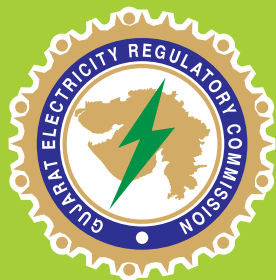


Gujarat Electricity Regulatory Commission



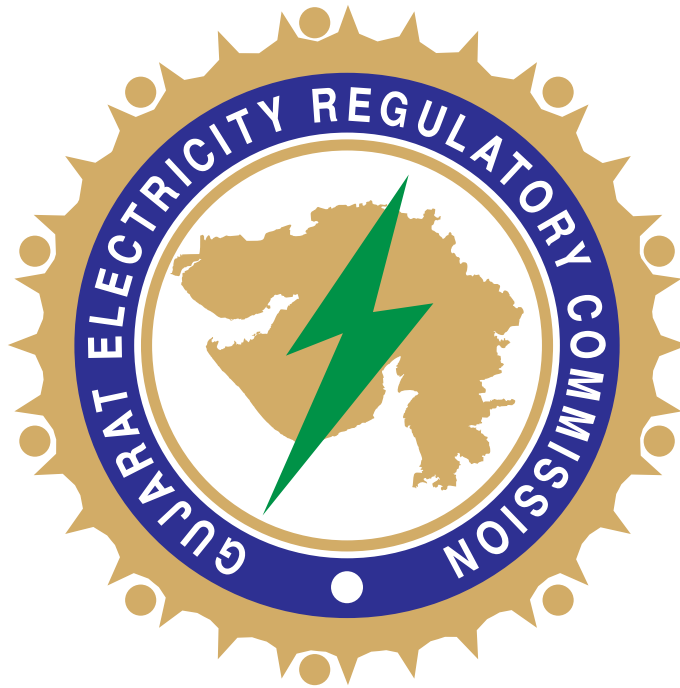
16th ANNUAL REPORT

Financial Year 2014-15

6th Floor, GIFT ONE, Road 5-C, GIFT CITY,
Gandhinagar-382 355, GUJARAT

GUJARAT ELECTRICITY REGULATORY COMMISSION

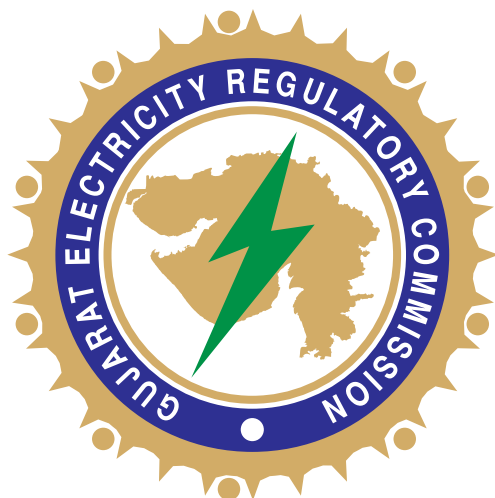
Sixteenth Annual Report 2014-15



6th Floor, GIFT ONE, Road 5C, Zone 5,
GIFT CITY, Gandhinagar-382355.

Website : www.gercin.org E-mail : gerc@gercin.org

GUJARAT ELECTRICITY REGULATORY COMMISSION



The Commission presents the 16th Annual Report for
FY 2014-15, as required under Section 105 of the
Electricity Act, 2003.

Roopwant Singh, IAS
Secretary
Gujarat Electricity Regulatory Commission



CONTENTS

Annexure	...ii
Abbreviations	...iii
From the Desk of the Chairman	...iv
Activity Highlights of 2014-15	...vi
1. Organizational Setup of the Commission	
1.1 The Commission	...1
1.2 Infrastructure	...1
1.3 Staff	...2
2. Role of the Commission	
2.1 The Mandate	...3
2.2 The Functions	...3
2.3 Regulations	...4
3. Activities during the Year	
3.1 Determination of Tariff	...5
3.2 Status in the Context of The National Electricity Policy	...34
3.3 Status in the Context of Tariff Policy	...38
3.4 Disposal of Petition and Appeals	...49
3.5 Adjudication of Disputes and Differences	...49
3.6 State Advisory Committee	...55
3.7 Training Programmes	...55
3.8 FOR Meetings	...56
3.9 FOIR Meetings	...57
4. Annual Accounts	...58
5. The Power Sector Scenario in Gujarat An overview	...60



ANNEXURES

1. Positions within the Commission	...66
2. Organization Structure of the Commission	...67
3. Details of the Petitions Applications Disposed of during the Year 2014-15	...68
4. Details of Regulations/Orders notified by the Commission	...79
5. Details of the Locations of Consumer Grievance Redressal Forum	...81
6. Details of Appeals redressed by Forums during the Year 2014-15	...82
7. Details of Appeals disposed of by the Electricity Ombudsman during the Year 2014-15	...83
8. Types of Complaints received at Ombudsman's office during 2014-15	...84
9. Constitution of the State Advisory Committee	...85



ABBREVIATIONS

ABT	Availability Based Tariff
ARR	Annual Revenue Requirement
BPL	Below Poverty Line
CEI	Chief Electrical Inspector
CERC	Central Electricity Regulatory Commission
CERS	Consumer Education and Research Society
CIRE	Central Institute of Rural Electrification
CPP	Captive Power Plant
DGVCL	Dakshin Gujarat Vij Company Ltd
DSM	Demand Side Management
EI	Electrical Inspector
ESCI	Engineering Staff College of India
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPPA	Fuel and Power Purchase Price Adjustment
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Ltd.
GSECL	Gujarat State Electricity Corporation Ltd.
GUVNL	Gujarat Urja Vikas Nigam Ltd.
IIT	Indian Institute of Technology
IOC	Indian Oil Corporation Ltd
MGVCL	Madhya Gujarat Vij Company Ltd
PDCRC	Permanent Disconnection Consumer Reconnection Charge
PGVCL	Pashchim Gujarat Vij Company Ltd.
POC	Parallel Operation Charges
PPA	Power Purchase Agreement
SSNNL	Sardar Sarovar Narmada Nigam Limited
SAFIR	South Asia Forum for Infrastructure Regulation
TPL	Torrent Power Limited
NTCT	Night Time Concessional Tariff
UGVCL	Uttar Gujarat Vij Company Ltd
TOU	Time of Use
TOD	Time of Day
KPT	Kandla Port Trust
MUPL	MPSEZ Utilities Pvt. Ltd.
MTR	Mid-Term Review
SLDC	State Load Dispatch Centre
TEL	Torrent Energy Limited



FROM THE DESK OF THE CHAIRMAN

Gujarat Electricity Regulatory Commission ever since it came into existence in November, 1998 has been striving to fulfill the duties and responsibilities assigned to it under the Electricity Act. In this journey of more than a decade it has framed a number of regulations, performance standards, supply codes, grid codes, etc. and has effectively performed its role of monitoring the performance of the utilities, both in State sector and Private sector, while balancing the interest of all the stakeholders, be it retail or bulk consumers. The Commission has given some landmark judgments which are often being cited by upper forums like APTEL.

With the enabling regulations the Commission has been able to create conducive atmosphere to attract investment in the State as the Utilities in the State have been providing 24x7 quality power to all categories of consumers except Agriculture, while 3-Phase power for 8 hours and 1-Phase power is supplied to Ag Consumers. In fact, Gujarat model of feeder bifurcation under Jyoti Gram Yojana is being replicated throughout the country under the Central Govt Scheme of DDUJGY.

The Commission prides itself as one of the few Commissions who has issued regular and timely tariff orders enabling the Utilities in State to have sound financial position. On their part, the Utilities with their sound financial health have also been making huge investment in creating new and strengthening existing infrastructure to provide quality power to categories of consumers without differentiating their paying capacity. The Commission monitors their performance against the targets set in the Standard of Performance Regulations regularly. This keeps the Utilities on their toes and ensures timely actions to overcome any shortcomings. It is a matter of great pride that the four (4) State owned DISCOMs have been consistently rated as “A+” since last three years by the Ministry of Power.

The Commission is also conscious of its duty towards the electricity consumers of the State, and as such tries to minimize the impact of tariff hikes on common citizen. Power purchase being the major cost element in the Aggregate Revenue Requirement of the Electricity Distribution Licensees and recognizing the need to regulate the electricity procurement process of the licensees, the Commission issued the Guidelines for procurement of power by the Distribution Licensees. These guidelines provide for the licensees to make realistic assessment of the demand in their license areas every year and plan the procurement process optimally. In order to avoid burden of unrealistic and volatility in short term electricity market, the licensees have been mandated to tie up at least 75% of their requirement from long term sources.

Volatility in the fuel price has been one of the issues affecting the cash flows of the utilities and the Commission addressed this issue by specifying Fuel Price and Power Purchase Adjustment (FPPPA) formula which enables the Utilities to recover the incremental cost of Fuel & Power



Purchase at quarterly intervals and thereby achieving the objective of not burdening the future consumers with past costs as specified in the National Tariff Policy.

The Commission is also alive to the woes of common electricity consumers and their grievances against the licensees. To mitigate their hardship, Consumer Grievance Redressal Forums have been established in different parts of the State. The Commission has also appointed an independent Electricity Ombudsman to enable the consumers to approach him if they are not satisfied with the decision of the Forum. The Commission regularly monitors the performance of the Forums as well as the Electricity Ombudsman, through quarterly meetings, and gives necessary directions.

The Commission interacts with the representatives of consumer organizations, industry associations, individuals representing prominent citizens and other institutions through the State Advisory Committee. Committee meetings are held regularly to understand views of the members who representing cross sections of the consumers and frame the policies accordingly. The Commission also interacts with various organizations connected with the electricity sector of the State through the Co-ordination Forum meetings.

The Commission firmly believes in the benefits of the modern technologies and encourages the utilities to undertake activities in the fields of Smart Grid and Demand Side Management. The Commission also regularly monitors the AT&C losses and actions taken by the distribution companies to reduce the losses and as a result, the AT&C losses of the distribution companies in the State have been amongst the lowest in the country.

The Commission is also alive to its duties towards the rising concerns regarding environmental issues and the role the Renewable Sources of Energy can play in sustainable growth. The Commission is duty bound to promote the generation from renewable sources and accordingly has specified the Renewable Power Purchase Obligation (RPPO) targets for the distribution licensees. The Commission decides the tariff for electricity generated from different forms of renewable sources and periodically reviews the same. In order to promote solar initiative, the Commission has issued draft Net Metering Regulations for Grid Connected Rooftop Solar Plants. The Commission is also in process of issuing tariff orders for Wind Power, Small and Mini Hydro and Biomass based power projects and Bagasse based co-generation projects for the next control period.

With these words, I present the 16th Annual Report of the Commission with the confidence that the Electricity Sector in the State of Gujarat will continue to grow and perform well.

Sd/-
K. M. Shringarpure
Chairman



ACTIVITY HIGHLIGHTS OF 2014-15

Determination of Tariff :

True up for FY 2012-13 and determination of tariff for FY 2014-15

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2012-13 and determination of tariff for FY 2014-15 for below listed utilities operating in the State;

1. Gujarat Energy Transmission Corporation Ltd (GETCO)- The State Transmission Company,
2. State Load Dispatch Centre (SLDC)
3. Gujarat State Electricity Corporation Ltd (GSECL) - The State Generation Company,
4. Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
5. Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
6. Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
7. Pashchim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
8. Torrent Power Ltd (TPL-G) - The Private owned Generation entity
9. Torrent Power Ltd (TPL-A)- The Private owned distribution entity for Ahmedabad and Gandhinagar,
10. Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,
11. MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
12. Kandla Port Trust (KPT) - The distribution licensee owned by Kandla Port Trust for its area of operation at Kandla,
13. Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area,
14. Jubilant Infrastructure Ltd.(JIL) - The Private owned distribution entity for Ishwaria SEZ area Near Bharuch,
15. ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.) - The Private owned distribution entity for Vaghodia SEZ area near Vadodara,

Disposal of Petitions & Misc. Applications :-

The Commission has disposed of 85 petitions & 1 Appeal during the financial year 2014-15 and No license application was received during Financial Year 2014-15.

Meetings :-

- State Advisory Committee : 20th Meeting on 6th August, 2014 at GIFT City, Gandhinagar.
- State Co-Ordination Form : 15th Meeting on 6th August, 2014 at GIFT City, Gandhinagar.
- Meeting on CGRFs : 17th Meeting on 15th May, 2014 at GIFT City, Gandhinagar.
18th Meeting on 14th Nov, 2014 at GIFT City, Gandhinagar.



Shri Pravinbhai Patel, Chairman, attended following Conference / Meetings during the period 01.04.2014 to 31.03.2015

Sl No.	Period	Details
1	02.05.2014	MNRE Meeting on Grid Connected Roof Top issues & Challenges at Delhi.
2	27.05.2014	“Customer Relationship in Management on Electricity in India, Sri Lanka & Bangladesh” at Delhi - Organized by CUTs International
3	17.07.2014	13 th edition of “Green Power Conference and Exposition on Renewable Energy Technologies” at ITC Grand Chola, Chennai organized by CII, Hyderabad.
4	25.07.2014	FOR working Group Meeting in Renewable Energy at Delhi.
5	31.07.2014 to 03.08.2014	15 th Regulators & policymakers retreat 2014 (RPR) at Goa Marriott Resort & Spa, Goa - Organized by IPPAI
6	08.08.2014	FOR working Group on Renewable Energy at CERC, Delhi-Organized by FOR.
7	27.08.2014	Special working Group Meeting on Renewable Energy & FOR working group on Power Supply Challenges and Way Forward - Organized by FOR.
8	10.09.2014	FOR Subgroup meeting on Power Supply Challenges and Way forward - Organized by GERC Ahmedabad
9	15.09.2014	Engineer’s day celebration at NTPC Jhanor, Bharuch, Ahmedabad.
10	18.09.2014	FOR SubGroup Meeting on Power Supply Challenges and Way Forward.
11	26.09.2014	Govt. of Gujarat organized EnerAsia 2014 - A Global Energy Conference and Exhibition at PDPU Gandhinagar a part of the pre-vibrant Gujarat 2015 programme.
12.	01.10.2014	FOR SubGroup Meeting on Power Supply Challenges and Way Forward.
13	17.10.2014	FOR Meeting at Masoori
14	19.11.2014	Future of Grid Workshop
15	21.11.2014	FOR Working Group Meeting on Power Supply Challenges and Way Forward at New Delhi
16	27.11.2014	Asia Regional Workshop on Strengthening Public Private Partnerships for Sustainable Electricity Efficiency at New Delhi - TERI
17	11.12.2014	FOIR Research workshop and Conference at Kochi.
18	29.01.2015 to 30.01.2015	FOR Meeting at Bangalore
19	04.01.2015 to 05.01.2015	FOR Working Group on amendment to Electricity Act at Jaipur
20	17.02.2015	FOR Meeting on proposed Amendment on Electricity Act 2015 at Delhi.
21	18.02.2015	Meeting with Parliamentary Committee on Energy at Delhi.



Sl No.	Period	Details
22	27.02.2015	FOR Subgroup Meeting on Quality of Power at Bhuj
23	02.03.2015	US-India Smart Grid at Bangalore workshop at Bangalore
24	25.03.2015 to 27.03.2015	SAFIR Meeting at Bhutan

Dr. M. K. Iyer, Member (F) Participated in the following Meetings:-

Sl No.	Period	Details
1	26 th June 2014	Workshop/Research Conference for the Chairpersons and Members of the Regulatory Commission/Authorities at New Delhi.
2	19 th Nov 2014	Interactive session of appellate tribunal for Electricity and Regulatory Commissions at New Delhi.
3	10 th to 12 th December 2014	FOIR Meeting/Workshop/Research Conference for the Chairpersons and Members of Regulatory Commission/Authorities at Kochi.



1. ORGANIZATIONAL SET-UP OF THE COMMISSION

1.1 THE COMMISSION

During the year, Shri Pravinbhai Patel rendered his service as Chairman, and Shri K. M. Shringarpure appointed by the Government of Gujarat as a Member and took oath as Member, GERC on 29th December 2014. Dr. M. K. Iyer rendered his services as Member (Finance) respectively. Shri Dilip Raval, (IAS) took over as Secretary of the Commission.

OFFICE OF THE COMMISSION

1.2 INFRASTRUCTURE

Office Building: The Commission has its own office at premises in GIFT City at 6th Floor, GIFT One, Road 5C, Zone 5, GIFT City, Gandhinagar-382355 with appropriate Conference Room, Court Room for conducting hearing facilities to conduct its business. To facilitate better working conditions and larger court room facilities.

Local Area Network (LAN) and Website Hosting: The computer systems in the Commission's office are connected through Local Area Network (LAN). The system is useful for access to any reference information. The Commission has its own redesigned website www.gercin.org which is regularly maintained and updated by its Secretariat.

The website is used for announcing hearing schedules, news, Agenda, Meeting and its Minutes updates, issuing orders and inviting comments on concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for Redressal of their grievances. Further, documents such as notified regulations, orders, reports and details regarding Right to Information Act 2005 are also available in downloadable formats on the website.



1.3 COMMISSION STAFF

The staff of the Commission is appointed through direct recruitment, contract or on deputation basis. Annexure 1 shows the staff position in the Commission while Annexure 2 shows the organizational chart. The details of officers and staff of the Commission (as on 31st March, 2015) are given below:-

Sr.No.	Name of the Employee	Designation
1	Shri Dilip Raval, I.A.S	Secretary
2	Mr. M. N. Khalyani, G.A.S	Dy. Director (Admin & Accounts)
3	Mr. D. R. Parmar (Up to 27.10.2014 Deputation at JERC)	Joint Director (Technical)
4	Mr. S. R. Pandey	Legal Advisor
5	Miss. C. N. Bhatt	Chief Accounts Officer
6	Mr. S. T. Anada	Deputy Director
7	Mr. G. O. Dayalani	Deputy Director
8	Mr. A. U. Adhvaryu	Deputy Director
9	Mr. P. J. Jani	Deputy Director
10	Mr. Jignesh Makwana	Executive
11	Mrs. Kajal B. Chaudhari	Executive
12	Mr. Umesh A. Gor	Executive
13	Mr. Abhishek Makwana	Executive
14	Mr. Santoshkumar Asipu	Executive
15	Mr. Wasim Akhtar Ansari	Executive
16	Mr. Rupesh G. Jadav	Executive
17	Mr. Ruchik Sola	Executive
18	Mr. Ketan Thanki	Executive
19	Shabana Basirbhai Dal	Executive
20	Mr. P. R. Sasi	Personal Assistant
21	Mr. R. G. Pillai	Personal Assistant
22	Mrs. P. A. Christian	Personal Assistant
23	Mr. T. M. Raval	Personal Assistant
24	Mr. K. I. Desai	Junior Assistant
25	Mrs. Hetal Ketan Thanki	Receptionist-Cum-Clerk

In addition, there are five driver-cum-attendants and four peons in the Commission.



2. ROLE OF THE COMMISSION

2.1 THE MANDATE

The Electricity Act, 2003, aims at consolidating the laws related to generation, transmission, distribution, trading and use of electricity; generally taking measures conducive to development of the electricity industry, promoting competition therein, protecting interest of consumers, ensuring supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the power sector in an open, non-discriminatory, competitive, market driven environment; keeping in view the interest of consumers, as well as power suppliers. In this context, the role of the Commission is pivotal in order to realise the objectives envisaged in the Electricity Act.

2.2 THE FUNCTIONS

According to section 86 of the Electricity Act, 2003 the Commission is mandated to carry out the following functions:

- a) Determining the tariff for generation, supply, transmission, distribution and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the state; provided that Where open access has been permitted to a category of consumers under section 42, the State Commission determines only the wheeling charge and surcharge thereon, if any, for the said category of consumers;
- b) Regulating the electricity purchase and procurement process of distribution licensees, including the price at which electricity is to be procured from the generating companies or licensees or other sources, through agreements for purchase of power for distribution and supply within the state;
- c) Facilitating intra-state transmission and wheeling of electricity;
- d) Issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders; with respect to their operations within the state;
- e) Promoting cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specifying, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licence;
- f) Adjudicating upon disputes between licensees and generating companies and to refer any dispute for arbitration;
- g) Levying fee for the purposes of the Act;



- h) Specifying state grid code, consistent with the grid code specified by the Central Electricity Regulatory Commission under clause (h), sub-section (1) of section 79 of the Act;
- i) Specifying or enforcing standards with respect to quality, continuity and reliability of service by licensees;
- j) Fixing the trading margin in the intra-state trading of electricity, if considered, necessary;
- k) Discharging other such functions as may be assigned to it under the Act;

2.3 Regulations

The Commission has so far issued 40 regulations /notifications/orders by publishing new ones or superseding old ones or making amendments as detailed in [Annexure 5](#).



3. ACTIVITIES DURING THE FINANCIAL YEAR 2014-15

3.1 Mid-term Review of Business Plan, True up for FY 2012-13 and determination of tariff for FY 2014-15 and True up for FY 2013-14 and determination of tariff for FY 2015-16

GETCO, SLDC, all the four State Owned DISCOMs, TPL (Generation), TPL - D (both Ahmedabad & Surat), MUPL and TEL had filed their petitions for Mid-term Review of Business Plan and Revision of ARR for the remaining years of control period i.e. FY 2014-15 and FY 2015-16. All the utilities had filed their petition for Truing Up of FY 2012-13 and Determination of tariff for FY 2014-15. All the utilities had also filed their petition for Truing Up of FY 2013-14 and Determination of tariff for FY 2015-16.

3.1.1 Mid-term Review (MTR) of Business plan

In accordance with Section 16.2 along with the Section 17.2 GERC (MYT) Regulations, 2011, GETCO, SLDC, all the four State Owned DISCOMs, TPL (Generation), TPL - D (both Ahmedabad & Surat), MUPL and TEL had filed their petitions for Mid-term Review of Business Plan and Revision of ARR for the remaining control period for FY 2014-15 and FY 2015-16.

The Commission admitted the above petitions and directed the petitioners to publish the petitions in newspapers as well as on the website of the utilities for inviting objections and suggestions on the petitions. Accordingly, the Commission received the objections / suggestions from various stakeholders and conducted public hearing at the Commission's Office, Gandhinagar on dated 11th, 13th and 21st of February, 2014. The Commission issued the tariff orders on 29th April, 2014.

The Commission issued Tariff Orders for Mid-term review business plan for below listed utilities operating in the State;

- a) Gujarat Energy Transmission Corporation Ltd. (GETCO) - The State Transmission Company
- b) State Load Dispatch Centre (SLDC)
- c) Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
- d) Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
- e) Paschim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
- f) Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
- g) Torrent Power Ltd (TPL-G) - The Private owned Generation entity,
- h) Torrent Power Ltd (TPL-A) - The Private owned distribution entity for Ahmedabad and Gandhinagar.
- i) Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,
- j) MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
- k) Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area



Highlights of the orders are detailed below;

a) Gujarat Energy Transmission Corporation Ltd. (GETCO)- The State Transmission Company

In accordance with Regulation 16.2 of GERC (MYT) Regulation, 2011, GETCO filed the Petition for Midterm Review of the Business Plan and Revision of ARR for the remaining years of the control period, i.e. FY 2014-15 and FY 2015-16 on 30th August, 2013. The Commission admitted the Petition vide Case No. 1341/2013 dated 6th September, 2013.

The Commission received objections/suggestions from four stakeholders. The Commission examined the received objections/suggestions and fixed the date for public hearing for the petition on 11th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The public hearing was conducted in Commission's Office in Gandhinagar as scheduled on the above date. The Commission issued its orders on the above petitions on 29th April, 2014.

The Commission approved ARR for GETCO for the periods FY 2014-15 and FY 2015-16 in the MTR against projected by GETCO in its petition as under:

Particulars	FY 2014-15		FY 2015-16	
	Projected by	Approved by	Projected by	Approved by
	GETCO	the Commission	GETCO	the Commission
Annual				
Transmission				
Charges(in ` . Crore)	2803.66	2473.45	3263.32	2772.05

b) State Load Dispatch Centre (SLDC)

In accordance with Regulation 16.2 of GERC (MYT) Regulation, 2011, SLDC filed the Petition for Midterm Review of the Business Plan and Revision of ARR for the remaining years of the control period, i.e. FY 2014-15 and FY 2015-16 on 11th December, 2013. Further, SLDC filed an addendum petition on 30th December, 2013 for True-up for FY 2012-13, Mid-term Review for FYs 2014-15 and 2015-16 and tariff for FY 2014-15 under GERC (MYT) Regulations, 2011, and section 62 of the Electricity Act, 2003. The Commission admitted the Petition vide Case No. 1386/2013 dated on 05th December, 2013.

The Commission did not receive objections / suggestions on the Mid-term Review petition filed by SLDC. The public hearing was conducted in Commission's Office in Gandhinagar as scheduled on 11th February, 2014. During the hearing nobody submitted their views on the Mid-term Review petition filed by SLDC. The Commission issued its orders on the above petitions on 29th April, 2014.

The Commission approved ARR for SLDC for the periods FY 2014-15 and FY 2015-16 in the MTR against projected by SLDC in its petition 1386/2013 as under:



Particulars	FY 2014-15		FY 2015-16	
	Projected by	Approved by	Projected by	Approved by
	SLDC	the Commission	SLDC	the Commission
ARR For SLDC				
Charges(in ` . Lakh)	3260.80	2456.05	3525.98	2694.10

c,d,e,f) State Owned Distribution Companies - DISCOMs (DGVCL, MGVCL, PGVCL and UGVCL)

In accordance with Regulation 16.2 of GERC (MYT) Regulation, 2011, the state owned DISCOMs filed the Petition for Midterm Review of the Business Plan and Revision of ARR for the remaining years of the control period, i.e. FY 2014-15 and FY 2015-16 on 30th September, 2013. The Commission admitted the Petitions of DGVCL, MGVCL, PGVCL and UGVCL vide Case Nos. 1353/2013, 1354/2013, 1355/2013 and 1352/2013 dated on 11th October, 2013.

The Commission received objections / suggestions from 3 consumers / consumer organizations. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 13th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th April, 2014.

Performance parameters for DISCOMs approved in the MTR

The commission approved the distribution losses for state owned DISCOMs for FY 2014-15 and FY 2015-16, which is shown as below;

Name of Discoms	Approved Distribution Loss in %	
	FY 2014-15	FY 2015-16
DGVCL	11.50	11.50
MGVCL	12.00	12.00
PGVCL	24.00	23.00
UGVCL	12.25	12.00

While approving ARR, the Commission made realistic projections of capitalization while approving various components of ARR like Depreciation, Interest and Finance charges, Return on Equity and Interest on Working capital to avoid front loading of these elements on the retail Tariff. However, actual capitalization at the time of Truing up of respective year should be taken in to consideration by the Commission after prudence check.

The Annual Revenue Requirement (ARR) projected by DISCOMs for FY 2014-15 and FY 2015-16 in its business plan review petitions and the ARR approved by the Commission for these years after prudence check is shown in the Table below;



YEARS	FY 2014-15		FY 2015-16	
	Projected by	Approved by	Projected by	Approved by
	DISCOM	the Commission	DISCOM	the Commission
DGVCL	8210	8043	8991	8826
MGVCL	4546	4329	4922	4626
PGVCL	10003	9654	10992	10614
UGVCL	7515	7346	8168	8009

g,h,i) Torrent Power Ltd. (TPL)

Torrent Power Limited (TPL), a private electricity company having Distribution licence for Distribution of electricity in Ahmedabad, Gandhinagar and Surat and generation facility in Ahmedabad, in accordance with Regulation 16.2 of GERC (MYT) Regulation, 2011, filed the Petition for Midterm Review of the Business Plan and Revision of ARR for the remaining years of the control period, i.e. FY 2014-15 and FY 2015-16 on 30th November, 2013 after the Commission had granted extension. The Commission admitted the Petitions of TPL-G, TPL-Ahd. and TPL-Surat vide Case Nos. 1368/2013, 1366/2013 and 1367/2013 dated on 04th December, 2013.

The Commission received objections / suggestions from 6 consumers / consumer organizations. The Commission examined the objections / suggestions received and fixed the date for public hearing for the petition on 21st February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th April, 2014.

Performance parameter for TPL-D approved in the MTR

The Commission approved distribution losses for TPL-Ahd. as 7.65%, whereas for TPL-Surat, it was 4.50%, for both the FYs i.e. FY 2014-15 and FY 2015-16.

While approving ARR, the Commission made realistic projections of capitalization while approving various components of ARR like Depreciation, Interest and Finance charges, Return on Equity and Interest on Working capital to avoid front loading of these elements on the retail Tariff. However, actual capitalization at the time of Truing up of respective year should be taken in to consideration by the Commission after prudence check.

The Annual Revenue Requirement (ARR) projected by TPL for FY 2014-15 and FY 2015-16 in its business plan review petitions for its Generation and Distribution businesses and the ARR approved by the Commission for theses years after prudence check is shown in the Table below;



Annual Revenue Requirements in ₹. Crore

YEARS	FY 2014-15		FY 2015-16	
Business Area	Projected	Approved by	Projected	Approved by
	by TPL	the Commission	by TPL	the Commission
Ahmedabad Generation	1277	1179	1145	1052
Ahmedabad-Gandhinagar Distribution	4594	4089	5320	4558
Surat Distribution	2224	1823	2650	1926

(j) MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area

In accordance with Regulation 16.2 of GERC (MYT) Regulation, 2011, the MUPL filed the Petition for Midterm Review of the Business Plan and Revision of ARR for the remaining years of the control period, i.e. FY 2014-15 and FY 2015-16 on 30th August, 2013. The Commission admitted the Petition of MUPL vide Case Nos. 1342/2013 dated on 13th September, 2013.

The Commission received objections / suggestions from 1 consumer / consumer organization. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 11th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th May, 2014.

Performance parameter for MUPL approved in the MTR

The commission approved the distribution losses for MUPL as 4.50% for both the FYs i.e. FY 2014-15 and FY 2015-16.

The Commission approved ARR for MUPL for the periods FY 2014-15 and FY 2015-16 in the MTR against projected by MUPL in its petition 1342/2013 as under:

Particulars	FY 2014-15		FY 2015-16	
	Projected by	Approved by	Projected by	Approved by
	MUPL	the Commission	MUPL	the Commission
ARR for MUPL				
(in ₹. Crore)	132.10	135.90	173.14	171.59



(K) Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area

In accordance with Regulation 16.2 of GERC (MYT) Regulation, 2011, the TEL-D filed the Petition for Midterm Review of the Business Plan and Revision of ARR for the remaining years of the control period, i.e. FY 2014-15 and FY 2015-16 on 30th November, 2013. The Commission admitted the Petition of TEL-D vide Case Nos. 1369/2013 dated on 4th December, 2013.

The Commission has not received objections / suggestions on the Mid-term Review petition filed by TEL-D. The public hearing was conducted in Commission's Office in Gandhinagar as scheduled on 21st February 2014. During the hearing nobody submitted their views on the Mid-term Review petition filed by TEL-D. The Commission issued its orders on the above petitions on 29th April, 2014.

Performance parameter for TEL-D approved in the MTR

The commission approved the distribution losses for TEL-D as 2.00% for both the FYs i.e. FY 2014-15 and FY 2015-16.

The Commission approved ARR for TEL-D for the periods FY 2014-15 and FY 2015-16 in the MTR against projected by TEL-D in its petition 1369/2013 as under;

Particulars	FY 2014-15		FY 2015-16	
	Projected by	Approved by	Projected by	Approved by
	TPL-D	the Commission	TPL-D	the Commission
ARR for TEL-D				
(in ` Crore)	81.02	69.99	121.11	79.10

3.2 DETERMINATION OF TARIFF FOR THE FY 2014-15

3.2.1 True up for FY 2012-13 and determination of tariff for FY 2014-15

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2012-13 and determination of tariff for FY 2014-15 for the below listed utilities operating in the State;

- Gujarat State Electricity Corporation Ltd. (GSECL)- The State Generating Company
- Gujarat Energy Transmission Corporation Ltd. (GETCO)- The State Transmission Company
- State Load Dispatch Centre (SLDC)
- Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
- Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
- Paschim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
- Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
- Torrent Power Ltd (TPL-G) - The Private owned Generation entity,
- Torrent Power Ltd (TPL-A)- The Private owned distribution entity for Ahmedabad and Gandhinagar,
- Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,



- k) MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
- l) Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area,
- m) Kandla Port Trust (KPT) - the distribution licensee owned by Kandla Port Trust for its area of operation at Kandla
- n) ASPEN infra Ltd. [AIL] (erstwhile Synfra Engineering and Construction Ltd.) -The Private owned distribution entity for Vaghodia SEZ area near Vadodara.

(a) Gujarat State Electricity Corporation Ltd. (GSECL)

GSECL is the state owned generation company of the Gujarat and one of the main sources of electricity for the Distribution licensees in the state.

GSECL filed its petition for Truing up for FY 2012-13 and Determination of Tariff for FY 2014-15 on dated 30th November, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. 1374/2013 on 4th December, 2013. The Commission invited comments from public and stakeholders on the petitions of the utilities. The public hearing was conducted in Commission's Office in Gandhinagar as scheduled on 11th February, 2014. There were four stakeholders submitted their suggestions and objections. Consumer Education and Research Society (CERS), Shri Amarsinh Chavada, Utility User Welfare Association and Gujarat Vij Company Ltd. (GUVNL) put forward their views and participated in the hearing. The Commission issued its order on this petition on 29th April, 2014.

Performance of GSECL during FY 2012-13

- Electricity generation from the power plants of GSECL was 22712 MUs against the approved generation of 31581 MUs in the MYT order.
- The Plant Availability Factor of GSECL stations was less than the approved plant availability factor of Wanakbori 1-6, KLTPS 1-3, KLTPS 4 and Kadana Hydro by the Commission in Tariff order dated 11th April, 2011.
- The plant Load Factor of the stations such as Ukai 1-5, Gandhinagar (1-4), Wanakbori 1-6, Sikka TPS, KLTPS 1-3, KLTPS 4, Dhuvaran gas 1, Dhuvaran gas 2, Utran (Gas) and Utran Extension stations were lower for the FY 2012-13 than approved in the Tariff order dated 11th April, 2011.
- The actual Auxiliary Consumption of all the stations was more than the approved except Ukai hydro and Kadana hydro stations.
- The actual Station Heat Rate was more than that approved station heat rate in the case of G'nagar (5), Wanakbori 1-6, KLTPS 1-3, KLTPS 4, Dhruvaran Gas 1&2 and Utran Gas stations.
- The Secondary Fuel Oil Consumption was more than that approved in the case of G'nagar (1-4), KLTPS 1-3 and KLTPS 4 stations.
- The coal transit loss for GSECL stations was the same as that approved.

True up of FY 2012-13

While truing up for the year FY 2012-13, the various components of ARR were compared with the approved figures as per the MYT order vide case no. 1061/2011 dated 11th April, 2011. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the components. Excluding



the PPA based stations, the Commission approved the revised ARR of ₹. 1610.19 Cr. for FY 2012-13 compared to ARR ₹. 1575.42 Cr approved in the MYT order dated 11th April, 2011. The Commission approved the net gain of ₹. 31.77 Crore in the Truing up for FY 2012-13. Further, this net gain of ₹. 31.77 Crore approved was to be passed on to the DISCOMs in 12 equal monthly installments through GUVNL.

Determination of tariff for 2014-15:

The Commission approved annual fixed charges for FY 2014-15 as ₹. 2253.53 Crore in the MYT order dated 11th April, 2011.

The Ukai-6, Dhruvaran CCPP-3 and Sikka 3 & 4 plant was likely to be commissioned on 8th June, 2013, 31st March, 2014 and 31st March, 2014 respectively. The Commission provisionally approved the fixed charge of the above plants as ₹. 544.68 Cr., ₹. 356.64 Cr. and ₹. 574.42 Cr. respectively. The Commission directed GSECL to recover the fixed charges on pro-rata basis in accordance to date of commissioning of these stations. The Commission provisionally approved the variable charges for Ukai-6, Dhruvaran CCPP-3 and Sikka 3 & 4 as ₹. 1.683/kwh, ₹. 2.285/kwh and ₹. 3.185/kwh respectively.

GSECL was directed to provide its comments on discontinuation of work by JCOAL. GSECL was directed to report the latest position in replacing the main-line coal with the washed coal. GSECL was directed to develop competency in all fields of planning and operations, and should come up as an efficient state owned generating company that is ready to compete with private generating companies. GSECL was directed to design a roadmap for the same and apprise the Commission of the action taken.

GSECL was directed to submit P.G. test results in respect of KLTPS-4. GSECL was directed to submit to the Commission a progress report on the implementation of the recommendations made in fuel audit report for FY 2010-11 of Power Stations of GSECL.

(b) Gujarat Energy Transmission Corporation Ltd. (GETCO)

GETCO filed its petition for Truing up for FY 2012-13 and Determination of Tariff for FY 2014-15 on dated 27th November, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. 1375/2013 on 4th December, 2013.

The Commission received objections / suggestions from seven stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 11th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th April, 2014.

Truing up of 2012-13:

While truing up for the year FY 2012-13, the various components of ARR and the actual revenue were compared with the approved figures as per the MYT order vide case no. 1062/2011 dated 31st March, 2011. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the



components. The Commission approved the revised ARR of ₹.1689.75 Crore for 2012-13 compared to ARR of ₹. 1995.76 Crore approved in the MYT order dated 31st March, 2011. Thus, there was a surplus of ₹. 306.01 Crore in 2012-13.

Performance of GETCO during FY 2012-13

In FY 2012-13, GETCO performed well by keeping its system availability higher and system losses at lower level than those approved by the Commission. Availability of GETCO system remained at 99.46% against 98.00% approved in the MYT Order dated 31.03.2011 for FY 2012-13. GETCO controlled the system losses at 3.89% against the loss level of 4.15 % approved by the Commission in the MYT order.

Determination of Transmission tariff for 2014-15:

The Commission approved ARR of Rs. 2473.45 Crore for GETCO in the MTR order dated 29th April, 2014 for FY 2014-15. Based on this approved ARR and truing up of FY 2012-13, the approved Transmission Tariff against that estimated by GETCO for 2014-15 as under:

Particulars	Transmission Tariff	Transmission Tariff
	estimated by	approved by the
	GETCO	Commission.
Transmission tariff		
₹. /MW/day	3470	2721

(c) State Load Dispatch Centre (SLDC)

SLDC filed its petition for Truing up for FY 2012-13 and Determination of Tariff for FY 2014-15 on dated 28th November, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. 1386/2013 on 11th December, 2013 .

The Commission received objections / suggestions from one stakeholder. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 11th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th April, 2014.

Truing up of 2012-13:

While truing up for the year 2012-13, the Commission approved the revised ARR of ₹.1404.39 lakh compared to ARR of ₹. 2161.31 lakh approved in the MYT order dated 31st March, 2011. Based on the revenue from SLDC Fees and charges, the Commission approved the revenue surplus of ₹. 595.54 lakh in the truing up for FY 2012-13.



Determination of SLDC fees and charges for FY 2014-15:

The Commission approved ARR of ₹. 2456.05 Lakh for SLDC in the MTR order dated 29th April, 2014 for FY 2014-15. Based on this approved ARR and truing up of FY 2012-13, the Commission approved the annual charges of SLDC at ₹. 1860.51 Lakh for the FY 2014-15, and the grid connection fees at ₹. 10,000/-. The total annual SLDC Charges shall be recovered in 12 equal monthly instalments according to the formula approved by the Commission in the order dated 28th March, 2013.

d,e,f,g) State Owned Distribution Companies - DISCOMs (DGVCL, MGVCL, PGVCL and UGVCL)

The four state owned DISCOMs viz. DGVCL, MGVCL, PGVCL and UGVCL filed their petitions for Truing up for FY 2012-13 and Determination of Tariff for FY 2014-15 on dated 30th November, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. as 1371/2013, 1372/2013, 1373/2013 and 1370/2013 on 3rd December, 2013.

The Commission received objections / suggestions from twenty stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petitions on 13th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th April, 2014.

Performance of DISCOMs during FY 2012-13

- Actual and approved Distribution Loss of the four distribution companies in FY 2012-13 is shown in the Table below;

Distribution Loss Approved and Actual

Name of Discom	Approved Loss in %	Actual Loss in %
DGVCL	12.00	11.56
MGVCL	12.50	12.89
PGVCL	27.00	29.90
UGVCL	13.00	14.50

It was observed that only DGVCL achieved the targeted distribution losses (Approved vis-a-vis Actuals).

True up of FY 2012-13

- While truing up for the FY 2012-13 for each DISCOM, the various components of ARR were compared with the approved figures as per MYT order dated 6th September, 2011. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the components. The revised ARR approved in true up of FY 2012-13 and ARR approved in the MYT order dated 6th September, 2011 is shown in the Table below;



ARR Approved (₹. Crore)

Name of DISCOM	ARR Approved for FY 2012-13 in MYT order dated 06.09.2011	ARR Approved in True Up of FY 2012-13
DGVCL	5730.95	6647.09
MGVCL	3942.35	3755.25
PGVCL	6999.94	8411.46
UGVCL	6258.34	6461.90

- The revenue (gap)/surplus approved by the Commission as shown in the Table below;

Revenue (gap)/surplus for FY 2012-13 (₹. Crore)

Name of Discom	Revenue (gap)/surplus
DGVCL	10.14
MGVCL	(27.63)
PGVCL	(2.53)
UGVCL	25.70

Further, the Commission decided to adjust the amount of ₹. 13.81 Crore, which was Profit After Tax in P & L Statement of the Annual Accounts of GUVNL for FY 2012-13. The Commission arrived the net consolidated surplus of ₹. 19.50 Crore for four states owned DISCOMs in the FY 2012-13 and addressed this amount while determining the tariff for FY 2014-15.

Determination of Tariff for FY 2014-15

The Commission determined the Tariff for four DISCOMs based on the ARR approved in the MTR order dated 29th April, 2014 and allowed estimated (gap)/surplus of the FY 2014-15. The approved ARR for FY 2014-15 for each DISCOMs is as shown in the Table below;

ARR Approved (₹. Crore)

Name of DISCOM	ARR Approved for FY 2014-15 in MTR order dated 29.04.2014
DGVCL	8042.75
MGVCL	4329.05
PGVCL	9654.27
UGVCL	7346.29

The Commission reviewed the sales projected in the Mid-term Review and approved the sales at MU in the Mid-term Review for DISCOMs. The Commission considered the total category-wise sales, as approved in the Mid-term Review Orders and recomputed the sales revenue by applying the existing tariff along with the approved sales for each category of consumers and so also applying FPPPA @ ₹. 1.20 per kWh. By this, the Commission arrived the consolidated surplus of the four state owned distribution licensees for FY 2014-15 as ₹. 1413.14 Crore. The (gap)/surplus as estimated by the



Commission for FY 2014-15 for each DISCOMs as shown in the below table;

Revenue (gap)/surplus for FY 2014-15 (₹. Crore)

Name of Discom	Revenue (gap)/surplus
DGVCL	319.20
MGVCL	157.10
PGVCL	521.61
UGVCL	415.23

Due to a change in the demand charge of HTP IV category to $\frac{1}{2}$ that of demand charge of HTP I for FY 2014-15 of the four Discoms, there will be reduction in the surplus amount by ₹. 53.44 Crore. The net consolidated surplus of the four distribution licensees for FY 2014-15 was ₹. 1359.70 Crore.

Further, on account of the Mid-term Review sought by the Petitioners and approval by the Commission based on the various parameters and Regulations of the second MYT period, the Commission felt that it might not be appropriate to reduce the tariff based on the projected surplus in FY 2014-15 as there might certain changes likely in the energy sales of high value consumers due to Open Access, uncertainty in the sale of surplus power in the market etc. In addition, CERC in its order dated 21st February, 2014 had approved some increase in Generation Tariff of Mundra UMPP and Adani Power Projects which had been appealed in APTEL, the result of which might have an impact on the DISCOMs.

Commission's directives to the Discoms

- DISCOMs were directed to carry out the segregation of technical losses and commercial losses for FY 2013-14.
- DISCOMs were directed to submit the category wise cost-to-serve (cost of supply) report for FY 2013-14.
- DISCOMs were directed to submit the Quarterly reports on the energy audit, where meters had been installed at distribution transformers.

Highlights of the Tariff Orders issued for state owned DISCOMs

- No increase in power tariff.
- Demand charge for night time usage of electricity at HT voltage level i.e. HTP IV category reduced at the rate of $\frac{1}{2}$ of demand charge of HTP I category.
- Demand charge for temporary usage of electricity at HT voltage level rationalized in terms of `./kW/Day in place of `./kW/month basis.

h,i,j) Torrent Power Ltd. (TPL)

Torrent Power Limited (TPL), a private electricity company having Distribution licence for Distribution of electricity in Ahmedabad, Gandhinagar and Surat and generation facility in Ahmedabad, submitted their petitions for Truing up for FY 2012-13, and determination of tariff for FY 2014-15 on 2nd December, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. as 1376/2013, 1377/2013 and 1378/2013 on 4th December, 2013.



The Commission received objections / suggestions from sixteen stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 21st February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th April, 2014.

Torrent Power Ltd. - Generation (TPL - G)

Performance of TPL-G during FY 2012-13

- Electricity generation from the TPL's power plants at Sabarmati and Vatva was 2971 MUs against the approved generation of 3332 MUs in the MYT order dated 6th September, 2011.
- The Plant Availability Factor of E-Station & Vatva Station of TPL was higher than the approved levels of the MYT Order whereas for other stations, it was lower than what was approved.
- Plant Load Factors of F and Vatva stations were lower than that approved in the MYT order.
- The actual auxiliary consumption for all the stations was higher than that of the approved levels in the MYT order except D-station.
- SHR for all the stations of TPL-G were more than the approved SHR for FY 2012-13 in the MYT order except C & D- stations.
- The actual Secondary Fuel Consumption (SFC) of all the TPL-G stations for FY 2012-13 was lower than the SFC approved by the commission in the MYT order.
- The coal transit loss for TPL-Coal stations was higher than that of approved figures.

True up of FY 2012-13

While truing up for the FY 2012-13, the various components of ARR were compared with the approved figures as per MYT order for FY 2012-13 issued on 6th September, 2011. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the components. The Commission approved the revised ARR of ₹.1162.22 Crore and ₹. 1172.81 Crore including incentive for FY 2012-13 compared to ARR of ₹. 1077.85 Crore approved in the MYT order for FY 2012-13 issued on 6th September, 2011. The revised ARR was considered as actual power purchase cost of power purchased from TPL-G (APP) for FY 2012-13 in ARR of TPL Distribution.

Determination of Tariff for FY 2014-15

The Commission approved the Aggregate Revenue Requirement for FY 2014-15 for TPL-G (APP) as ₹. 1179.17 Crore in the MTR order dated 29th April, 2014.

TPL was directed to submit a progress report on the implementation of the recommendations made in fuel audit report for FY 2010-11 of Power Stations of TPL.

Torrent Power Ltd. - Distribution (Ahmedabad and Surat)

Performance of TPL-D during FY 2012-13

- Actual and approved Distribution Loss of TPL - Ahmedabad and Gandhinagar (TPL-A) and TPL -Surat (TPL-S) in FY 2012-13 is shown in the Table below;



Distribution Loss Approved and Actual

Particular	Approved Loss in %	Actual Loss in %
TPL-A	8.50	7.25
TPL-S	5.15	4.20

It was observed that distribution loss in both the areas of TPL-D was reduced than that approved by the Commission in the MYT order dated 6th September, 2011.

True up of FY 2012-13

- While truing up for the year 2012-13, the various components of ARR were compared with the approved figures as per MYT order dated 6th September, 2011 for FY 2012-13. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order dated 6th September, 2011 for TPL-A and TPL-S are shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2012-13 in MYT order	ARR Approved in True Up of FY 2012-13
TPL-A	3170.6	3875.68
TPL-S	1586.27	1902.16

- The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue gap/(surplus) for FY 2012-13 (₹. Crore)

Particular	Revenue gap/(surplus)
TPL-A	394.82
TPL-S	169.12

The Commission arrived the net gap of ₹. 563.94 Crore for TPL-D in the FY 2012-13 and addressed this amount while determining the tariff for FY 2014-15.

Determination of Tariff for FY 2014-15:

The Commission determined the Tariff for TPL-D based on the ARR approved in the MTR order dated 29th April, 2014 and allowed estimated (gap)/surplus of the FY 2014-15. The approved ARR for FY 2014-15 for TPL-Ahd. and TPL-Surat is as shown in the Table below;

ARR Approved (₹. Crore)

TPL-D	ARR Approved for FY 2014-15 in MTR order dated 29.04.2014
TPL-Ahd.	4088.81
TPL-Surat	1823.41



The Commission reviewed the sales projected in the Mid-term Review and approved the sales at MU in the Mid-term Review for TPL-D. The Commission considered the total category-wise sales, as approved in the Mid-term Review Orders and recomputed the sales revenue by applying the existing tariff along with the approved sales for each category of consumers and also applying FPPPA @ ₹. 1.23 per kWh. By this, the Commission arrived the consolidated gap/(surplus) of the TPL-D for FY 2014-15 as ₹. 460.83 Crore. The (gap)/surplus as estimated by the Commission for FY 2014-15 for TPL-Ahd. & TPL-Surat as shown in the below table;

Revenue gap/ (surplus) for FY 2014-15 (₹. Crore)

TPL-D	Revenue gap/(surplus)
TPL-Ahd.	307.90
TPL-Surat	152.93

The Commission considered the consolidated revenue gap for the TPL - Ahd. and TPL - Surat for determination of tariff for FY 2014-15. Further, the Commission decided to increase the tariff rates for the FY 2014-15 to meet the estimated gap of FY 2014-15. With this increase, it was estimated that the additional revenue would be to the extent of ₹. 449.21 crore for both the licensee areas - TPL Ahmedabad and TPL Surat. The marginal gap of ₹. 11.62 Crore should be met by better efficiency and reduction in costs and increase in sales.

Highlights of the Tariff Orders issued for TPL-Distribution

- No increase in power tariff for BPL consumer, Agriculture consumers and Residential consumers using electricity up to 50 units per month.
- Overall increase for all the categories of consumers is 44 paise per unit that includes increase in Fixed/demand charge and energy charges that is the tune of 7.5%.
- Demand charge for temporary usage of electricity at HT voltage level rationalized in terms of ₹./kW/Day in place of ₹./kW/month basis.

(k) MPSEZ Utilities P. Ltd. (MUPL)

MUPL is a deemed licensee for distribution of electricity in Mundra SEZ area.

The MUPL filed petition for the Truing up of FY 2012-13 and determination of Tariff FY 2014-15 on 29th November, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case No. as 1380/2013 on 4th December, 2013.

The Commission received objections / suggestions from two stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 11th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th May, 2014.



Performance of MUPL during FY 2012-13

- MUPL reported distribution loss of 3.88% in FY 2012-13 against 7.75% approved in the MYT Order.

True up of FY 2012-13

While truing up for the year 2012-13, the various components of ARR were compared with the approved figures as per MYT order for FY 2012-13. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order for MUPL is shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2012-13 in MYT order	ARR Approved in True Up FY 2012-13
MUPL	83.77	83.23

The revenue gap/surplus approved by the Commission as shown in the Table below;

Revenue gap/(surplus) for FY 2012-13 (₹. Crore)

Particular	Revenue gap/(surplus)
MUPL	15.04

Determination of Tariff for FY 14-15:

The Commission has approved the Aggregate Revenue Requirement for MUPL as shown in the below table;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2014-15
MUPL	135.90

The Commission approved a revenue gap of ₹. 23.89 Crore for FY 2014-15. The Commission decided to address the entire consolidated gap of ₹. 23.89 Crore by revising the tariff. The fixed charges of HTMD-I category consumers with more than 500 KVA demand was revised from 75 Paise per Unit to 110 Paise per unit, an increase of 35 Paise per unit, and the energy charges from 365 Paise per unit to 405 Paise per unit. It was estimated that there would be increase of ₹. 24.30 Crore in the revenue of MUPL.

I) Torrent Energy Ltd (TEL)

TEL is a deemed licensee for distribution of electricity in Dahej SEZ area.

The TEL filed petition for the Truing up of FY 2012-13 and determination of Tariff FY 2014-15 on 2nd December, 2013. The Commission examined the petitions keeping in view the procedures laid down



under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case No. as 1379/2013 on 4th December, 2013.

The Commission received objections / suggestions from two stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 11th February, 2014 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 29th May, 2014.

Performance of TEL during FY 2012-13

- TEL reported distribution loss of 0.91% in FY 2012-13 against 3.00% approved in the MYT Order.

True up of FY 2012-13

While truing up for the year 2012-13, the various components of ARR were compared with the approved figures as per MYT order for FY 2012-13. The Commission computed the gains and losses for FY 2012-13 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order for TEL is shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2012-13 in MYT order	ARR Approved in True Up FY 2012-13
TEL	364.29	44.66

The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue gap/(surplus) for FY 2012-13 (₹. Crore)

Particular	Revenue gap/(surplus)
TEL	3.10

Determination of Tariff for FY 2014-15:

The Commission has approved the Aggregate Revenue Requirement for TEL as shown in the below table;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2014-15
TEL	69.99



m) Kandla Port Trust (KPT)

KPT is a deemed licensee for distribution of electricity which is limited to the port area.

KPT vide its letter dated 28th November, 2013 requested the Commission to grant time extension up to 31st January, 2014 for submission of Tariff Petition for FY 2014-15. The Commission granted the time extension. KPT filed petition for the Truing up of FY 2012-13 and determination of Tariff FY 2014-15 on 7th January, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case No. as 1392/2014 on 16th January, 2014.

The Commission did not receive any objections / suggestions from stakeholders. The Commission issued its orders on the above petitions on 29th May, 2014.

True up of FY 2012-13:

Since the KPT did not submit the audited accounts for FY 2012-13, the Commission did not consider the truing-up for FY 2012-13.

Determination of Tariff for FY 14-15:

The Commission has approved the Aggregate Revenue Requirement for KPT as shown in the below table;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2014-15
KPT	16.32

Commission's directives to KPT

- KPT was directed to provide meters to all consumers.
- Commission directed KPT to submit the energy audit report.
- KPT was directed to fix up an agency for preparation of 'Business Plan' for the control period early and get the Business Plan prepared by September, 2014 and submit to the Commission, along with next Tariff Petition in November, 2014.
- KPT was directed to explore the possibility of purchase of power at more economical rates so as to reduce the tariff burden on the consumers.

n) ASPEN Infra. Ltd. [AIL] (erstwhile Synfra Engineering and Construction Ltd.):

AIL is a deemed licensee for distribution of electricity in Mundra SEZ area.

AIL vide its letter dated 29th November, 2013 requested the Commission to grant time extension up to 31st December, 2013 for submission of Tariff Petition for FY 2014-15. The Commission granted the



time limit extension. AIL filed petition for the Truing up of FY 2012-13 and determination of Tariff FY 2013-14 on 30th December, 2013. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case No. as 1390/2014 on 2nd January, 2014.

The Commission did not receive any objections / suggestions from stakeholders. The Commission issued its orders on the above petitions on 29th May, 2014.

Determination of Tariff for FY 2014-15:

The Commission approved the Aggregate Revenue Requirement for AIL as shown in the below table;

ARR Approved (₹. Lakh)

Particular	ARR Approved for FY 2014-15
AIL	435.53

The Commission decided that the MGVCL's tariff approved in the Commission's Tariff Order dated 29th April, 2014 would be the maximum ceiling for retail supply in SEZ area of Aspen.

Commission's directives to AIL

The Commission directed to submit separate Annual Accounts for distribution business in the SEZ area for FY 13-14 and explore the possibility of getting power at competitive rates as and when the load develops in the SEZ area.

3.3 DETERMINATION OF TARIFF FOR THE FY 2015-16

3.3.1 True up for FY 2013-14 and determination of tariff for FY 2015-16

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2013-14 and determination of tariff for FY 2015-16 for the below listed utilities operating in the State;

- Gujarat State Electricity Corporation Ltd. (GSECL)- The State Generating Company
- Gujarat Energy Transmission Corporation Ltd. (GETCO)- The State Transmission Company
- State Load Dispatch Centre (SLDC)
- Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
- Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
- Paschim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
- Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
- Torrent Power Ltd (TPL-G) - The Private owned Generation entity,
- Torrent Power Ltd (TPL-A)- The Private owned distribution entity for Ahmedabad and Gandhinagar,
- Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,
- MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
- Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area.



(a) Gujarat State Electricity Corporation Ltd. (GSECL)

GSECL filed its petition for Truing up for FY 2013-14 and Determination of Tariff for FY 2015-16 on dated 29th November, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. 1460/2014 on 8th December, 2014. The Commission invited comments from public and stakeholders on the petitions of the utilities. The public hearing was conducted in Commission's Office in Gandhinagar as scheduled on 10th February, 2015. There were seven stakeholders submitted their suggestions and objections. The Commission issued its order on this petition on 31st March, 2015.

Performance of GSECL during FY 2013-14

- Electricity generation from the power plants of GSECL was 15799 MUs against the approved generation of 35347 MUs in the MYT order.
- The Plant Availability Factor (PAF) of GSECL stations was less than the approved PAF in case of KLTPS 4 and Ukai-6 by the Commission in Tariff order dated 11th April, 2011.
- The plants Load Factor (PLF) of all the stations except KLTPS 1-3, Ukai hydro and Kadana hydro were lower for the FY 2013-14 than approved PLF in the MYT order.
- The actual Auxiliary Consumption of all the stations was more than the approved auxiliary consumption except Ukai hydro.
- The actual Station Heat Rate (SHR) was more than that approved SHR in the MYT order except Ukai(1-5), G'nagar (1-4), Sikka and KLTPS 1-3.
- The Secondary Fuel Oil Consumption was more than the approved in the case of G'Nagar (1-4), Wanakbori (1-6) and Ukai-6 stations.
- The coal transit loss for GSECL stations was the same as that approved.

True up of FY 2013-14

While truing up for the year FY 2013-14, the various components of ARR were compared with the approved figures as per the MYT order vide case no. 1061/2011 dated 11th April, 2011. The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. Excluding the PPA based stations, the Commission approved the revised ARR of ₹. 1641.28 Cr. for FY 2013-14 compared to ARR ₹. 2112.32 Cr approved in the Case no. 1261/2012 dated 30.03.2013. The Commission approved the net gain of ₹. 66.59 Crore in the Truing up for FY 2013-14. Further, this net gain of ₹. 66.59 Crore approved was to be passed on to the DISOCMs in 12 equal monthly installments through GUVNL.

Determination of tariff for 2015-16:

The Commission approved annual fixed charges for FY 2015-16 as ₹. 2240.64 Crore in the MYT order dated 11th April, 2011.

The Ukai-6, Dhruvaran CCPP-3 and Sikka 3 & 4 plant would be fully operational during FY 2015-16. Accordingly, the Commission provisionally approved the fixed charge of the above plants as



₹. 571.30 Cr., ₹. 344.71 Cr. and ₹. 617.73 Cr. respectively. The Commission directed GSECL to recover the fixed charges on pro-rata basis in accordance to date of commissioning of these stations. The Commission provisionally approved the variable charges for Ukai-6, Dhruvaran CCPP-3 and Sikka 3&4 as ₹. 1.683/kwh, ₹. 2.285/kwh and ₹. 3.185/kwh respectively.

GSECL was directed to examine the inefficiency, if any, of Sikka power station and intimate the Commission of the action taken in this regard.

(b) Gujarat Energy Transmission Corporation Ltd. (GETCO)

GETCO filed its petition for Truing up for FY 2013-14 and Determination of Tariff for FY 2015-16 on dated 28th November, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. 1461/2014 on 8th December, 2014 .

The Commission received objections / suggestions from six stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 10th February, 2015 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 31st March, 2015.

Truing up of 2013-14:

While truing up for the year 2013-14, the various components of ARR and the actual revenue were compared with the approved figures as per the MYT order vide case no. 1062/2011 dated 31st March, 2011. The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. The Commission approved the revised ARR of ₹. 1940.27 Crore for 2013-14 compared to ARR of ₹. 2377.74 Crore approved in the MYT order dated 31st March, 2011. Thus, there was a surplus of ₹. 437.47 Crore in 2013-14.

Performance of GETCO during FY 2013-14

In FY 2013-14, GETCO performed well by keeping its system availability higher and system losses at lower level than those approved by the Commission. Availability of GETCO system remained at 99.48% against 98.00% approved in the MYT Order dated 31st March, 2011 for FY 2013-14. GETCO controlled the system losses at 3.57% against the loss level of 4.10 % approved by the Commission in the MYT order.

Determination of Transmission tariff for 2015-16:

The Commission approved ARR of ₹. 2772.05 Crore for GETCO in the MTR order dated 29th April, 2014 for FY 2015-16. Based on this approved ARR and truing up of FY 2013-14, the approved Transmission Tariff against that estimated by GETCO for 2014-15 as under;



Particulars	Transmission Tariff estimated by GETCO	Transmission Tariff approved by the Commission.
Transmission tariff ₹. /MW/day	3195	2785

GETCO was directed to make efforts to adhere to the approved Capex as far as possible. GETCO was directed to plan their network to avoid such transmission constraints. GETCO was directed to submit a quarterly report on the average as well as peak loading of various 220 KV, 132 KV and 66 KV Sub Stations in the Gujarat system.

(c) State Load Dispatch Centre (SLDC)

SLDC filed its petition for Truing up for FY 2013-14 and Determination of Tariff for FY 2015-16 on dated 28th November, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. 1386/2013 on 8th December, 2014.

The Commission received objections / suggestions from five stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 10th February, 2015 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 31st March, 2015.

Truing up of 2013-14:

While truing up for the year 2013-14, the Commission approved the revised ARR of ₹. 716.10 lakh compared to ARR of ₹. 2271.65 lakh approved in the MYT order dated 31.03.2011. Based on the revenue from SLDC Fees and charges, the Commission approved the revenue surplus of ₹. 1616.08 lakh in the truing up for FY 2013-14.

Determination of SLDC fees and charges for FY 2015-16:

The Commission approved ARR of ₹. 2694.10 Lakh for SLDC in the MTR order dated 29th April, 2014 for FY 2015-16. Based on this approved ARR and truing up of FY 2013-14, the Commission approved the annual charges of SLDC at ₹. 1078.02 Lakh for the FY 2015-16, and the grid connection fees at ₹. 10,000/. The total annual SLDC Charges was to be recovered in 12 equal monthly instalments according to the formula approved by the Commission in the order dated 28th March, 2013.

d,e,f,g) State Owned Distribution Companies - DISCOMs (DGVCL, MGVCL,PGVCL and UGVCL)

The four state owned DISCOMs such as DGVCL, MGVCL, PGVCL and UGVCL filed their petitions for Truing up for FY 2013-14 and Determination of Tariff for FY 2015-16 on dated 1st December, 2014.2



The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. as 1464/2014, 1465/2014, 1466/2014 and 1463/2014 on 8th December, 2014.

The Commission received objections / suggestions from nineteen stakeholders. The Commission examined the received objections / suggestions and scheduled the date for public hearing for the petitions on 11th and 13th February, 2015 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 31st March, 2015.

Performance of DISCOMs during FY 2013-14

- Actual and approved Distribution Loss of the four distribution companies in FY 2013-14 is shown in the Table below:

Distribution Loss Approved and Actual

Name of Discom	Approved Loss in %	Actual Loss in %
DGVCL	11.75	9.03
MGVCL	12.25	12.41
PGVCL	25.50	23.20
UGVCL	12.50	6.54

It is observed that all the DISCOMs except MGVCL achieved the targeted distribution losses (Approved vis-a-vis Actuals).

True up of FY 2013-14

- While truing up for the FY 2013-14 for each DISCOM, the various components of ARR were compared with the approved figures as per MYT order dated 6th September, 2011. The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. The revised ARR approved in true up of FY 2012-13 and ARR approved in the MYT order dated 6th September, 2011 is shown in the Table below;

ARR Approved (₹. Crore)

Name of DISCOM	ARR Approved for FY 2013-14 in MYT order dated 06.09.2011	ARR Approved in True Up of FY 2013-14
DGVCL	6266.44	7511.16
MGVCL	4430.81	3877.02
PGVCL	7674.33	9146.58
UGVCL	7087.05	6994.44



- The revenue gap/ (surplus) approved by the Commission as shown in the Table below;

Revenue gap/(surplus) for FY 2013-14 (₹. Crore)

Name of Discom	Revenue (gap)/surplus
DGVCL	83.18
MGVCL	19.78
PGVCL	310.19
UGVCL	272.25

Further, the Commission decided to adjust the amount of ₹. 12.88 Crore, which was Profit After Tax in P & L Statement of the Annual Accounts of GUVNL for FY 2013-14. The Commission arrived the net consolidated gap of ₹. 672.52 Crore for four state owned DISCOMs in the FY 2013-14 and addressed this amount while determining the tariff for FY 2015-16.

Determination of Tariff for FY 2015-16

The Commission determined the Tariff for four DISCOMs based on the ARR approved in the MTR order dated 29th April, 2014 and allowed estimated (gap)/surplus of the FY 2015-16. The approved ARR for FY 2015-16 for each DISCOMs is as shown in the Table below;

ARR Approved (₹. Crore)

Name of DISCOM	ARR Approved for FY 2015-16 in the MTR order dated 29.04.2014
DGVCL	8826.45
MGVCL	4625.80
PGVCL	10613.80
UGVCL	8008.83

The Commission considered the total category-wise sales, as approved in the Mid-term Review Orders and recomputed the sales revenue by applying the existing tariff along with the approved sales for each category of consumers and also applying FPPPA @ ₹ 1.20 per kWh. By this, the Commission arrived the consolidated gap/ (surplus) of the four state owned distribution licensees for FY 2015-16 as ₹. 565.40 Crore. The gap/ (surplus) as estimated by the Commission for FY 2015-16 for each DISCOMs as shown in the below table;

Revenue gap/(surplus) for FY 2015-16 (₹. Crore)

Name of Discom	Revenue (gap)/surplus
DGVCL	23.78
MGVCL	3.23
PGVCL	388.62
UGVCL	149.76



The Commission had issued the consequential order on 24th March, 2015 to implement the judgment dated 4th December, 2014 of Hon'ble APTEL regarding the previous year's gap of four state owned DISCOMs. The Commission approved an amount of ₹. 288.33 Crore in that consequential order. Further, the Commission had considered an amount of ₹. 142.72 Crore actually paid by GUVNL/ Discoms to M/s Adani Power Ltd. towards custom duty as against the claim of ₹. 255.43 Crore as per their letter dated 31st January, 2015. Accordingly, the Commission arrived the total consolidated gap of ₹. 996.50 Crore and it was considered by the Commission for determination of tariff for FY 2015-16.

The Commission decided to continue the existing tariff structure except rationalization of tariff structure for residential category by introducing additional slabs of 101 to 200 units and 201 to 250 units to promote energy conservation taking into consideration the capacity to pay. Further, The Commission decided to increase fixed and energy charge in such a way that tariff hike for all categories of consumers has been remained moderate, irrespective whether usage of electricity has been lower or extensive.

With increase in fixed and energy charges, an amount of ₹. 780.90 Crore of additional revenue was estimated for the four Discoms for addressing significant portion of the gap of ₹. 996.48 Crore. Discoms were required to make up the balance gap of ₹. 215.58 Crore by taking measure for improving efficiency in its operations.

Commission's directives to the Discoms

- DISCOMs were directed to make efforts to reduce commercial losses to bring down distribution losses.
- DISCOMs were directed to submit the category wise cost-to-serve (cost of supply) report every year along with tariff petition.
- DISCOMs were directed to submit the report on segregation of HT & LT losses for the purpose to arrive at wheeling charges.

Highlights of the Tariff Orders issued for state owned DISCOMs

- No increase in power tariff for BPL and Agriculture consumers.
- No increase in tariff for the first 200 units of monthly consumption by Residential consumers.
- Demand charge for night time usage of electricity at HT voltage level reduced from ½ to 1/3rd of normal HT consumers.
- Overall increase for all the other categories of consumers is 13 paise per unit that included increase in Fixed/demand charge and energy charges. The increase was to the tune of 2.47%.

h,i,j) Torrent Power Ltd. (TPL)

Torrent Power Limited (TPL) submitted their petitions for Truing up for FY 2013-14, and determination of tariff for FY 2015-16 on 29th November, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case Nos. as 1467/2014, 1468/2014 and 1469/2014 on 8th December, 2014.



The Commission received objections/ suggestions from eleven stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 12th & 19th February, 2015 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 31st March, 2015.

Torrent Power Ltd. - Generation (TPL - G)

Performance of TPL-G during FY 2013-14

- Electricity generation from the TPL's power plants at Sabarmati and Vatva was 2717 MUs against the approved generation of 3644 MUs in the MYT order dated 6th September, 2011.
- The Plant Availability Factor of all the stations except Vatva was lower than the approved levels of the MYT Order.
- Plant Load Factors of all the stations except D-stations were lower than that approved in the MYT order.
- The actual auxiliary consumption of D&F stations was lower, where as C&E stations were higher compared to the approved levels in the MYT order.
- Actual SHR of D&F stations were lower, where as C&E stations were higher compared to the approved levels in the MYT order.
- The actual Secondary Fuel Consumption (SFC) of D&F stations were lower, where as C&E stations were higher compared to the approved levels in the MYT order.
- The coal transit loss for TPL-Coal stations was higher than that of approved figures.

True up of FY 2013-14

While truing up for the FY 2013-14, the various components of ARR were compared with the approved figures as per MYT order for FY 2013-14 issued on 6th September, 2011. The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. The Commission approved the revised ARR of ₹. 1079.74 Crore and Rs. 1080.49 Crore including incentive for FY 2012-13 compared to ARR of ₹. 1172.32 Crore approved in the MYT order. The revised ARR was considered as actual power purchase cost of power purchased from TPL-G (APP) for FY 2013-14 in ARR of TPL Distribution.

Determination of Tariff for FY 2015-16

The Commission approved the Aggregate Revenue Requirement for FY 2015-16 for TPL-G (APP) as ₹. 1052.41 Crore in the MTR order dated 29th April, 2014.

Torrent Power Ltd. - Distribution (Ahmedabad and Surat)

Performance of TPL-D during FY 2013-14



- Actual and approved Distribution Loss of TPL - Ahmedabad and Gandhinagar (TPL-A) and TPL -Surat (TPL-S) in FY 2013-14 is shown in the Table below;

Distribution Loss Approved and Actual

Particular	Approved Loss in %	Actual Loss in %
TPL-A	8.50	7.27
TPL-S	5.15	4.33

It was observed that distribution loss in both the areas of TPL-D was reduced than that approved by the Commission in the MYT order dated 6th September, 2011.

True up of FY 2013-14

- While truing up for the year 2013-14, the various components of ARR were compared with the approved figures as per MYT order dated 6th September, 2011 for FY 2013-14 . The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order dated 6th September, 2011 for TPL-A and TPL-S are shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14 in MYT order	ARR Approved in True Up of FY 2013-14
TPL-A	3584.01	4098.50
TPL-S	1696.98	2051.29

- The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue gap/(surplus) for FY 2013-14 (₹. Crore)

Particular	Revenue gap/(surplus)
TPL-A	377.90
TPL-S	154.04

The Commission arrived the net gap of ₹. 531.94 Crore for TPL-D in the FY 2013-14 and addressed this amount while determining the tariff of FY 2015-16.

Determination of Tariff for FY 2015-16:

The Commission determined the Tariff for TPL-D based on the ARR approved in the MTR order dated 29th April, 2014 and allowed estimated (gap)/surplus of the FY 2015-16. The approved ARR for FY 2015-16 for TPL-Ahd. and TPL-Surat is as shown in the Table below;

ARR Approved (₹. Crore)

TPL-D	ARR Approved for FY 2015-16 in MTR order dated 29.04.2014
TPL-Ahd.	4557.83
TPL-Surat	1926.35



The Commission reviewed the sales projected in the Mid-term Review and approved the sales at MU in the Mid-term Review for TPL-D. The Commission considered the total category-wise sales, as approved in the Mid-term Review Orders and recomputed the sales revenue by applying the existing tariff along with the approved sales for each category of consumers and so also applying FPPPA @ ₹. 1.23 per kWh. By this, the Commission arrived the consolidated gap/(surplus) of the TPL-D for FY 2015-16 as ₹. 256.98 Crore. The (gap)/surplus as estimated by the Commission for FY 2015-16 for TPL-Ahd. & TPL-Surat as shown in the below table;

Revenue gap/(surplus) for FY 2015-16 (₹. Crore)

TPL-D	Revenue gap/(surplus)
TPL-Ahd.	150.70
TPL-Surat	106.28

The Commission decided to continue the existing tariff structure except rationalization of tariff structure for residential category by introducing additional slabs of 101 to 200 units and 201 to 250 units for TPL-D (Surat) to promote energy conservation taking into consideration the capacity to pay. Further, The Commission decided to increase fixed and energy charge in such a way that tariff hike for all categories of consumers has been remained moderate, irrespective whether usage of electricity has been lower or extensive.

With increase in fixed and energy charges, an amount of ₹. 159.75 Crore of additional revenue was estimated for the TPL-D for addressing significant portion of the gap of ₹. 256.98 Crore. TPL-D was required to make up the balance gap of ₹. 97.23 Crore by taking measure for improving efficiency in its operations.

Highlights of the Tariff Orders issued for TPL-Distribution

- No increase in power tariff for BPL and Agriculture consumers
- No increase in tariff rates for the first 200 units of monthly consumption by Residential consumers
- Overall increase for all other categories of consumers is 15 paise per unit that includes increase in Fixed/demand charge and energy charges. The increase was to the tune of 2.36%.

k) MPSEZ Utilities P. Ltd. (MUPL)

The MUPL filed petition for the Truing up of FY 2013-14 and determination of Tariff FY 2015-16 on 1st December, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case No. as 1471/2014 on 8th December, 2014.

The Commission received objections / suggestions from three stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 10th February, 2015 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 31st March, 2015.



Performance of MUPL during FY 2013-14

- MUPL reported distribution loss of 4.06% in FY 2013-14 against 7.50% approved in the MYT Order.

True up of FY 2013-14

While truing up for the year 2013-14, the various components of ARR were compared with the approved figures as per MYT order for FY 2013-14. The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order for MUPL is shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14 in MYT order	ARR Approved in True Up of FY 2013-14
MUPL	131.94	90.56

The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue gap/(surplus) for FY 2013-14 (₹. Crore)

Particular	Revenue gap/(surplus)
MUPL	1.81

Determination of Tariff for FY 2015-16:

The Commission approved the Aggregate Revenue Requirement for MUPL as shown in the below table;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2015-16
MUPL	171.59

The Commission approved a revenue surplus of ₹. 22.23 Crore for FY 2015-16. The Commission decided to reduce the tariff for all the categories by 50 paise / unit for the energy charges. This would still leave a surplus of ₹. 6.58 Crore which shall be addressed in future true-up.

I) Torrent Energy Ltd (TEL)

The TEL filed petition for the Truing up of FY 2013-14 and determination of Tariff FY 2015-16 on 29th November, 2014. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations and admitted the petition vide Case No. as 1470/2014 on 8th December, 2014.

The Commission received objections / suggestions from six stakeholders. The Commission examined the received objections / suggestions and fixed the date for public hearing for the petition on 12th & 19th



February, 2015 at the Commission's Office, Gandhinagar, and subsequently, a communication was sent to the objectors to take part in the public hearing process for presenting their views in person before the Commission. The Commission issued its orders on the above petitions on 31st March, 2015.

Performance of TEL during FY 2013-14

TEL reported distribution loss of 0.81% in FY 2013-14 against 3.00% approved in the MYT Order.

True up of FY 2013-14

While truing up for the year 2013-14, the various components of ARR were compared with the approved figures as per MYT order for FY 2013-14. The Commission computed the gains and losses for FY 2013-14 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order for TEL is shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14 in MYT order	ARR Approved in True Up FY 2013-14
TEL	647.44	48.24

The revenue gap/surplus approved by the Commission as shown in the Table below;

Revenue (gap)/surplus for FY 2013-14 (₹. Crore)

Particular	Revenue gap/surplus
TEL	3.76

Determination of Tariff for FY 2015-16:

The Commission approved the Aggregate Revenue Requirement for TEL as shown in the below table;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2014-15
TEL	79.10

3.2 STATUS IN THE CONTEXT OF THE NATIONAL ELECTRICITY POLICY

3.2.1 Metering Plans:

The Electricity Act 2003 stipulates that all consumers should be metered. As per the National Electricity Policy, the SERCs have to obtain from the Distribution Licensees their metering plans, approve these and monitor the same. The Commission had directed all the Distribution Licensees to submit their metering plans. In their response, the distribution licensees have submitted that all the connections are metered except the Agriculture connections.



Metering status of Agriculture consumers for FY 2014-15 is as under:

Sr. No	Distribution Licensee	Metered Agriculture Connections
1	DGVCL	65.76%
2	MGVCL	76.76%
3	PGVCL	60.61%
4	UGVCL	45.52%
5	TPL (Ahd.)	100.00%
6	TPL (Surat)	100.00%

The Commission has directed to improve the status of metering of agricultural consumers.

3.2.2 Implementation of HVDS, SCADA & Data Base Management:

SCADA and data management systems are useful for efficient working of Distribution Systems. As per the NEP, a time bound programme for implementation of SCADA and data management is to be obtained from Distribution Licensees and approved by the SERCs keeping in view the techno economic considerations.

Implementation on SCADA has been started by the Distribution Licensees. HVDS implementation has already been taken up in MGVCL, UGVCL, DGVCL and PGVCL for effective reduction in losses.

3.2.3 Norms for Standard of Performance:

As per the provisions of the National Electricity Policy, the Commission has to specify the expected Standards of Performance. The Appropriate Commission has to regulate utilities based on pre-determined indices on quality of power supply.

The Commission, vide notification No. 10 of 2005 dated 31/03/2005, specified the performance standards for distribution licensees in the state. The Commission reviews the performance of various DISCOMs against the standards prescribed in above notification. The Commission obtains quarterly reports, half yearly and annual reports with details required under provisions of the SoP regulations for the Distribution.

3.2.4 Setting up of CGR Forum and Ombudsman:

National Electricity Policy emphasizes to formulate guidelines regarding setting up of Consumer Grievance Redressal Forum (CGRF) by the licensees and appointment of Ombudsman.

The Electricity Act, 2003 provides for a comprehensive framework for protection of consumers' interests. The National Electricity Policy, framed under the Act, advises states to notify guidelines/ regulations for the establishment of a forum and ombudsman. Accordingly, GERC notified the regulations for establishment of an Ombudsman and establishment of a Forum for Redressal of Grievances of Consumers on 25th Aug. 2004. With the passage of time and looking interest of consumers



at large, the Commission has framed a new set of comprehensive and consolidated regulations for establishment of CGRF and Ombudsman. The aim is to make forum more independent and easily accessible to the consumers and resolve grievances in giving effect of provisions of existing regulations. The Commission notified on 07.04.2011 as Gujarat Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2011, which repealed the above mentioned regulation.

There are eight Consumer Grievance Redressal Forums (CGRFs) functioning in the state of Gujarat. For every CGRF, one independent member has been selected by the Commission. The Commission has appointed an independent Electricity Ombudsman with effect from 01.06.2010 and he operates from an independent office. The Commission reviews the performance of Forums through quarterly reports and periodic review meetings. Three review meetings have been conducted by the Commission in this year. The special cases or grievances have also been discussed in these meetings.

The details of the CGRFs and Ombudsman are shown as shown in the below table;

PGVCL-Rajkot Forum Jurisdictions:- Rajkot, Jamnagar, Junagadh, Porbandar	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Paschim Gujarat Vij Seva Sadan, Registered & Corporate office, Nana Mava main Road, Laxminagar, Rajkot - 360004. (T) : 0281-2380425 / 2380428 Email: forum.pgvccl@gebmil.com
PGVCL-Bhavnagar Forum Jurisdictions:- Bhavnagar, Surendranagar, Amreli	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Old Power House Compound, Chavadi gate , Bhavnagar-364002. (T) : 0278-2521760/61 Fax : 0278-2521763 Email: forumbhavnagar.pgvccl@gebmil.com
PGVCL-Bhuj Forum Jurisdictions:- Kutchh	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Power House Compound, Hospital Road, Bhuj(kutch) - 370001. (T) : 02832-223032 Email: cgrfbhuj.pgvccl@gebmil.com
UGVCL Forum Jurisdictions:- Ahmedabad & Gandhinagar (excluding city Area), Mehsana, Patan, Banskantha, Sabarkantha	Convener, CGRF, Uttar Gujarat Vij Company Limited, Near Torrent AEC, Railway Crossing, Sabarmati , Ahmedabad-380005. (T) : (079) 27500981, 27500214 Email: forum@ugvccl.com



<p>DGVCL Forum</p> <p>Jurisdictions:- Bharuch, Surat, Valsad, Narmada & Tapi</p>	<p>Convener, CGRF, Dakshin Gujarat Vij Company Limited, Dakshin Gujarat Vij Seva Sadan, Registered & Corporate Office, Kapodara Char Rasta, Nana Varachha Road, Surat-395006. (T) : 0261-2804238 Fax : 0261-2572636 Email: eegerc.dgvcl@gebmail.com</p>
<p>MGVCL Forum</p> <p>Jurisdictions:- Vadodara, Anand, Godhra, Kheda & Panchmahals</p>	<p>Convener, CGRF, Madhya Gujarat Vij Company Ltd., 5th Floor, SP Vidhyut Bhavan, Race Course, Vadodara-390007. (T) : 0265-2310582 to 86 (Extn. 3541) Fax : 0265-2340692 Email: segerc1.mgvcl@gebmail.com</p>
<p>TPL-Ahmedabad Forum</p> <p>Jurisdictions:- Ahmedabad and Gandhinagar city</p>	<p>Convener, CGRF, Torrent Power Ltd., 2nd Floor, Jubilee House, Shahpur, Ahmedabad-380001. (T) : 079-25502881 (Extn. 5290) Fax : 079-25501510 Email: consumerforum@torrentpower.com</p>
<p>TPL- Surat Forum</p> <p>Jurisdictions:- Surat city</p>	<p>Convener, CGRF, Torrent Power Ltd., Torrent House, 3rd Floor, Station Road, Surat-395003. (T) : 0261-242828, 2413014 (Extn. 5026) Fax : 0261-242294 Email: consumerforumtps@torrentpower.com</p>
<p>Ombudsman</p>	<p>Office of the Ombudsman, Barrack No.3, Polytechnic Compound, Ambawadi, Ahmedabad-380009. (T) : 079-26302689 Email: ombudsman@gercin.org</p>



3.3 STATUS IN THE CONTEXT OF TARIFF POLICY

3.3.1 Return on Equity:

The Tariff Policy envisages that SERCs should allow rate of return on equity keeping in view the assessment of overall risk and the prevalent cost of capital.

The Commission allowed 14% RoE for FY 2014-15 for all the utilities in the State.

3.3.2 Depreciation Rates:

As per the Tariff Policy, the Central Commission notified the rate of depreciation which is also applicable to distribution with appropriate modifications. The Commission has considered the following depreciation rates.

Sr. No.	Licensee	Depreciation rates for FY 2014-15
1	GSECL	5.19%
2	GETCO	5.05%
3	DGVCL	5.25%
4	MGVCL	5.22%
5	PGVCL	5.27%
6	UGVCL	5.25%
7	SLDC	6.34%
8	TPL (Generation)	3.80%
9	TPL (Ahmedabad)	4.02%
10	TPL (Surat)	3.70%

3.3.3 ToD Tariff:

Tariff Policy provides for facilitating implementation of Time of Day (ToD) tariffs.

Time of Use Tariff is already in practice in Gujarat. There is separate tariff applicable for LT consumers whose contract demand is above 40 kW and for HT consumers contracted for regular power supply of 100 kVA & above, using **electricity exclusively during night hours** from 10.00 PM to 06.00 AM next day.

Moreover, time of use tariff is applicable to Water Works category of LT tariff. In HT category, except HT-Agriculture and Railway Traction tariff category all other HT category gets the benefit of time of use tariff.

ToD Tariff rates as applicable to DGVCL, MGVCL, PGVCL & UGVCL with respect to Tariff Orders dated 29th April, 2014 is tabulated below.

Peak Hour Timings	: 0700 hrs to 1100 hrs and 1800 hrs to 2200 hrs
Off Peak Hour Timings	: 1100 hrs to 1800 hrs
Night Hours	: 2200 hrs to 0600 hrs next day



Consumer Category	Peak Tariff Paise/kWh	Off-Peak Tariff Paise/kWh
Rate LTMD-Night: This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	460	250
Rate Non-RGP - Night : This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of Non-RGP category shall apply	250
Type-I Water works and sewerage pumps operated by other than local authority.	420	Discount of 30 Paise/ kWh for consumption during off-peak period, viz., 1100 Hrs to 1800 Hrs. and Discount of 75 Paise/ kWh for consumption during night hours, viz., 2200 Hrs to 0600 Hrs. next day for all water works category.
Type-II Water works and sewerage pumps operated by local authority such as Municipal Corporation. Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area.	400	
Type-III Water works and sewerage pumps operated by Municipalities/Nagarpalikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats.	310	
Rate HTP - I and II : regular supply with CD or Actual demand for first 500 kVA of billing demand	460	425
Rate HTP - I and II : regular supply with CD or Actual demand for next 2000 kVA of billing demand	520	445
Rate HTP - I and II : regular supply with CD or Actual demand in excess of 2500 kVA	530	455
Rate HTP-III : supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period	725	650
Rate HTP-IV : Supply of electricity to HT consumers opting to use electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of HTP-I category shall apply	230



ToD Tariff rates as applicable to Torrent Power Ltd - Ahmedabad and Gandhinagar with respect to Tariff Orders dated 29th April, 2014 is tabulated below.

RATE: HTMD-1

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

ENERGY CHARGE

i) First 400 units consumed per kW of Billing Demand per Month	435 Paise per unit
ii) Remaining Units consumed per Month	425 Paise per unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :	
(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	
(a) For Billing Demand up to 300 kW	70 Paise per unit
(b) For Billing Demand Above 300 kW	90 Paise per unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments, in excess of one third of total energy consumed during the month, shall be eligible for rebate at the rate of 50 Paise per KWH.

RATE: HTMD-2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

ENERGY CHARGE

A flat rate of	390 Paise per unit
----------------	--------------------

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	50 Paise per unit
(ii) For November to March period-0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kW for temporary period.



ENERGY CHARGE

A flat rate of 685 Paise per unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :

(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	50 Paise per unit
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges 30% of the Demand Charges under relevant Tariff Category

ENERGY CHARGE

A flat rate of 330 Paise per unit

In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.

ToD Tariff rates as applicable to Torrent Power Ltd - Surat with respect to Tariff Orders dated 29th April, 2014 is tabulated below.

Rate HTMD-1

This tariff shall be applicable for supply of energy to consumers at 3.3 KV and above for contracting the demand of 100 KVA and above for purposes other than pumping stations run by Local Authorities.

ENERGY CHARGES:

i) First 400 units per kVA billing demand per month	470 Paise/unit
ii) Remaining units consumed per month	460 Paise/unit

PLUS

TIME OF USE CHARGE:

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	55 paise/unit
For billing demand above 500 kVA	90 paise/unit



RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH.

RATE: HTMD-2

This tariff shall be applicable for supply of energy at 3.3KV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

ENERGY CHARGES:

i) First 400 units per kVA billing demand per month	465 Paise/unit
ii) Remaining units consumed / month	460 Paise/unit

PLUS

TIME OF USE CHARGES:

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH.

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period.

ENERGY CHARGE

A flat rate of	685 Paise per unit
----------------	--------------------

TIME OF USE (TOU) CHARGE

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit



RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
---------------	--

ENERGY CHARGE

A flat rate of	330 Paise per unit
----------------	--------------------

In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.

ToD Tariff rates as applicable to DGVCL, MGVL, PGVCL & UGVCL with respect to Tariff Orders dated 31ST March, 2015 is tabulated below.

Peak Hour Timings	:	0700 hrs to 1100 hrs and 1800 hrs to 2200 hrs
Off Peak Hour Timings	:	1100 hrs to 1800 hrs
Night Hours	:	2200 hrs to 0600 hrs next day



Consumer Category	Peak Tariff Paise/kWh	Off-Peak Tariff Paise/kWh
Rate LTMD-Night: This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	470	260
Rate Non-RGP - Night : This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of Non-RGP category shall apply	260
Type-I Water works and sewerage pumps operated by other than local authority.	430	Discount of 40 Paise/ kWh for consumption during off-peak period, viz., 1100 Hrs to 1800 Hrs. and Discount of 85 Paise/ kWh for consumption during night hours, viz., 2200 Hrs to 0600 Hrs. next day for all water works category.
Type-II Water works and sewerage pumps operated by local authority such as Municipal Corporation. Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area.	410	
Type-III Water works and sewerage pumps operated by Municipalities/Nagarpalikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats.	320	
Rate HTP - I and II : regular supply with CD or Actual demand for first 500 kVA of billing demand	480	435
Rate HTP - I and II : regular supply with CD or Actual demand for next 2000 kVA of billing demand	540	455
Rate HTP - I and II : regular supply with CD or Actual demand in excess of 2500 kVA	550	465
Rate HTP-III : supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period	745	660
Rate HTP-IV : Supply of electricity to HT consumers opting to use electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of HTP-I category shall apply	240



ToD Tariff rates as applicable to Torrent Power Ltd - Ahmedabad and Gandhinagar with respect to Tariff Orders dated 31st March, 2015 is tabulated below.

RATE: HTMD-1

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

ENERGY CHARGE

i) First 400 units per kVA billing demand per month	445 Paise/unit
ii) Remaining units consumed / month	435 Paise/unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :	
(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	
(a) For Billing Demand up to 300 kW	80 Paise per unit
(b) For Billing Demand Above 300 kW	100 Paise per unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments, in excess of one third of total energy consumed during the month, shall be eligible for rebate at the rate of 60 Paise per KWH.

RATE: HTMD-2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

ENERGY CHARGE

A flat rate of	400 Paise per unit
----------------	--------------------

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	60 Paise per unit
(ii) For November to March period-0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kW for temporary period.



ENERGY CHARGE

A flat rate of	695 Paise per unit
----------------	--------------------

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	60 Paise per unit
(ii) For November to March period-0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
---------------	--

ENERGY CHARGE

A flat rate of	340 Paise per unit
----------------	--------------------

In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.

ToD Tariff rates as applicable to Torrent Power Ltd - Surat with respect to Tariff Orders dated 31st March, 2015 is tabulated below.

Rate HTMD-1

This tariff shall be applicable for supply of energy to consumers at 3.3 KV and above for contracting the demand of 100 KVA and above for purposes other than pumping stations run by Local Authorities.

ENERGY CHARGES:

i) First 400 units per kVA billing demand per month	480 Paise/unit
ii) Remaining units consumed per month	470 Paise/unit

PLUS

TIME OF USE CHARGE:

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	65 paise/unit
For billing demand above 500 kVA	100 paise/unit



RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 60 Paise per KWH.

RATE: HTMD-2

This tariff shall be applicable for supply of energy at 3.3KV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

ENERGY CHARGES:

i) First 400 units per kVA billing demand per month	475 Paise/unit
ii) Remaining units consumed per month	470 Paise/unit

PLUS

TIME OF USE CHARGES:

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	45 paise/unit
For billing demand above 500 kVA	80 paise/unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 60 Paise per KWH.

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period.

ENERGY CHARGE

A flat rate of	695 Paise per unit
----------------	--------------------

TIME OF USE (TOU) CHARGE

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	45 paise/unit
For billing demand above 500 kVA	80 paise/unit



RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
---------------	--

ENERGY CHARGE

A flat rate of	340 Paise per unit
----------------	--------------------

In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.

3.3.4 FPPPA Charges:

The Tariff Policy notified by the Government of India provides for speedy recovery of uncontrollable costs i.e. incremental fuel and power purchase costs so that future consumers are not burdened with ast costs.

Appellate Tribunal for Electricity (APTEL) also, in its order dated 11th November, 2011 in OP NO.1 of 2011, directed that every State Commission must have in place a mechanism for Fuel and Power Purchase cost in term of Section 62(4) of the Act to compensate the distribution companies for the increase in cost of power procurement during the financial year.

Concept of recovery of Fuel and Power Purchase Adjustment (FPPPA) charges on quarterly basis is in place in the State for state owned DISCOMs since 2004 and for TPL since 2007. The Commission had approved a formula for calculation of FPPPA charges for State owned DISCOMs in its order dated 24th June, 2004 and for TPL vides Order 31st July, 2007. In the Case No. 1309/2013 and 1313/2013 dated 29th October, 2013 the Commission revisited and modified the FPPPA formula for GUVNL and TPL as the old formula was not adequate to address the variation in purchase of energy quantity from different sources. Due to this a huge amount was remaining unrecovered during the year and was reflecting as gap in the Truing up. Thus, to allow timely recovery of variation in power purchase cost, the Commission devised a more realistic FPPPA formula.

The Commission has directed distribution utilities to obtain approval of the commission if increase in FPPPA beyond ten (10) paise per kWh in a quarter compared to FPPPA charges in the previous quarter, prior to start billing to the consumers.

DISCOMs and TPL regularly submits the FPPPPA charge calculations along with supporting documents to the Commission on quarterly basis. The Commission undertakes analysis of the submission made by the utilities and if there are any discrepancies or deviations from the original FPPPA order, necessary instructions are being passed on to the respective utility. Based on the Commission's instruction, required corrections are made in the FPPPA charge by the Utilities.



The FPPPA charges billed for the FY 2014-15 is shown in the below Table;

FY 2014-15	DISCOMs	TPL
Apr.' 14 to Jun.' 14	₹. 1.10 per unit	₹. 1.68 per unit
July' 14 to Sept.' 14	₹. 1.20 per unit	₹. 1.88 per unit
Oct.' 14 to Dec.' 14	₹. 1.30 per unit	₹. 1.88 per unit
Jan.' 15 to Mar.' 15	₹. 1.65 per unit	₹. 1.98 per unit

Information regarding FPPPA recovery and the FPPPA calculations submitted to the Commission for approval are kept on the website of Licensees.

3.4 DISPOSAL OF PETITION AND APPEALS

The Commission has disposed of 85 Petitions the financial year. Total 63 Petitions and one Appeal were pending as on 31.03.2015, However, on License Applications and Miscellaneous Applications were received during the financial year 2014-15. The details are given in the table below;

Particulars	Pending as on Dt. 1-4-2014	Received During the Year	Total	Disposed During the Year	Pending as on Dt. 1-4-2014
Petitions	57	98	146	85	61
Appeals	1	0	1	0	1
Total	58	98	147	85	63

The details of Petitions disposed of during the year 2014-15 are depicted in **Annexure-3**.

3.5 ADJUDICATION OF DISPUTES AND DIFFERENCES

Consumer Grievance Redressal Forum

Recognizing the need for proper Redressal of consumers' grievances, the Electricity Act, 2003, under section 42(5) requires distribution licensees to establish a forum for Redressal of the consumer grievances. In addition, it also provides for establishment of the office of the Ombudsman for representation, if any, against decisions of the forum. These are additional avenues, besides any other, which the distribution licensees may create, for Redressal of grievances.

All the six distribution licensees operating in the state have established forums for Redressal of grievances. The Commission has appointed independent members for all the Consumer Grievances Redressal Forums established by various distribution licensees. The locations of the forums are shown in Annexure 6. The Commission is monitoring the working of such forums through quarterly reports submitted to it and review meetings.



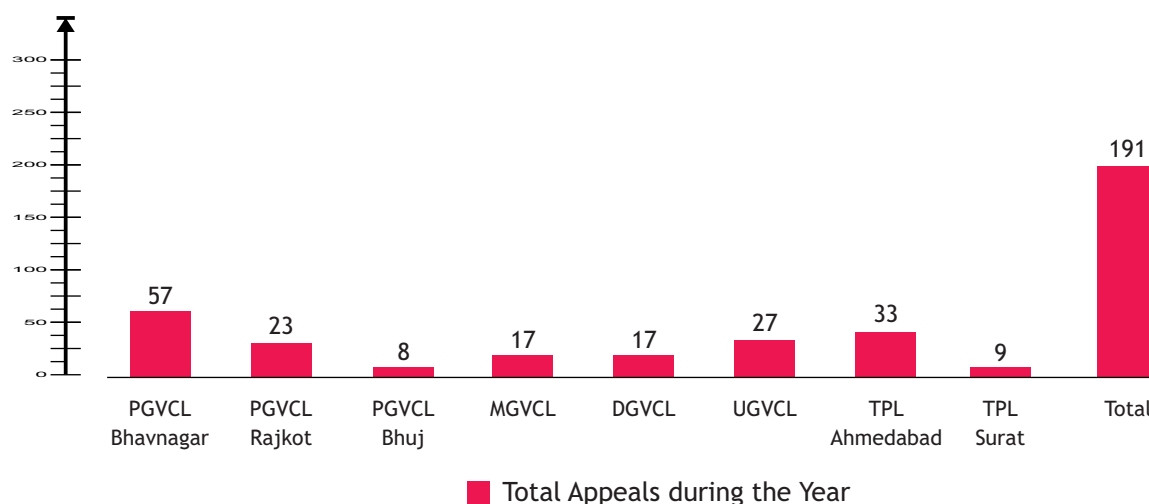
Electricity Ombudsman

The Commission has appointed Mr. Dilip Raval as the Electricity Ombudsman with a well equipped independent office and supporting staff. Representations against orders of the forums are being filed before the Ombudsman, who functions in accordance with Consumer Grievances Redressal Forum and Ombudsman Regulations, 2011. The details of the representations to the Ombudsman's office are as follows:

No. of cases pending at the beginning of the year	No. of cases received during the year	Total no. of cases	No. of cases disposed during the year	No. of cases pending at the end of the year
18	173	191	176	15

The nature of the representations received and their forum-wise break-up are given in Annexure 7, 8 respectively.

Status of Grievances (Griv. Pending at the beginning of the year + received during the year) during the FY 14-15 received by the Electricity Ombudsman.

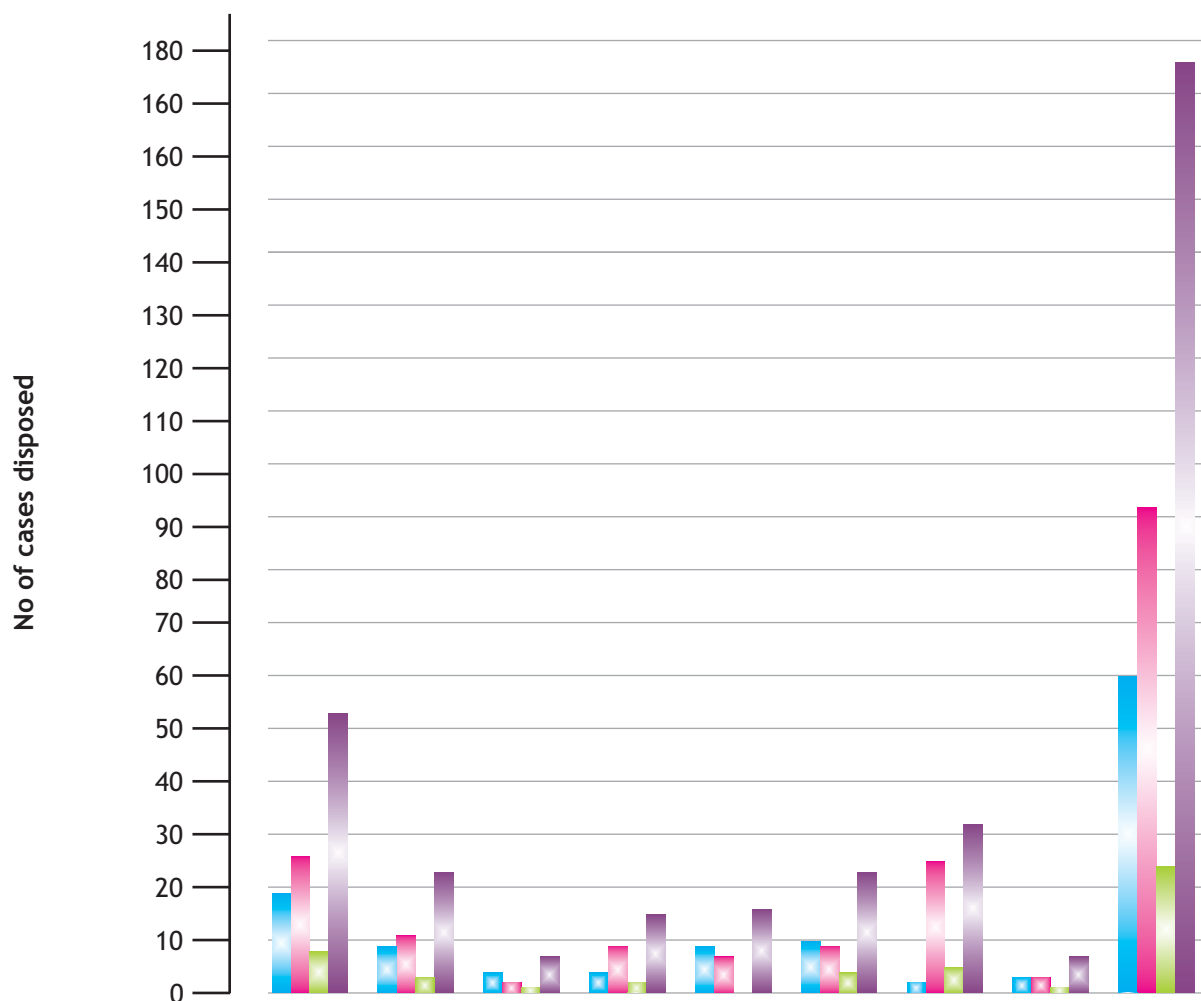


The cases disposed by the Electricity Ombudsman during the year in which the cases are in favour of Appellant, in favour of licensee and others 2014-15 received by the Electricity Ombudsman.



The cases disposed by the Electricity Ombudsman during the year in which the cases are in favour of Appellant, in favour of licensee and others13-14 received by the Electricity Ombudsman

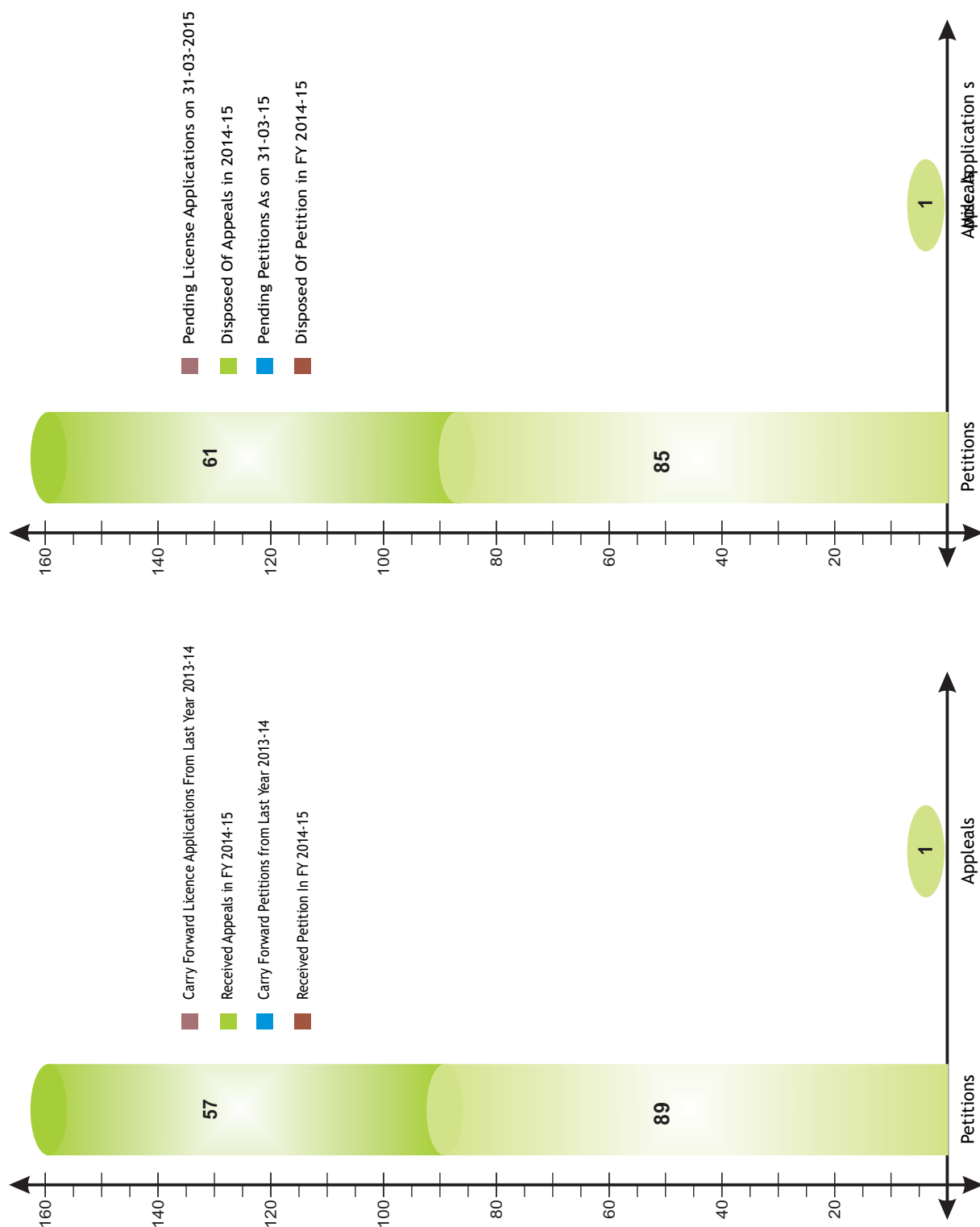
Cases Disposed during the Year FY 2014-15



	PGVCL	PGVCL	PGVCL	MGVCL	DGVCL	UGVCL	TPL	TPL	TOTAL
	Bhavnagar	Rajkot	Bhuj	Vadodra	Surat	Mhsana	Ahd.	Surat	
In Favour of Appellant	19	9	4	4	9	10	2	3	60
In Favour of License	26	11	2	9	7	9	25	3	92
Others	8	3	1	2	0	4	5	1	24
Total	53	23	7	15	16	23	32	7	176



Status of the Petitions, Appeals, and License Applications during the FY 2014-15.





❖ Gujarat Electricity Regulatory Commission (Terms and Conditions of Intra-State Open Access) (Second Amendment) Regulations, 2014

The Commission vide its Notification No. 3 of 2014 made Second Amendment to Gujarat Electricity Regulatory Commission (Terms and Conditions of Intra-state Open Access) Regulations, 2011. The Commission vide this, amended Regulation 21(2) (ii) relating to transmission charges payable by Short Term Open Access Consumers for use of Intra-State Transmission Network, from Capacity base (₹./MW/Day) to energy actually scheduled basis (₹./MWh). The amendment made effective from date of its publication in gazette i.e. 14.8.2014.

❖ Additional Surcharge:

The Commission vide its Order dated 12.03.2014 in Petition No. 1302/2013, filed by Gujarat Urja Vikas Nigam Limited and distribution licensees PGVCL, MGVL, DGVCL UGVCL, decided the applicability as well as the methodology for calculation of Additional Surcharge. The Commission in the said Order also decided the Additional Surcharge of ₹. 0.42/kWh applicable to the Open Access consumers of distribution licensees for the period 1st April, 2014 to 30th September 2014 based on the data of period 1st April, 2013 to 30th September, 2014. The Commission, subsequently, vide Orders No. 2/2014 dated 25.9.2014 and 1/2015 dated 30.3.2015, determined the Additional Surcharge of ₹. 0.26/kWh and 0.98/kWh for the control period 1st October, 2013 to 31st March, 2015 and 1st April, 2015 to 30th September, 2015 respectively, based on the approved formula and methodology as per its order dated 12.03.2014 in petition No. 1302/2013.

Suo-Motu Order No. 1 of 2012

The Commission passed Order No. 1 of 2012 and decided the tariff for procurement of power by Distribution Licensees and others from Solar Energy Projects. Being aggrieved of the said order, the Solar Energy Society of India filed an Appeal No. 75 of 2012 before the Hon'ble Appellate Tribunal for Electricity.

The Hon'ble Appellate Tribunal for Electricity passed the judgment date 17.04.2013 in said appeal and remanded back the matter to the Commission and directed the Commission to pass appropriate order in terms of the observations and directions given in the said order.

After hearing the parties the Commission passed a consequential order dated 11.07.2014 in the said Suo-Motu Proceedings and determined the tariff for Procurement by the Distribution Licensees and others from Solar Energy Projects for the Control Period from 29 January, 2012 to 31 March, 2015 as outlined in the table below:



Period -	29 Jan. '12 to	1 Apr. '13 to	1 Apr. '14 to
	31 Mar. '13	31 Mar. '14	31 Mar. '15
For magawatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 9.70 per kWh	₹. 9.02 per kWh	₹. 8.39 per kWh
For first 12 years	₹. 10.52 per kWh	₹. 9.64 per kWh	₹. 8.82 per kWh
For subsequent 13 years	₹. 7.00 per kWh	₹. 7.00 per kWh	₹. 7.00 per kWh
For magawatt-scale photovoltaic projects not availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 10.92 per kWh	₹. 10.15 per kWh	₹. 9.44 per kWh
For first 12 years	₹. 11.97 per kWh	₹. 10.96 per kWh	₹. 10.03 per kWh
For subsequent 13 years	₹. 7.50 per kWh	₹. 7.50 per kWh	₹. 7.50 per kWh
For kilowatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 11.64 per kWh	₹. 10.82 per kWh	₹. 10.07 per kWh
For kilowatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 13.10 per kWh	₹. 12.18 per kWh	₹. 11.33 per kWh
Levellingised Tariff for Solar Thermal Projects availing accelerated depreciation			
With accelerated depreciation benefit:	₹. 11.83 per kWh for 25 years		
Levellingised Tariff for not Solar Thermal Projects not availing accelerated depreciation			
Without accelerated depreciation benefit:	₹. 13.23 per kWh for 25 years		



3.6 STATE ADVISORY COMMITTEE

GERC in terms of the Electricity Act, 2003, has constituted a State Advisory Committee to represent the interests of Commerce, industry, transport, agriculture, consumers, Non Government Organizations, education and research. The constitution of the Committee is given in Annexure 9. The Committee meets regularly to deliberate the issues regarding:

1. Problems related to Policy.
2. Quality, continuity and regulations of the services provided by the licensees.
3. Implementation of terms and conditions and requirements of the licenses of licensees
4. Protection of consumers' interests.
5. Electricity supply and overall standards of performance by utilities.

During the Year 2014-15, the Committee held One meetings on 20th Meeting on 6th August 2014 at GIFT City, Gandhinagar.

3.7 TRAINING PROGRAMME

Details of Training/workshops etc. attended by Staff Members of GERC during the Year 2014-15 (01.04.2014 to 31.03.2015):-

Sr. No.	Name of Employee/Officer	Training Subject	Date of Training	Place
1	Shri S.T. Anada, Deputy Director (Tech)	ASCI about programme on "Regulating Electricity Tariffs and Related Issues"	21 st July to 25 th July 2014	Hyderabad
2	Shri G. O. Daylani, Dy. Director	USAID's Partnership to Advance Clean Energy-Deployment (PACE-D) Technical Assistance (TA) Program	3-5 th Sept. 2014	Ahmedabad
3	Shri S. R. Pandey Legal Advisor	Clean Energy Exchange Programme organized under the USAID's Partnership to Advance Clean Energy-Deployment (PACE-D) Technical Assistance (TA)	18 th & 19 th February 2015	Indian Habitat Center, New Delhi.



3.8 FOR MEETING

In order to coordinate the activities of central and state electricity regulation, a forum of regulators has been constituted by the Govt. of India under section 166 (ii) of the Electricity Act, 2003. The GERC Chairman, who is member of the forum, actively participated in various meeting.

Sl.No.	Period	Details	Attended by
1	25.07.2014	FOR working Group Meeting in Renewable Energy at Delhi.	Shri Pravinbhai Patel, Chairman
2	08.08.2014	FOR working Group on Renewable Energy at CERC, Delhi - Organized by FOR.	Shri Pravinbhai Patel, Chairman
3	27.08.2014	Special working Group Meeting on Renewable Energy & FOR working group on Power Supply Challenges and Way Forward - Organized by FOR.	Shri Pravinbhai Patel, Chairman
4	10.09.2014	FOR Subgroup meeting on Power Supply Challenges and Way forward - Organized by GERC Ahmedabad	Shri Pravinbhai Patel, Chairman
5	18.09.2014	FOR SubGroup Meeting on Power Supply Challenges and Way Forward.	Shri Pravinbhai Patel, Chairman
6	01.10.2014	FOR SubGroup Meeting on Power Supply Challenges and Way Forward.	Shri Pravinbhai Patel, Chairman
7	17.10.2014	FOR Meeting at Masoori	Shri Pravinbhai Patel, Chairman
8	21.11.2014	FOR Working Group Meeting on Power Supply Challenges and Way Forward at New Delhi	Shri Pravinbhai Patel, Chairman
9	29.01.2015 to 30.01.2015	FOR Meeting at Bangalore	Shri Pravinbhai Patel, Chairman
10	04.01.2015 to 05.01.2015	FOR Working Group on amendment to Electricity Act at Jaipur	Shri Pravinbhai Patel, Chairman
11	17.02.2015	FOR Meeting on proposed Amendment on Electricity Act 2015 at Delhi.	Shri Pravinbhai Patel, Chairman
12	27.02.2015	FOR Subgroup Meeting on Quality of Power at Bhuj	Shri Pravinbhai Patel, Chairman



3.9 FOIR MEETING

The Forum of Indian Regulators is a society registered under the Societies Registration Act, to promote transparency in the working of regulatory bodies, protect consumer interest and develop consumer advocacy organizations, develop human and institutional capacities in regulatory bodies, utilities and other stake holders, research the efficiency and effectiveness of independent regulation, provide an information base on regulatory law and practices and regulatory economics, collaborate with academic and research institutions, professional bodies and NGOs in India and internationally; in areas of interest to the society During the Year 2014-15 five meeting of FOIR were held as mentioned below :-

Sl.No.	Period	Details	Attended by
1	11.12.2014	FOIR Research workshop and Conference at Kochi	Shri Pravinbhai Patel, Chairman
2	10 th Dec 2014 to 12 th Dec 2014	FOIR Research workshop and Conference at Kochi	Dr. M. K. Iyer, Member (F)



4. Accounts

The Gujarat Electricity Regulatory Commission fund is operated under GERC Fund Rules 2005. GERC's income mainly consists of license and petition fees. The fund is audited each year by the Comptroller and Auditor General of India, who certifies the annual accounts, which are laid before the State Legislative Assembly.

The fund is operated through nationalised banks and state-sponsored financial institutions only. Its utilisation is governed by Gujarat Financial Rules 1971, amended from time to time. Surplus fund is invested in the form of fixed deposits in nationalised banks and state government financial institutions. GERC is not availing of any grant/financial support from the Government of Gujarat and is financially self-reliant since 2005.

GUJARAT ELECTRICITY REGULATORY COMMISSION		
BALANCE SHEET AS ON 31 ST MARCH 2015		
	Amount - ₹.	
CORPUS / CAPITAL FUND AND LIABILITIES	2014-15	2013-14
CORPUS / GERC CAPITAL FUND	1233500000.00	1046500000.00
RESERVES AND SURPLUS	60210676.68	50696515.41
EARMARKED ENDOWMENT FUNDS	0.00	0.00
SECURED LOANS AND BORROWINGS	0.00	0.00
UNSECURED LOANS AND BORROWINGS	2000.00	127000.00
DEFERRED CREDIT LIABILITIES 0.000.00CURRENT LIABILITIES AND PROVISIONS	22880574.45	16581482.49
TOTAL	1316593251.13	1113904997.90
ASSETS		
FIXED ASSETS	220333023.58	243614258.58
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	0.00	0.00
INVESTMENTS - OTHERS	0.00	0.00
CURRENT ASSETS, LOANS, ADVANCES	1096260227.55	870290739.32
MISCELLANEOUS EXPENDITURE		
TOTAL	1316593251.13	1113904997.90



GUJARAT ELECTRICITY REGULATORY COMMISSION		
Income and Expeniture Account for the Year Ended 31 ST MARCH 2015		
	Amount - ₹.	
INCOME	2014-15	2013-14
Income from sales / service	0.00	0.00
Grants /Subsidies	0.00	0.00
Fees and charges	181550643.00	173201904.00
Income from Investments (Income on Investment, from earmarked /endowment Funds transferred to Funds)	0.00	0.00
Income from Royalty, Publications etc.	0.00	0.00
Interest Earned	97510756.98	78433076.62
Other Income	21129.00	59855.00
Increase/Decrease in stock of finished goods & work in progress	0.00	0.00
TOTAL (A)	279082528.98	251694835.62
EXPENDITURE		
Establishment Expenditure	33170355.00	23778370.00
Other Administrative Expenses etc.	24198985.71	30804422.67
Expenditure from Grants, subsidies etc	0.00	0.00
Interest paid	0.00	0.00
Depreciation (Net Total at the year end - corresponding to schedule -8)	25199027.00	27847281.00
TOTAL (B)	825668367.71	82430073.67
Balance being excess of Income over Expenditure (A-B)	196514161.27	169264761.95
Transfer to Corpus Fund	187000000.00	161500000.00
Transfer to General Reserve	9514161.27	7764761.95
Balance being surplus transferred to Balance Sheet	0.00	0.00
SIGNIFICANT ACCOUNTING POLICIES, CONTIGENT LIABILITIES AND NOTES ON ACCOUNTS-		



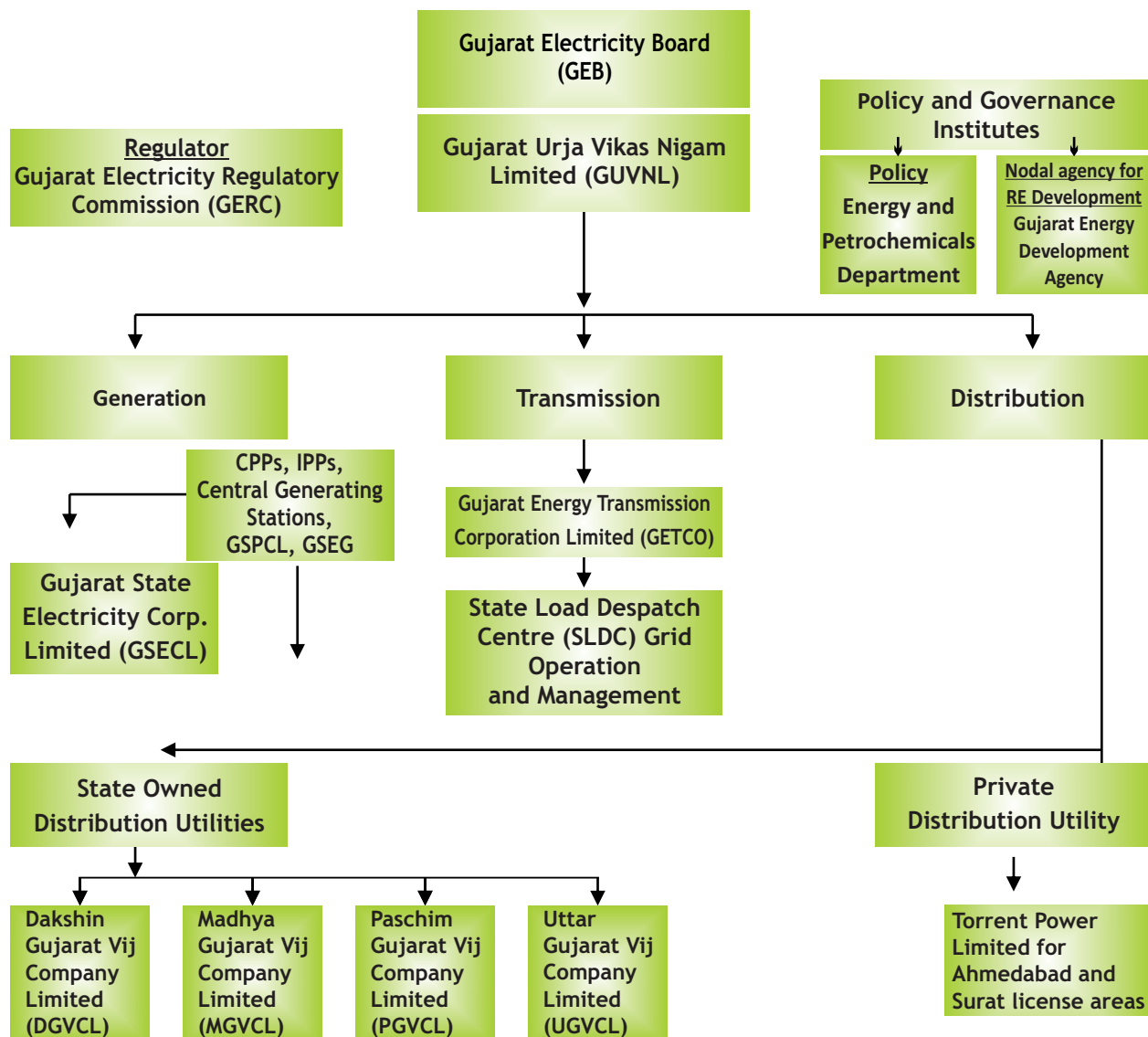
5. THE POWER SECTOR SCENARIO IN GUJARAT AN OVERVIEW

5.1 OVER VIEW OF THE POWER SECTOR IN GUJARAT

The Power Sector Scenario in Gujarat- An Overview

1. Overview of the Power Sector in Gujarat

Structure prior to Reforms





The figure above depicts the structure of power sector in Gujarat after the implementation of the Electricity Act, 2003.

- ❖ Gujarat Urja Vikas Nigam Limited (GUVNL) is the State Owned Holding Company of all its subsidiaries i.e. GSECL, GETCO, DGVC, MGVCL, PGVCL and UGVCL.
- ❖ Gujarat State Electricity Corporation Limited (GSECL) is the State Owned Generation Company.
- ❖ Gujarat Energy Transmission Corporation Limited (GETCO) is the State Owned Transmission Company.
- ❖ State Load Despatch Centre (SLDC) operating under STU (i.e. GETCO)
- ❖ Dakshin Gujarat Vij Company Limited (DGVCL), Madhya Gujarat Vij Company Limited (MGVCL), Paschim Gujarat Vij Company Limited (PGVCL) and Uttar Gujarat Vij Company Limited (UGVCL) are the State Owned Distribution Companies.

All these six companies are 100% subsidiaries of GUVNL. The GUVNL is engaged in Supervision, Coordination and facilitation of the activities of its six Subsidiary Companies.

In addition to this, a private distribution company Torrent Power Ltd. (TPL) is also operating in Gujarat. TPL has generation facility in Ahmedabad and distribution license for Ahmedabad- Gandhinagar and Surat areas.

In addition to the above, there are four SEZs, MPSEZ utilities Private Limited (MPSEZ) - The private owned distribution entity for Mundra SEZ area, Kandla Port Trust (KPT) - The Distribution Licensee owned by Kandla Port Trust for its area of operation at Kandla, Torrent Energy Limited (TEL) - The private owned Distribution Entity for Dahej SEZ area, Jubilant Infrastructure Ltd. (JIL) - The private owned Distribution Entity for Ishwaria SEZ near Bharuch, ASPEN Infra. Ltd. (AIL) (erstwhile Synfra Engineering and Construction Ltd.) - The private owned Distribution Entity for Vaghodia SEZ area near Vadodara, which are deemed Distribution Licensees in their respective areas.

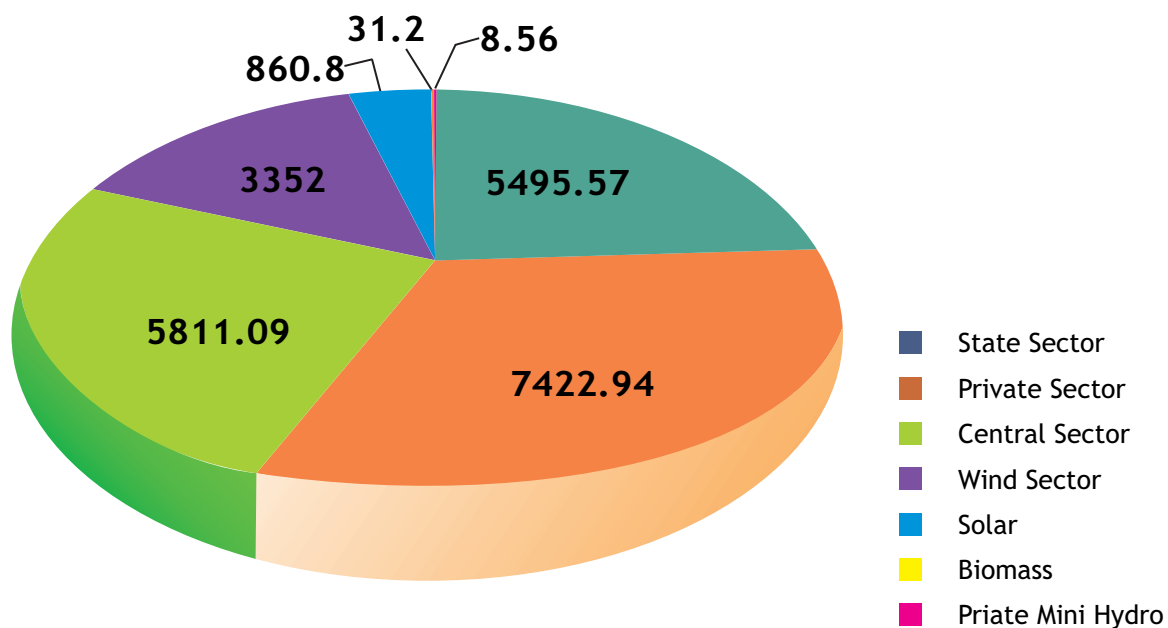
The sector-wise composition of installed generation capacity as on 31.03.2014 and 31.03.2015:

Particulars	As on 31-03-2014		As on 31-03-2015	
	Capacity(MW)	Share (%)	Capacity(MW)	Share (%)
State Sector	5495.57	23.91%	5495.57	22.90%
Private Sector	7422.94	32.30%	8125.8	33.86%
Central Sector	5811.09	25.29%	5811.09	24.22%
Wind Farm	3352	14.59%	3541.68	14.76%
Solar	860.8	3.75%	973.54	4.06%
Biomass	31.2	0.14%	41.1	0.17%
Private Mini Hydro	8.56	0.04%	8.56	0.04%
Total	22982.1	100%	23997.34	100%

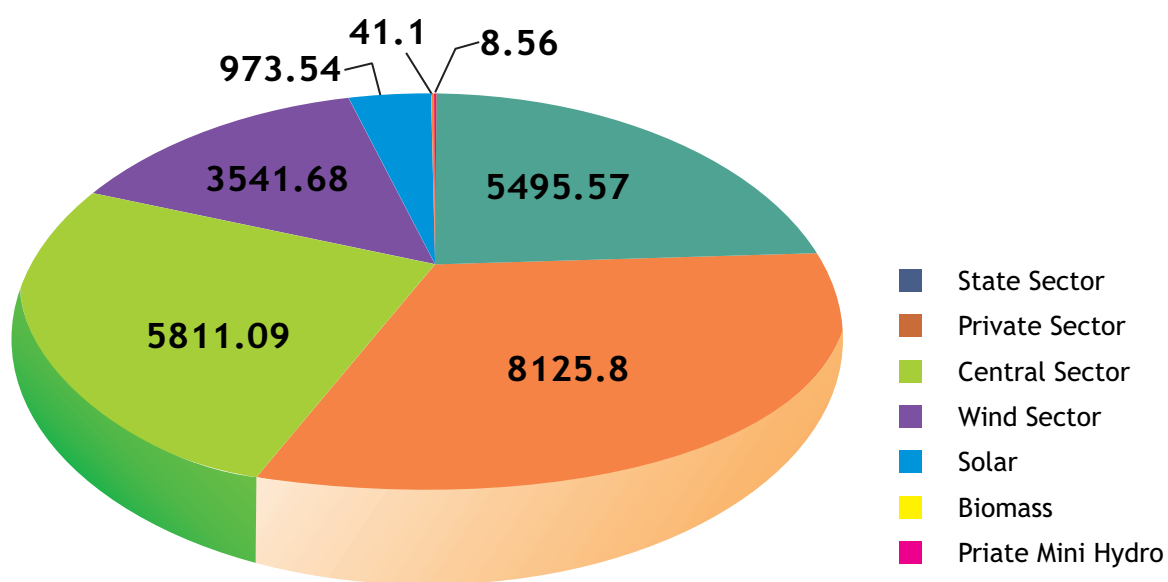
Source - GETCO MIS reports for the month of March 2014 and March 2015



As on 31-03-2014 Capacity (MW)



As on 31-03-2015 Capacity (MW)





As the figure enlightens, there has been capacity addition of 1015.24 MW during the year 2014-15 with the Private Sector having major share in it with addition of 702.86 MW. Though, the addition was 391.72 MW less compared to last year, Solar and Wind have shown growth with capacity addition of 151.21 MW altogether during the year 2014-15.

Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability and demand for the State during the FYs 2013-14 and 2014-15

State	Requirement	Availability	Surplus (+) /Deficit (-)		Requirement	Availability	Surplus (+) /Deficit (-)	
	during the	during the			during the	during the		
	year 2013-14	year 2013-14			year 2014-15	year 2014-15		
			Mus	(%)			Mus	(%)
Gujarat	88497 MUs	88488 MUs	-9	0	96235 MUs	96211 MUs	-24	0.0

Source CEA LGBR Report

State	Peak Demand	Peak Demand	Surplus (+) /Deficit (-)		Peak Demand	Peak Demand	Surplus (+) /Deficit (-)	
	during the	during the			during the	during the		
	year 2013-14	year 2013-14			year 2014-15	year 2014-15		
			Mus	(%)			Mus	(%)
Gujarat	12021 MW	12201 MW	0	0.0	13603 MW	13499 MW	-104	0.8

Source CEA LGBR Report

The energy requirement of the State during the year 2014-15 was 7738 MUs higher compared to the previous year. This requirement was almost met during the year 2014-15 with the slight deficit of (24) MUs. This can be achieved due to capacity addition which has major share of renewable sources as well.

The peak demand during the year 2014-15 was 1402 MW higher compared to previous year. This demand was catered during the month of July 2014. This demand was not entirely met with deficit of 104 MW and CPP/IPPs having major share in meeting this demand. Energy and demand deficit were higher compared to previous year.

Fuel Profile:

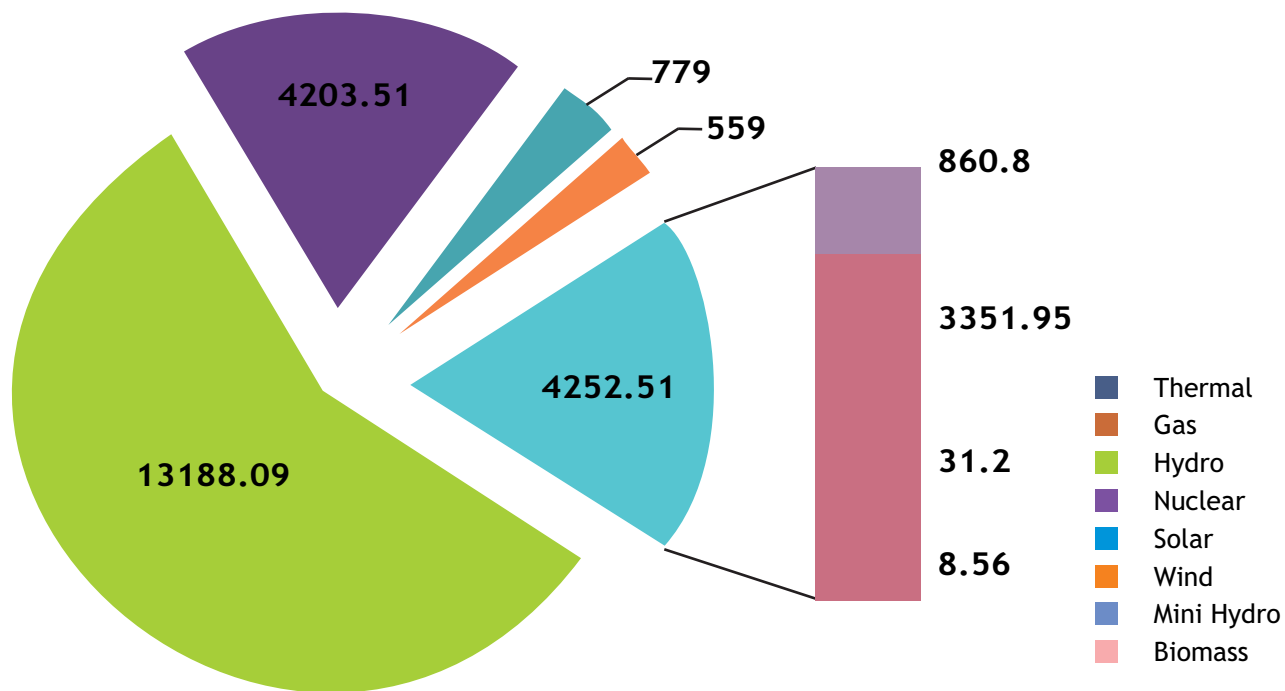
Fuel profile of the State Generating Stations at the end of FY 2014-15 is as under;

Particulars	As on 31-03-2014		As on 31-03-2015	
	Capacity(MW)	Share (%)	Capacity(MW)	Share (%)
Thermal	13188.09	57.38%	13188.09	54.96%
Gas	4203.51	18.29%	4906.37	20.45%
Hydro	779	3.39%	779	3.25%
Nuclear	559	2.43%	559	2.33%
Solar	860.8	3.75%	973.54	4.06%
Wind	3351.95	14.58%	3541.68	14.76%
Mini Hydro	8.56	0.04%	8.56	0.04%
Biomass	31.2	0.14%	41.1	0.17%
Total	22982.11	100.00%	23997.34	100.00%

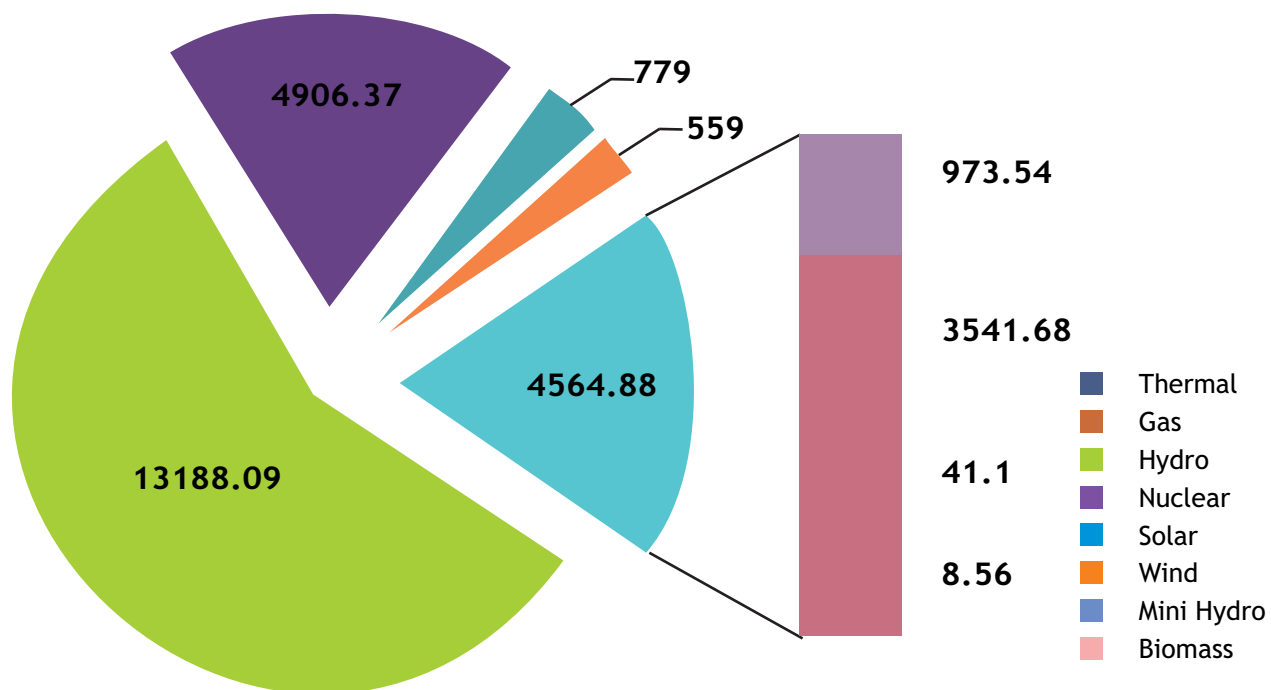
Source- GETCO MIS report for the month of March 2014 and March 2015



As on 31-03-2014 Capacity (MW)



As on 31-03-2015 Capacity (MW)





This year saw leading capacity addition in Gas and renewable based energy generation (Wind, Solar, Biomass) installed capacity of 702.86 MW and 312.37 MW respectively. Though most of the plants are still dominated by Coal, this year has seen increased presence of Gas as significant generation source.

Status of Transmission System in the State:

An overview of the transmission system in the state under the State Transmission Utility; namely the Gujarat Electricity Transmission Corporation Ltd., (GETCO);

Voltage	No. of Sub stations			Transmission Line in Ckt. km		
Class	As on	As on	As on	As on	As on	As on
	31-03-2013	31-03-2014	31-03-2015	31-03-2013	31-03-2014	31-03-2015
400 KV	11	11	12	3602	3906	4052
220 KV	83	88	94	15774	16276	16987
132 KV	50	51	54	4938	5003	5072
66/33 KV	1205	1320	1410	23589	24946	26421
Total	1350	1470	1570	47972	50131	52532

Source: SLDC

Status of short-term Open Access applications processed during the year:

Status of short-term Open Access applications processed during FY 2013-14 and FY 2014-15 by the State Load Despatch Centre is given below:

Year	No. of	No. of	No. of
	Application	Application	Application
	Received	Approved	Rejected
2013-14	6827	6463	364
2014-15	5158	3602	1553

Source: SLDC



ANNEXURE - 1

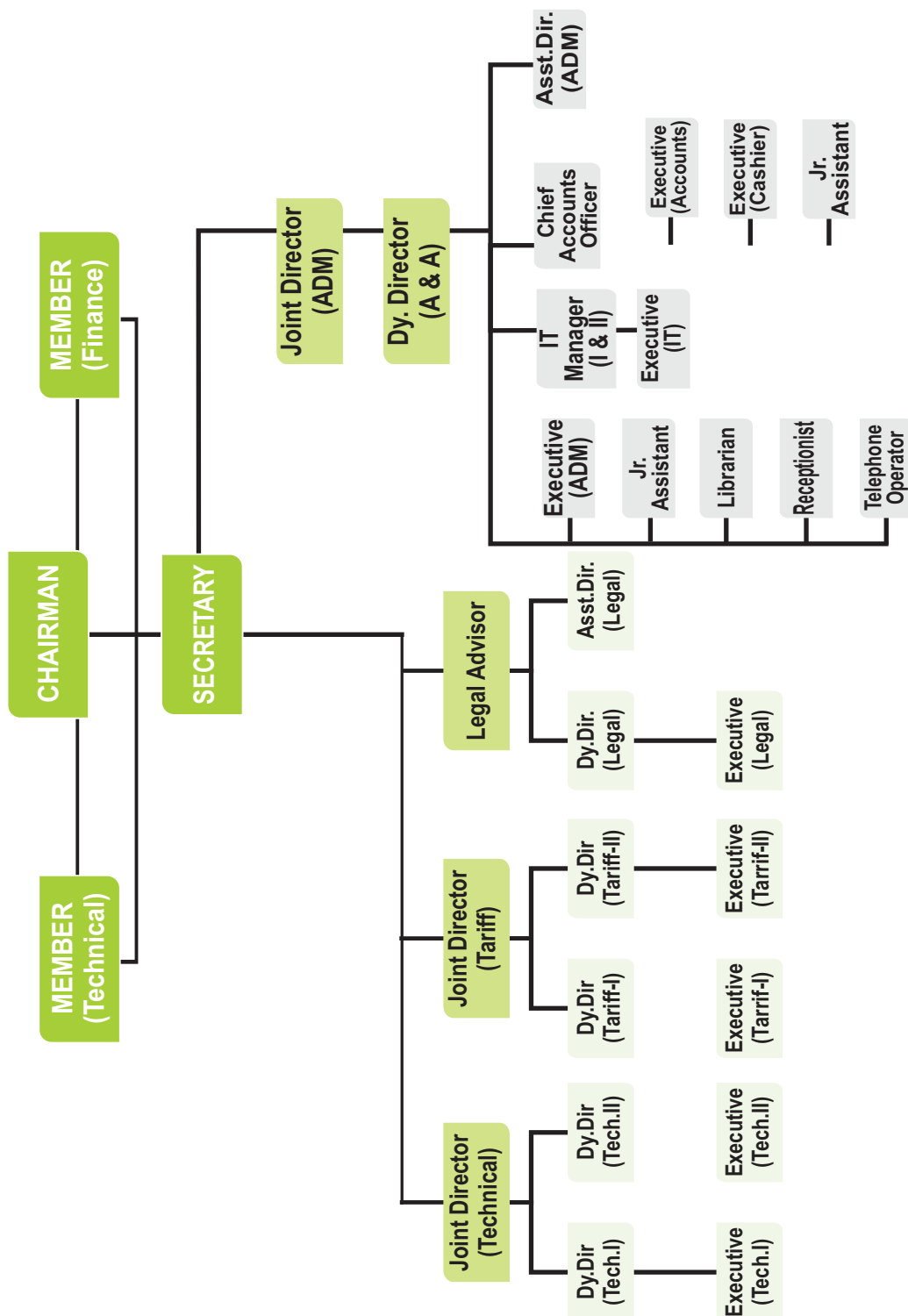
Positions Within The Commission

Sr. No.	Name of the Post	No. of Posts sanctioned	On Deputation	No. of Post Filled		Vacant Post
				On Contract	Permanent Basis	
1	Secretary	1	1	0	0	0
2	Director	1	0	0	0	1
3	Joint Director	3	1	0	1	1
4	Legal Advisor	1	1	0	0	0
5	Deputy Director	6	3	0	1	2
6	Accounts Officer	1	1	0	0	0
7	Assistant Director	2	0	0	0	2
8	IT Manager	2	1	0	0	1
9	PA (English Steno)	4	1	0	2	1
10	PA (Gujarati Steno)	1	0	0	1	0
11	Executive	9	3	0	6	0
12	Junior Assistant	2	1	0	0	1
13	Librarian	1	0	0	0	1
14	Receptionist	1	1	0	0	0
15	Telephone Operator	1	0	0	0	1
16	Driver-cum-attendant	8	0	0	5	3
17	Peon	6	0	0	4	2
	Total	50	14	0	20	16



ANNEXURE - 2

Organisation Sturcture of GERC





ANNEXURE - 3

Details of petitions disposed of during the year 2014-15

Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
1	1002/2010	Essar Power Ltd.L V/s.GUVN	Disputes with monetary claims of the PPA dated 30 th May, 1996.
2	1188/2012	Solar Semiconductor Power Company (India) Private Ltd. V/s. GUVNL, GEDA and E & PD, GoG	Petition under Regulation 80 of the Gujarat Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 read with Section 86 of the Electricity Act, 2003 for extension of the "Control Period" as defined by the Commission through its Tariff Order dated 29 th January, 2010 passed in Order No. 2 of 2010.
3	1198/2012	Rasna Marketing Services LLP. V/s. PGVCL and GUVNL	In the matter under section 62 read with section 64 of the EA, 2003 for determination of tariff.
4	Suo-Motu	GUVNL and others	Determination of tariff for procurement of power by Proceedingsdistribution licensees and others from Solar Energy in Order Projects for the State of Gujarat -Rehearing in order No.1of 2012No.1 of 2012 as per the directions of the Hon'ble A P T E L v i d e Judgment dated 17.04.2013 in Appeal No.75 of 2012
5	1301/2013	OPGS Power Gujarat Private Limited Vs. Gujarat Energy Transmission Corporation Ltd.	In the matter of petition under section 86 (1) © and (f) of the Electricity Act, 2003 read with Regulation 45 of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and Regulations 80 and 82 of the GERC (Conduct of Business Regulations, 2004 and extension of the effective date of Bulk Power Transmission Agreement dated 21.12.2010 executed between the OPGS Power Gujarat Private Limited and GETCO.
6	1334/2013	Abellon Clean Ahmedabad Ltd V/s. GUVNL, DGVCL, UGVCL, PGVCL, MGVCL, and TPL.	In the matter under sections 62 and 64 of the Electricity Act, 2003 for initiation of proceedings by the Commission for deciding on the matters concerning the approval of tariff and other commercial issues for sale of power to Distribution Licensees and Others in the State of Gujarat from its Waste-to-Energy Power Plant based on Municipal Solid Waste (MSW).
7	1352/2013	UGVCL	Filing of the petition for Mid-term review of business plan for UGVCL under MYT Regulation frame work and section 62 of the Electricity Act, 2003.
8	1353/2013	DGVCL	Filing of the petition for Mid-term review of business plan for DGVCL under MYT Regulation framework and section 62 of the Electricity Act, 2003.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
9	1354/2013	MGVCL	Filing of the petition for Mid-term review of business plan for MGVCL under MYT Regulation framework and section 62 of the Electricity Act, 2003.
10	1355/2013	PGVCL	Filing of the petition for Mid-term review of business plan for PGVCL under MYT Regulation framework and section 62 of the Electricity Act, 2003
11	1358/2013	Claris Lifesciences Limited (CLL), V/s.	In the matter of filing of petition for decision on COD and refund of transmission line charges paid twice by the petitioner (for two locations for 2 MW Solar Power Project at Village: Bhatkoti, Taluka: Modasa, District: Sabarkantha.
12	1360/2013	Uttar Gujarat Vij Company Limited V/s. M/s. British Super Alloys Pvt. Ltd. and PGVCL	Miscellaneous Application/Review Petition under section 94 (1) (f) of the Electricity Act, 2003 for review and clarification of the order dated 08.08.2013 passed by the Commission.
13	1361/2013	GUVNL, GETCO V/s. EPGL	Petition under section 94 (1)(f) of the Electricity Act, 2003 read with order 47 rule 1 of the code of civil procedure, 2008 for review of the order dated 08.08.2013 passed by the Commission.
14	1362/2013	Essar Steel India Ltd. V/s. GUVNL and DGVCL	Petition seeking adjudication of the dispute under section 86 (1) (f) of the Electricity Act, 2003 between the parties with respect to the non applicability of levy of additional surcharge in terms of Section 42 (4) of the Electricity Act, 2003 read with Regulation 25 of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011.
15	1364/2015	M/s. Taxus Infrastructure & Power Projects Private Ltd. V/s. GEDA, GUVNL, GETCO, CEI And SLDC	In the matter of filing of petition under section 86 (1) (f) of the Electricity Act, 2003 for declaring (i) 5 MW Solar Photo Voltaic (PV) power project set - up by the Petitioner commissioned on 31 st March, 2013 instead of 8 th August, 2013, (ii) Petitioner is entitled to receive tariff at the rate of ` 11.25/kWh instead of ` 10.40 / kWh paid by the Respondent No. 2 GUVNL and direct the Respondent to pay an amount of ` 2,69,86,837 for supply of electricity by the Petitioner from 31 st March 2013 to 8 th August, 2013 for supply of 23,98,830 kWh and interest on the same as per the Power Purchase Agreement (PPA).
16	1366/2013	Torrent Power Limited, Ahmedabad	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its distribution business of Ahmedabad supply area.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
17	1367/2013	Torrent Power Limited, Surat	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its distribution business of Surat supply area.
18	1368/2013	Torrent Power Limited, Generation (APP)	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
19	1369/2013	Torrent Energy Limited, Distribution, Dahej	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
20	1370/2013	UGVCL	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
21	1371/2013	DGVCL	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
22	1372/2013	MGVCL	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
23	1373/2013	PGVCL	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
24	1374/2013	GSECL	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
25	1375/2013	GETCO	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
26	1376/2013	Torrent Power Limited, Distribution Ahmedabad	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
27	1377/2013	Torrent Power Limited, Distribution surat	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
28	1378/2013	Torrent Power Limited, Generation (APP)	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
29	1379/2013	Torrent Energy Limited, Distribution, Dahej	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
30	1380/2013	MPSEZ Utilities Private Limited	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
31	1386/2013	SLDC, Vadodara	Filing of the petition for Mid-term review of business plan and the approval of resultant ARR in accordance with the provisions of the GERC (MYT) regulations, 2011 for its generation facilities at Ahmedabad area.
32	1390/2014	ASPEN Infrastructure Limited	Approval of Truing Up for FY 2012-13 and approval of tariff for FY 2014-15 under GERC (MYT) Regulation, 2011, along with other guidelines and directions issued by the GERC from time to time and under relevant sections of the EA, 2003 for the distribution Business (At Vadodara) of Aspen Infrastructur Limited.
33	1392/2014	Kandla Port Trust	Petition for Truing Up for FY 2012-13 and determination of tariff for FY 2014-15 under GERC (MYT) Regulation, 2011, along with other guidelines and directions issued by the GERC from time to time and under relevant sections of the EA, 2003 read with relevant guidelines.
34	1393/2014	MPSEZ Utilities Pvt. Ltd.	Petition for adoption of tariff determined through transparent process of bidding under Section 63 of the Electricity Act, 2003 and Clause 6.4 of the Competitive Bidding Guidelines issued by Ministry of Power, Govt of India dated 19. 02. 2005 and amendments issued / nacted thereof
35	1395/2014	Shah Alloys Limited V/s. UGVCL	Breach of provisions of GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and Electricity Supply Code by illegal imposition of condition of restriction of open access quantum to contract demand and refusal to reduce contract demand.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
36	1396/2014	Abellon Clean Energy Limited V/s. GETCO	In the matter of Project Specific petition under Tariff Order No. 4 of 2013 dated 08.08.2013 for reimbursement of cost of 66 KV Transmission line by the Abellon Clean Energy Limited.
37	1398/2014	GSECL V/s. GUVNL	In the matter of filing review petition under clause 72 (1) of the GERC (Conduct of Business) Regulations, 2004 against the Commission's Order dated 04.01.2014 in Petition No. 1343 of 2013, seeking directives from the Commission to allow coal based units of GSECL to operate to the extent of coal linkage under must run condition.
38	1399/2014	Akash Ceramics Pvt. Limited Vs. UGVCL and SLDC	In the matter of filing review petition under section 94 (1) (f) of the Electricity Act, 2003 read with clause 72 (1) of the GERC (Conduct of Business) Regulations, 2004 against the Commission's Order dated 25.11.2013 in Petition No. 1331 of 2013, to avail intra-state open access.
39	1400/2014	EPD, Govt. of Gujarat V/s. TPL (Ahmedabad)	In the matter of filing petition for tariff for Agricultural consumers of the Torrent Power Limited (Ahmedabad Unit).
40	1402/2014	OPGS Power Gujarat Private Limited V/s. GUVNL and PGVCL	In the matter of filing petition under regulations 7 and 10 of GERC (MYT) Regulations, 2011 read with Regulation 80 of GERC (Conduct of Business) Regulations, 2004 and section 61 (b), (c), (d) and (g) read with section 86 (1) (a) of the Electricity Act, 2003 for Electricity tariff for Start-up Power for the 2x150 MW Coal based thermal power plant being set up at Bhadreshwar, Taluka - Mundra, District - Kutch, Gujarat.
41	1403/2014	Abellon Clean Energy Limited V/s. PGVCL	In the matter of filing petition for implementation of Tariff Order No. 4 of 2013 dated 08.08.2013 for exemption of demand charges for Start-Up Power in case of Biomass based Power Plant levied by PGVCL.
42	1406/2014	Kothi Steel Ltd. V/s. MGVCL and GETCO	Petition under section 94 of Electricity Act, 2003 read with Section 26.1 of GERC Regulation 2 of 2004 to get refund of development charges from MGVCL as per estimate given to the petitioner.
43	1407/2014	Sumeet Industries Limited V/s. SLDC, GETCO and DGVCL	In the matter of withdrawal/denial of Short Term Open Access (STOA) from 20.03.2014 due to rise in the Demand leading to grid constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC; GETCO for Collective Transmissions and other Open Access related issues.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
44	1408/2014	Filatex India Limited V/s. SLDC, GETCO and DGVCL	In the matter of withdrawal/denial of Short Term Open Access (STOA) from 20.03.2014 due to rise in the Demand leading to grid constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC; GETCO for Collective Transmissions and other Open Access related issues.
45	1409/2014	Videocon Industries Limited V/s. SLDC, GETCO and DGVCL	In the matter of withdrawal/denial of Short Term Open Access (STOA) from 20.03.2014 due to rise in the Demand leading to grid constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC; GETCO for Collective Transmissions and other Open Access related issues.
46	1410/2014	Ms. Shubhlakshmi Polyesters Limited V/s. SLDC, GETCO and DGVCL	In the matter of withdrawal/denial of Short Term Open Access (STOA) from 20.03.2014 due to rise in the Demand leading to grid constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC; GETCO for Collective Transmissions and other Open Access related issues.
47	1412/2014	M. D. Inducto Cast Private Limited V/s. Pachim Gujarat Vij Company Limited	In the matter of filing petition under section 94 of the Electricity Act, 2003 read with Regulation 26.1 of GERC Regulation 2 of 2004, read with GERC Regulation 3 of 2011 for intra-State Open Access Regulation, 2011, against notice issued by PGVCL for withdrawal of consent granted for short term Open Access under provision of CERC (DSM and Related Matters) Regulation, 2014.
48	1413/2014	Gujarat Granito Manufacturer's Association V/s. PGVCL	In the matter of filing petition under section 94 of the Electricity Act, 2003 read with Regulation 26.1 of GERC Regulation 2 of 2004, read with GERC Regulation 3 of 2011 for intra-State Open Access Regulation, 2011, against notice issued by PGVCL for withdrawal of consent granted for short term Open Access under provision of CERC (DSM and Related Matters) Regulation, 2014.
49	1414/2014	KB ISPAT Private Limited V/s. PGVCL	In the matter of filing petition under section 94 of the Electricity Act, 2003 read with Regulation 26.1 of GERC Regulation 2 of 2004, read with GERC Regulation 3 of 2011 for intra-State Open Access Regulation, 2011, against notice issued by PGVCL for withdrawal of consent granted for short term Open Access under provision of CERC (DSM and Related Matters) Regulation, 2014



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
50	1416/2014	Mohit Industries Limited V/s. SLDC and GETCO	In the matter of filing petition under section 42 (2) and 86 (i) (c) (3) of the Electricity Act, 2003 read with GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 for arbitrary, illegal and discriminatory action to discontinue the access of electricity through Short Term Open Access from 00:00 Hours from 20.03.2014.
51	1417/2014	Devika Fibres Private Limited V/s. SLDC and GETCO	In the matter of filing petition under section 42 (2) and 86 (i) (c) (3) of the Electricity Act, 2003 read with GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 for arbitrary, illegal and discriminatory action to discontinue the access of electricity through Short Term Open Access from
52	1419/2014	N. J. Textiles Industries Private Limited V/s. SLDC and GETCO	In the matter of filing petition under section 42 (2) and 86 (i) (c) (3) of the Electricity Act, 2003 read with GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 for arbitrary, illegal and discriminatory action to discontinue the access of electricity through Short Term Open Access from 00:00 Hours from 20.03.2014.
53	1421/2014	Steelcast Limited V/s. PGVCL and SLDC	In the matter of filing petition under section 94 of the Electricity Act, 2003 read with Regulation 26.1 of GERC Regulation 2 of 2004, read with Regulation 45 GERC Regulation 3 of 2011 for intra-State Open Access Regulation, 2011, against granting of NOC for Short Term Open Access for the month of May 2014
54	1422/2014	TEL V/s. GUVNL	Approval of short-term power purchase arrangement for sourcing power from M/s. Gujarat Urja Vikas Nigam Limited to cater to the demand of Dahej license area under the provisions of the Guidelines for Power Procurement by Distribution licensee issued by the Commission read with Section 86 (1) (b) of the Electricity Act, 2003.
55	1425/2014	Colourtex Industries Limited V/s. SLDC, GETCO and DGVCL	In the matter of filing a petition for withdrawal/ denial of Short Term Open Access (STOA) from 20.03.2014 due to rise constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC and GETCO for Collective Transactions & other Open Access related issues.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
56	1426/2014	Gokulananad Petrofibres V/s. SLDC, GETCO and DGVCL	In the matter of filing a petition for withdrawal/ denial of Short Term Open Access (STOA) from 20.03.2014 due to rise constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC and GETCO for Collective Transactions & other Open Access related issues.
57	1427/2014	Gokulananad Texturisers Private Limited V/s. SLDC, GETCO and DGVCL	In the matter of filing a petition for withdrawal/ denial of Short Term Open Access (STOA) from 20.03.2014 due to rise constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC and GETCO for Collective Transactions & other Open Access related issues.
58	1428/2014	Gokulananad Texturisers Private Limited V/s. SLDC, GETCO and DGVCL	In the matter of filing a petition for withdrawal/ denial of Short Term Open Access (STOA) from 20.03.2014 due to rise constraint in the upstream network and denial of STOA from 01.04.2014 by SLDC and GETCO for Collective Transactions & other Open Access related issues.
59	1431/2014	GSECL V/s. GUVNL	Review petition against the Order dated 29.04.2014 in Petition No. 1374 of 2013 for trueing up of FY 2012 -2013 and tariff determination of tariff.
60	1434/2014	Torrent Power Limited	Petition seeking clarification/ rectification of the GERC order dated 29.04.2014 in Case No. 1377 of 2013.
61	1435/2014	Torrent Power Limited	Petition seeking clarification/ rectification of the GERC order dated 29.04.2014 in Case No. 1376 of 2013.
62	1436/2014	Torrent Power Limited	Petition seeking clarification/ rectification of the GERC order dated 29.04.2014 in Case No. 1378 of 2013.
63	1437/2014	Torrent Power Limited	Petition for minimum quantum of purchase (%) from Renewable energy sources % targets for the year FY 2013-14 in view of the supply constraints or other factors beyond the control of the licensee under the provisions of the Reg. 4.2 of GERC (procurement of energy from Renewable Sources) regulation, 2010.
64	1438/2014	SLDC V/s. OPGS	Power Gujarat Private Limited In the matter of filing of Review Petition under section 94 of the Electricity Act, 2003 read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 for review of the order dated 29.04.2014 passed in Petition No. 1386 of 2013 in



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			the matter of True-up for the FY 2012-2013 and determination of tariff for the FY 2014-2015 and Mid-Term Review for the FY 2014-2015 and 2015 2016 of business Plan.
65	1439/2014	Torrent Energy Limited	In the matter of filing of petition under section 94 of Electricity Act, 2003 read with Regulation 58, 80, 81,82 and 83 of the GERC (Conduct of Business) Regulations, 2004 seeking clarifications/ rectifications of the Commission's Order dated 29.05.2014 in Petition No. 1379 of 2013 for Truing-up of FY 2012-2013 and determination of Tariff for FY 2014-15 for its distribution businesses of Dahej Supply area.00:00 Hours from 20.03.2014.
66	1440/2014	Gujarat Granito Manufacturer's Association V/s. SLDC and GETCO	In the matter of filing petition under section 94 of the Electricity Act, 2003 and section 45 read with Regulation 6.21 of GERC Regulation 3 of 2011 for intra-State Open Access Regulation, 2011, against STOA transmission charges collected by SLDC for days for which the power is reserved and non-traded in a month under provision of Chapter 6 of GERC Notification for Intra-State Open Access and related matters.
67	1441/2014	Gujarat Power Corporation Limited, WAA Solar Pvt. Ltd., Madhav Solar (Vadodara Rooftop) Pvt. Ltd. V/s. MGVL and GUVNL	Petition under section 86 (1) (b) & (e) of the Electricity Act, 2003 and for adoption of tariff by the Commission as per the competitive bidding process carried out by the petitioner and adoption of tariff payable by the respondent No.1 (MGVL) to the co petitioner No.2 (project company) determined through competitive bidding undertaken by petitioner for development and operation of roof top Solar Power Project in Vadodara, Gujarat.
68	Suo-Motu Petition No. 1442/2014	GEDA, MGVL, DGVCL, UGVCL, PGVCL, TEL, KPT, MPSEZ Utilities Pvt. Limited, Jubilant Infrastructure Pvt. Limited, M/s. Aspen Infrastructure Ltd.	In the matter of compliance of the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and GERC (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014 notified by the Commission.
69	1444/2014	KB ISPAT Private Limited V/s. PGVCL	In the matter of filing petition under section 94 of the Electricity Act, 2003 read with Regulation 26.1 of GERC Regulation 2 of 2004, read with GERC Regulation 3 of 2011 for not providing compensation for underdrawal by distribution licensee PGVCL as a



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			result of non- availability of distribution system or unscheduled shut down.
70	1445/2014	Gujarat Granito Manufacturer Association V/s. PGVCL and GUVNL	Review Petition under section 72 (1) of GERC regulation 2 of 2004, against the Commission's order dated 29.04.2014 in Petition No. 1373 of 2013, for the consideration of fuel surcharge, EHV rebate and time of use charge under energy charges head for power factor adjustment/rebate purchase.
71	1448/2014	CERS V/s. Adani Power Limited and GUVNL	In the matter of filing petition for discontinuation of 2000 MWs Power supply by Adani Power Limited with malafide intentions and action under section 86 (1) (b) of the Electricity Act, 2003.
72	1449/2014	Gujarat Granito Manufacturer Association V/s. PGVCL	In the matter of filing petition under section 94 of the Electricity Act, 2003 read with Regulation 26.1 of GERC Regulation 2 of 2004, read with Regulations 32.3 and 45 of GERC Regulation 3 of 2011 for not providing compensation for underdrawal by distribution licensee PGVCL as a result of non-availability of distribution system or unscheduled shut down.
73	1455/2014	Abellon Clean Energy Limited V/s. SLDC	In the matter of filing petition under section 86 of the Electricity Act, 2003 read with Regulations 80, 81, 82 and 84 of the GERC (Conduct of Business) Regulations, 2004 and under clauses 45 of GERC (Terms and Conditions of Intra-State Open Access) regulations, 2011 and under provisions of Order No. 4 of 2013.
74	1460/2014	GSECL	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.
75	1461/2014	GETCO	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.
76	1462/2014	SLDC	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.
77	1463/2014	UGVCL	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.
78	1464/2014	DGVCL	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.
79	1465/2014	MGVCL	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.
80	1466/2014	PGVCL	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
81	1467/2014	TPL (Distribution-Ahmedabad)	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16 for TPL Ahmedabad Supply Area.
82	1468/2014	TPL - Distribution (Surat)	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16 for TPL - Distribution (Surat).
83	1469/2014	TPL (Generation)	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16 for TPL Generation
84	1470/2014	TEL (Distribution)	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16 for TEL-Distribution
85	1471/2014	MPSEZ Utilities Pvt. Ltd.	Petition for truing up for FY 2013-14 and determination of tariff for FY 2015-16 for MUPL.
86	1481/2015	Torrent Power Ltd. Torrent Energy Ltd. V/s. GUVNL	Approval of short term power purchase arrangement for sourcing of power from M/s GUVNL to cater to the demand of Ahmedabad, Gandhinagar, Surat and Dahej SEZ license areas under the provisions of the Guidelines for Power Procurement by Distribution licensee issued by the Commission read with Section 86 (1) (b) of the Electricity Act 2003.



ANNEXURE - 4

Details of Regulations/Orders Notified by the Commission

Sr No	Name of Regulation	Notification Number	Date of Notification
1	Staff Service Regulation	Extra No. 55	19/07/2001
1	Staff Service Regulation	Extra No. 55	19/07/2001
2	Conduct of Business	02 of 2004	25/08/2004
3	Establishment of Ombudsman for Redressal of Grievances of Consumers (repealed)	03 of 2004	25/08/2004
4	Establishment of Forum for Redressal of Grievances of Consumers (repealed)	04 of 2004	25/08/2004
5	Grid Code	05 of 2004	25/08/2004
6	Distribution Code	06 of 2004	25/08/2004
7	Procedure for filing Appeal before the Appellate Authority Regulations	01 of 2005	07/01/2005
8	Licensing of Transmission	02 of 2005	30/03/2005
9	Licensing of Electricity Trading	03 of 2005	30/03/2005
10	Licensing of Distribution of Electricity	04 of 2005	30/03/2005
11	Levy and Collection of Fees and charges by SLDC Regulations	05 of 2005	30/03/2005
12	Fees, Fines and Charges Regulations	06 of 2005	30/03/2005
13	Power System Management Standards	07 of 2005	30/03/2005
14	Security Deposit Regulations	08 of 2005	31/03/2005
15	Licensee's Power to recover expenditure incurred in providing supply and miscellaneous charges	09 of 2005	31/03/2005
16	Standard of Performance of Distribution Licensee	10 of 2005	31/03/2005
17	Electricity Supply code and related matters	11 of 2005	31/03/2005
18	Terms and Conditions of Tariff (repealed)	12 of 2005	31/03/2005
19	Open Access (repealed)	12 of 2005	29/10/2005
20	Appointment of Consultant	14 of 2005	29/10/2005
21	Power Procurement from Co-generation & Renewable sources by Distribution licensee	15 of 2005	29/10/2005
22	Electricity Supply Code and Related Matters (First Amendment)	11 of 2005	14/12/2005
23	Electricity Supply Code and Related Matters (Second Amendment)	GERC/Tech-II /2097/2006	25/09/2006
24	Distribution Code (First Amendment)	GERC/Tech-I /2296/2006	26/10/2006
25	Multi year tariff regulation 2007 (repealed)	1 of 2007	30/11/2007



Sr No	Name of Regulation	Notification Number	Date of Notification
26	Fixing of Trading Margin	1 of 2010	16/02/2010
27	Licensee's Power to Recover Expenditure incurred in providing Supply and other Miscellaneous Charges (Amendment)	2 of 2010	05/03/2010
28	Power procurement from renewable sources	3 of 2010	17/04/2010
29	Designating State Nodal Agency for REC	4 of 2010	17/07/2010
30	Multi Year Tariff Regulations 2011	1 of 2011	22/03/2011
31	Recruitment and Service Conditions of Secretary and Staff	2059/2011	28-11-2011
32	Consumer Grievances Redressal Forum & Ombudsman Regulations, 2011	02 of 2011	7-4-2011
33	Terms and Condition of Intra-State Open Access	03 of 2011	1-6-2011
34	Fixing of Trading Margin (First Amendment)	04 of 2011	9-12-2011
35	Demand Side Management	01 of 2012	08-05-2012
36	Grid Code GERC	Notification /2013/1424	16-07-2013
37	Guidelines for procurement of power by distribution license	02 of 2013	14-08-2013
38	Terms and Conditions of Intra-State Open Access (First Amendment)	01 of 2014	04-03-2014
39	Procurement of Energy from Renewable Sources - Regulations 2010 (First Amendment)	02 of 2014	04-03-2014
40	Terms and Conditions of Intra-State Open Access (Second Amendment)	03 of 2014	12-08-2014
		02 of 2014	04/03/2014



ANNEXURE - 5

Details of Locations of Consumer Grievances Redressal Forums

PGVCL-Rajkot Forum Jurisdictions:- Rajkot, Jamnagar, Junagadh, Porbandar	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Paschim Gujarat Vij Seva Sadan, Registered & Corporate office, Nana Mava main Road, Laxminagar, Rajkot - 360004. (T) : 0281-2380425 / 2380428 Email: forum.pgvccl@gebmail.com
PGVCL-Bhavnagar Forum Jurisdictions:- Bhavnagar, Surendranagar, Amreli	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Old Power House Compound, Chavadi gate, Bhavnagar-364002. (T) : 0278-2521760/61 Fax : 0278-2521763 Email: forumbhavnagar.pgvccl@gebmail.com
PGVCL-Bhuj Forum Jurisdictions:- Kutchh	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Power House Compound, Hospital Road, Bhuj(kutch) - 370001. (T) : 02832-223032 Email: cgrfbhuj.pgvccl@gebmail.com
UGVCL Forum Jurisdictions:- Ahmedabad & Gandhinagar (excluding city Area), Mehsana, Patan, Banskantha, Sabarkantha	Convener, CGRF, Uttar Gujarat Vij Company Limited, Near Torrent AEC, Railway Crossing, Sabarmati, Ahmedabad-380005. (T) : (079) 27500981, 27500214 Email: forum@ugvcl.com
DGVCL Forum Jurisdictions:- Bharuch, Surat, Valsad, Narmada & Tapi	Convener, CGRF, Dakshin Gujarat Vij Company Limited, Dakshin Gujarat Vij Seva Sadan, Registered & Corporate Office, Kapodara Char Rasta, Nana Varachha Road, Surat-395006. (T) : 0261-2804238 Fax : 0261-2572636 Email: eegerc.dgvcl@gebmail.com
MGVCL Forum Jurisdictions:- Vadodara, Anand, Godhra, Kheda & Panchmahals	Convener, CGRF, Madhya Gujarat Vij Company Ltd., 5 th Floor, SP Vidhyut Bhavan, Race Course, Vadodara-390007. (T) : 0265-2310582 to 86 (Extn. 3541) Fax : 0265-2340692 Email: segerc1.mgvcl@gebmail.com
TPL-Ahmedabad Forum Jurisdictions:- Ahmedabad and Gandhinagar city	Convener, CGRF, Torrent Power Ltd., 2 nd Floor, Jubilee House, Shahpur, Ahmedabad-380001. (T) : 079-25502881 (Extn. 5290) Fax : 079-25501510 Email: consumerforum@torrentpower.com
TPL- Surat Forum Jurisdictions:- Surat city	Convener, CGRF, Torrent Power Ltd., Torrent House, 3 rd Floor, Station Road, Surat-395003. (T) : 0261-242828, 2413014 (Extn. 5026) Fax : 0261-242294 Email: consumerforumtps@torrentpower.com
Ombudsman	Office of the Ombudsman, Barrack No.3, Polytechnic Compound, Ambawadi, Ahmedabad-380009. (T) : 079-26302689 Email: ombudsman@gercin.org



ANNEXURE - 6

Statement showing the details of Appeals Redressal by Forums/Consumer Complaints at CGRFs in the year of FY 2014-15

Sr. No.	Name of Forum	Grievance Pending at the end of the year	Grievance received during the year	Total Grievance In the year	Grievance redressed during year	Pending Grievance at the end of the year	No.of Grievance In Favour of Licensee	No.of Grievance In Favour of Consumers	Number of Sittings
1	UGVCL	9	124	133	116	17	51	30	37
2	MGVCL	02	125	127	119	8	57	62	42
3	DGVCL	03	194	197	197	0	46	83	45
4	PGVCL (Bhuj)	04	73	77	72	5	33	32	32
5	PGVCL (Bhavnagar)	23	340	363	335	28	124	199	49
6	PGVCL (Rajkot)	37	475	512	448	64	107	231	59
7	TPL (Ahmedabad)	16	233	249	236	13	180	56	50
8	TPL (Surat)	04	37	41	41	0	23	7	51
	Total	98	1601	1699	1564	135	621	700	365



ANNEXURE - 7

Statement Showing the Details of Appeals Redressed by the Electricity Ombudsman during the year 2014-15

Sr. No.	Name of Consumer Forum	No. of Appeals Pending at beginning of the year	No. of Appeals received during year 2014-15	Total No. of Appeals	No. of Appeals disposed of during year			No. of Appeals disposed of during year 2014-15	No. of Appeals Pending at the end of the year
					In Favour of Applicant	In Favour of Licensee	Other		
1	PGVCL, Bhavnagar	6	51	57	19	26	8	53	4
2	PGVCL, Rajkot	0	23	23	9	11	3	23	0
3	PGVCL, Bhuj	2	6	8	4	2	1	7	1
4	MGVCL, Vadodara	2	15	17	4	9	2	15	2
5	DGVCL, Surat	3	14	17	9	7	0	16	1
6	UGVCL, Mehsana	3	24	27	10	9	4	23	4
7	TPL, A'bad	2	31	33	2	25	5	32	1
8	TPL, Surat	0	9	9	3	3	1	7	2
	TOTAL	18	173	191	60	92	24	176	15



ANNEXURE - 8

STATUS NATURE OF COMPLAINTS DISPOSED OF DURING THE YEAR 2014-2015

Sr.No.	Nature of complaint	Total
1	New connections	46
2	PDC RC of Agri. Connctions	2
3	Default in service provision	1
4	Agri. Shifting of connections	3
5	Load reduction Dispute	2
6	Compensation in delay in services provision	8
7	Additional Load related dispute	5
8	Tariff related	3
9	Estimate related	8
10	Billing related	36
11	Implementation of Forum order.	4
12	Meter accuracy & supplementary bill related	8
13	Space for sub station & related dispute	3
14	Fast meter & refund of Amount paid	7
15	Interest on security deposit dispute/Refund of SD	3
16	Reconnection	9
17	Name Change	7
18	To disconnect Power supply	4
19	Meter Burnt Charge	2
20	Line shifting dispute	7
21	Transformer & Line shifting dispute	1
22	Refund of amount paid against Supl. Bill	2
23	Transformer Erection & Compensation dispute	4
24	Under ground cable fault & recovery of charge	1
	Total	176



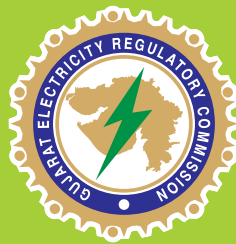
ANNEXURE - 9

Constitution of the State Advisory Committee

1	Shri Pravinbhai Patel Chairman Gujarat Electricity Regulatory Commission	Chairman
2	Shri K. M. Shringarpure Member (Technical) Gujarat Electricity Regulatory Commission	Member
3	Dr. M. K. Iyer Member (Finance) Gujarat Electricity Regulatory Commission	Member
4	Shri Roopwant Singh IAS Secretary, Gujarat Electricity Regulatory Commission,	Secretary to the Committee
5	Principal Secretary Energy & Petrochemicals Department Block No.5 Sardar Bhavan, Sachivalaya, Gandhinagar.	Member
6	Principal Secretary, Food & Civil Supply & Consumer Affairs Department, Sachivalaya, Gandhinagar.	Member
7	President, Gujarat Chamber of Commerce & Industry, Shree Ambica Mill, Gujarat Chamber Building, Nr. Natraj Cinema, Ashram Road, Ahmedabad.	Member
8	Chairman, Gujarat Council Confederation of Indian Industries CII House, Gulbai Tekra Road, Near Panchvati, Ahmedabad.	Member
9	President, Rajkot Engineering Industries Association, Bhaktinagar Industrial Estate, Rajkot.	Member
10	President, Southern Gujarat Chamber of & Industry Samruddhi”, 4th Floor, Near Makkai Pool, Nanpura, Surat.	Member



11	Chief Electrical Engineer Western Railway, Station Building, Church Gate, Mumbai-400020.	Member
12	President, Bhartiya Kisan Sangh, Sector-12, Balram Mandir Parisar, Gandhinagar.	Member
13	President, Gujarat Khedut Samaj, C/O Bhavanagar Jilla Khedut Samaj, Sardar Smruti, Crescent Chowk, Bhavnagar.	Member
14	Executive Director, Consumer Education and Research Society, Suraksha Sankool, Thaltej, Ahmedabad-380054.	Member
15	Ms. Ila Bhatt, Self Employed Women Association Opp: Victoria Garden, Lal Darwaja, Ahmedabad.	Member
16	Mr. N Dinkar, 107, Mukti Nagar, Near Basil School, Tandalja Road, Vadodara.	Member
17	Representative, Indian Institute of Management, Vastrapur, Ahmedabad.	Member
18	Representative, Institute of Rural Management Anand Gujarat Agri. University Campus, Anand-388001.	Member
19	Member Electrical Research and Development Assn., P. B. No. 760, ERDA Road, Makarpura Industrial Estate, Vadodara-390010.	Member
20	Dr. Omkar Jani, Solar Energy Division, Gujarat Energy Research and Management Institute, 303-304, 3 rd Floor, IT Tower-1, Info city, Gandhinagar.	Member



Gujarat Electricity Regulatory Commission

6th Floor, GIFT ONE, Road 5-C, Zone 5, GIFT CITY, Gandhinagar, GUJARAT-382 355.

Ph. : +91-79-2360 2000 **Fax :** +91-79-2360 2054/55

E-mail : gerc@gercin.org **Website :** www.gercin.org