASE, 50 HERTZ)

1. RATE: RGP

This tariff is applicable to supply of electricity for:

- i. residential purpose, and
- ii. Installations having connected load up to and including 15 kW for common services like elevators, water pumping systems, passage lighting in residential premises and pumping stations run by local authorities.

1.1. FIXED CHARGE

For Other than BPL consumers

(a)	Single Phase Supply	Rs. 25 per month per installation
(b)	Three Phase Supply	Rs. 65 per month per installation

For BPL household consumers*

(a)	Fixed Charges	Rs. 5 per month per installation
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1.2. ENERGY CHARGE

For Other than BPL consumers

(a)	First 50 units consumed per month	320 Paise per Unit
(b)	For the next 150 units consumed per month	395 Paise per Unit
(c)	Remaining units consumed per month	500 Paise per Unit

For BPL household consumers*

(a)	First 50 units consumed per month	150 Paise per Unit
(b)	For remaining units consumed per month	Rate as per RGP



** The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

2. RATE: GLP

Applicable for supply of electricity to 'other than residential' premises used for charitable purposes like: public hospitals, dispensaries, educational and research institutions and hostels attached to such institutions, youth hostels run by Government, religious premises exclusively used for worship or community prayers, electric crematorium etc. Such premises should be in the use of 'Public Trust' as defined under section 2(13) of the Bombay Public Trust Act, 1950.

2.1. FIXED CHARGE

(a)	Single Phase Supply	Rs. 30 per month per installation
(b)	Three Phase Supply	Rs. 70 per month per installation

2.2. ENERGY CHARGE

(a)	First 200 units consumed per month	410 Paise per Unit
(b)	Remaining units consumed per month	480 Paise per Unit

3. RATE: NON-RGP

Applicable for supply of electricity to premises which are not covered in any other LT tariff categories, up to and including 15 kW of connected load.

Consumers covered in this category can also opt for tariff rates covered in "Rate: LTMD-2".

3.1. FIXED CHARGE

(a)	For installations having Connected Load up to and including 5 kW	Rs. 70 per kW per month
(b)	For installations having Connected Load more than 5 kW and up to 15 kW	Rs. 90 per kW per month

3.2. ENERGY CHARGE

A flat rate of	460 Paise per Unit
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4. RATE: LTP (AG)

Applicable to motive power installations for agricultural purposes

4.1. ENERGY CHARGE

A flat rate of	340 Paise per Unit
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4.2. MINIMUM CHARGE

Minimum Charge per BHP of Connected Load	Rs. 10 per BHP per Month
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Note:

1. The agricultural consumers shall be permitted to utilize one bulb or CFL up to 40 watts in the Pump House. Any further extension or addition of load will amount to unauthorized extension.
2. No machinery other than pump for irrigation will be permitted under this tariff.

5. Rate: LTMD-1

Applicable for supply of electricity to installations above 15 kW of connected load used for common services like elevators, water pumping systems and passage lighting for residential purpose and pumping stations run by local authorities.

5.1. FIXED CHARGE

1. For Billing Demand up to and including Contract Demand

(a)	First 50 kW of Billing Demand per month	Rs. 150 per kW
(b)	Next 30 kW of Billing Demand per month	Rs. 185 per kW



(c)	Rest of Billing Demand per month	Rs. 245 per kW
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2. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 350 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 6 kW

Whichever is the highest.

5.2. ENERGY CHARGE

(a)	For Billing Demand up to and including 50 kW	465 Paise per unit
(b)	For Billing Demand above 50 kW	480 Paise per unit

5.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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6. RATE: LTMD-2

Applicable for supply of electricity to premises which are not covered in any other LT



tariff categories, having above 15 kW of connected load.

This tariff shall also be applicable to consumer covered in category- 'Rate: Non-RGP' so opts to be charged in place of 'Rate: Non-RGP' tariff.

6.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

(a)	First 50 kW of Billing Demand per month	Rs. 175 per kW
(b)	Next 30 kW of Billing Demand per month	Rs. 230 per kW
(c)	Rest of Billing Demand per month	Rs. 300 per kW

B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 425 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 6 kW

Whichever is the highest.

6.2. ENERGY CHARGE

(a)	For Billing Demand up to and including 50 kW	480 Paise per unit
(b)	For Billing Demand above 50 kW	500 Paise per unit

6.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
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For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit
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B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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7. RATE: SL

Applicable to lighting systems for illumination of public roads.

7.1. ENERGY CHARGE

A flat rate of	430 Paise per Unit
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7.2. OPTIONAL kVAh CHARGE

For all the kVAh units consumed during the month	335 Paise per Unit
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8. RATE: TMP

Applicable to installations for temporary requirement of electricity supply.

8.1. FIXED CHARGE

Fixed Charge per Installation	Rs. 25 per kW per Day
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8.2. ENERGY CHARGE

A flat rate of	510 Paise per Unit
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9. RATE: LT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. RGP, NRGP, LTMD etc.

9.1. FIXED CHARGE

Rs. 25 per month per installation

PLUS

9.2. ENERGY CHARGE

Energy Charge	420 Paise per Unit
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PART- II

SUPPLY DELIVERED AT HIGH VOLTAGE (11000 VOLTS- THREE PHASE, 50 HERTZ)

10. RATE: HTMD-1

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

10.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month for Billing demand up to 1000 kW	Rs. 260 per kW
Fixed Charge per kW of Billing Demand per Month for Billing demand 1000 kW and above	Rs. 335 per kW

B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 385 per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

10.2. ENERGY CHARGE

(a)	First 400 units consumed per kW of Billing Demand per Month	455 Paise per unit
(b)	Remaining Units consumed per Month	445 Paise per unit



10.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below:	
(i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	
(a) For Billing Demand up to 300 kW	80 Paise per Unit
(b) For Billing Demand Above 300 kW	100 Paise per Unit

10.4. NIGHT TIME CONCESSION

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

10.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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11. RATE: HTMD-2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

11.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month	Rs. 225 per kW
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B. For Billing Demand in excess of the Contract Demand

Fixed Charge per kW of Billing Demand per month	Rs. 285 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

11.2. ENERGY CHARGE

A flat rate of	410 Paise per unit
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11.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	60 Paise per unit
(ii) (ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	

11.4. NIGHT TIME CONCESSION

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

11.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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12. RATE: HTMD-3

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kW for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

12.1. FIXED CHARGE

For billing demand up to contract demand	Rs. 25/- per kW per day
For billing demand in excess of contract demand	Rs. 30/- per kW per day

Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW

Whichever is the highest.

12.2. ENERGY CHARGE

For all units consumed during the month	705 Paise/Unit
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12.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	60 Paise per unit
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	

12.4. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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13. RATE: HTMD- METRO TRACTION

Applicable for supply of energy to Metro traction, contracting for maximum demand of 100 kW and above.

13.1. FIXED CHARGE

A. For Billing Demand up to and including Contract Demand

Fixed Charge per kW of Billing Demand per Month	Rs. 335 per kW
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B. For Billing Demand in excess of the Contract Demand



Fixed Charge per kW of Billing Demand per month	Rs. 385 Per kW
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Note: The Billing Demand will be taken as under:

- i. The Maximum Demand recorded during the month OR
- ii. 85% of the Contract Demand OR
- iii. 100 kW Whichever is the highest.

13.2. ENERGY CHARGE

A flat rate of	355 Paise/Unit
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13.3. TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period- 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs.	60 Paise per unit
(ii) For November to March period- 0800 Hrs. to 1200 Hrs. & 1800 Hrs. to 2200 Hrs.	

13.4. NIGHT TIME CONCESSION

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments shall be eligible for rebate at the rate of 30 Paise per kWh.

13.5. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per unit



B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per unit
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14. RATE: NTCT (NIGHT TIME CONCESSIONAL TARIFF)

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

14.1. FIXED CHARGE

Fixed Charges 30% of the Demand Charges under relevant Tariff Category

14.2. ENERGY CHARGE

A flat rate of	350 Paise per unit
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14.3. POWER FACTOR ADJUSTMENT CHARGE

A. Where the average Power Factor during the Billing period exceeds 90%

For each 1% improvement in the Power Factor from 90% to 95%	Rebate of 0.15 Paise per Unit
For each 1% improvement in the Power Factor above 95%	Rebate of 0.27 Paise per Unit

B. Where the average Power Factor during the Billing period is below 90%

For each 1% decrease in the Power Factor below 90%	Penalty of 3.00 Paise per Unit
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NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 14.0 above.

2. *10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 14.0 above.*
3. *In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTMD category demand charge rates given in para 10.1 of this schedule.*
4. *In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTMD category energy charge rates given in para 10.2 of this schedule.*
5. *In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per HTMD category demand charge and energy charge rates given in para 10.1 and 10.2 respectively, of this schedule.*
6. *This tariff shall be applicable if the consumer so opts to be charged in place of HTMD tariff by using electricity exclusively during night hours as above.*
7. *The option can be exercised to shift from regular HTMD tariff category to Rate: NTCT or from Rate: NTCT to regular HTMD tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.*

15. RATE: HT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. HTMD-1, HTMD-2, HTMD-3 & NTCT.



15.1. DEMAND CHARGE

For billing demand up to contract demand	Rs. 25 per kW per
For billing demand in excess of contract demand	Rs. 50 per kW per

PLUS

15.2. ENERGY CHARGE

Energy Charge	410 Paise per Unit
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