

Gujarat Electricity Regulatory Commission



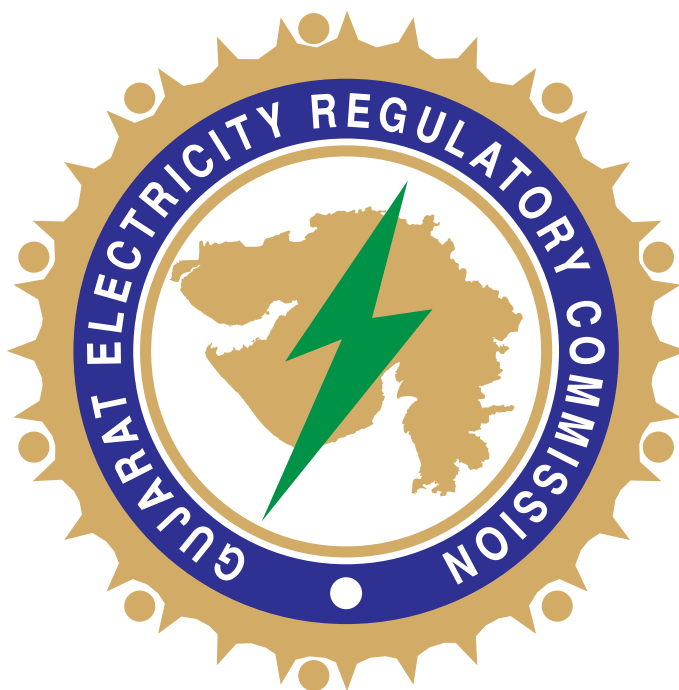
15th ANNUAL REPORT

Financial Year 2013-14

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GUJARAT ELECTRICITY REGULATORY COMMISSION

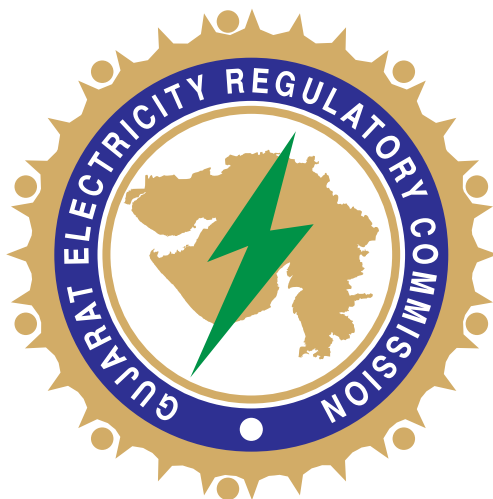
Fifteenth Annual Report 2013-14



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GUJARAT ELECTRICITY REGULATORY COMMISSION



The Commission presents the 15th Annual Report for
FY 2013-14, as required under Section 105 of the
Electricity Act, 2003.

Dilip Raval, IAS
Secretary
Gujarat Electricity Regulatory Commission



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ABBREVIATIONS

ABT	Availability Based Tariff
ARR	Annual Revenue Requirement
BPL	Below Poverty Line
CEI	Chief Electrical Inspector
CERC	Central Electricity Regulatory Commission
CERS	Consumer Education and Research Society
CIRE	Central Institute of Rural Electrification
CPP	Captive Power Plant
DGVCL	Dakshin Gujarat Vij Company Ltd
DSM	Demand Side Management
EI	Electrical Inspector
ESCI	Engineering Staff College of India
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPPA	Fuel and Power Purchase Price Adjustment
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Ltd.
GSECL	Gujarat State Electricity Corporation Ltd.
GUVNL	Gujarat Urja Vikas Nigam Ltd.
IIT	Indian Institute of Technology
IOC	Indian Oil Corporation Ltd
MGVCL	Madhya Gujarat Vij Company Ltd
PDCRC	Permanent Disconnection Consumer Reconnection Charge
PGVCL	Pashchim Gujarat Vij Company Ltd.
POC	Parallel Operation Charges
PPA	Power Purchase Agreement
SSNNL	Sardar Sarovar Narmada Nigam Limited
SAFIR	South Asia Forum for Infrastructure Regulation
TPL	Torrent Power Limited
NTCT	Night Time Concessional Tariff
UGVCL	Uttar Gujarat Vij Company Ltd.



FROM THE DESK OF THE CHAIRMAN

The Gujarat Electricity Regulatory Commission, established in 1999, in its endeavour to fulfill the duties assigned to it under the Electricity Act, 2003, has been continuously taking effective measures to improve the performance of the Electricity industry in the state of Gujarat. Towards achieving this goal, it has framed a number of regulations, codes etc., monitors performance of the utilities in the state and balances the interests of the industry as well as the consumers.

As a result of the concerted efforts, the State of Gujarat has emerged as one of the best states in the country, so far as the Electricity Sector is concerned. The utilities in the state have excelled in technical as well as financial performance. The Commission has enabled sound financial conditions of the utilities by regularly issuing tariff orders in order to recover their justified dues in time. The Commission also monitors their performance against the targets set in the Standard of Performance Regulations regularly. This enables the utilities to take timely steps to overcome any shortcomings.

The Commission is also conscious of its duty towards the electricity consumers of the state, and as such tries to minimise the impact of tariff hikes on common citizen. However, the major cost element in the aggregate revenue requirement of the Electricity Distribution Licensees is the cost of power purchase. Recognising the need to regulate the electricity procurement process of the the licensees, last year the Commission issued the Guidelines for procurement of power by the Distribution Licensees. Under these guidelines the licensees are required to make realistic assessment of the demand in their areas every year and plan the procurement process optimally. In order to avoid burden of unrealistic and fluctuating short term market in electricity, the licensees are required to tie up at least 75% of their requirement from long term sources.

Volatility in the fuel price has been one of the issues affecting the cash flow status of the utilities. To mitigate the problem a Fuel Price and Power Purchase Adjustment (FPPPA) had been specified by the Commission. However, over the years, some lacunae was observed in the said formula. To set the matter right, last year the Commission notified the revised FPPPA formula.

The Commission is also alive to the woes of common electricity consumers and their grievances against the licensees. To mitigate their hardship, Consumer Grievance Redressal Forums have established in different parts of the state. The Commission has also appointed an independent Electricity Ombudsman and the consumers not satisfied with the decision of the Forum can approach the Ombudsman. The Commission regularly monitors the performance of the Forums as well as the Electricity Ombudsman, through quarterly meetings, and gives necessary directions, wherever needed.

The Commission is also alive to its duties towards the rising concerns regarding environmental issues and the role the Renewable Sources of Energy can play in sustainable growth. The Commission is duty bound to promote the generation from renewable sources and accordingly has specified the Renewable Power Purchase Obligation (RPPPO) targets for the distribution licensees. The Commission decides the tariff for the electricity from different forms of renewable sources and periodically reviews the same. Last year the Commission issued the tariff order for the Biomass



based power projects and Bagasse based co-generation projects for the control period of 1st August 2013 to 31st March 2016. In earlier orders, the Commission had decided the single part tariff for such projects levelised over the life of the plant. However, appreciating the problems faced by the project developers due to rising cost of the fuel, in the latest order, the Commission decided to adopt the two-part tariff approach for procurement of electricity from Biomass based power projects and Bagasse based co-generation projects. Further, it has been decided that the fixed component of tariff will be levelised over the life of plant and the variable component will be re-determined at the end of control period.

The Commission interacts with the representatives of consumer organizations, industry associations, individuals representing prominent citizens and other institutions through the State Advisory Committee. Meetings of the Committee are held regularly and helps the Commission to understand their view points and frame its policies accordingly. The Commission also interacts frequently with various organizations engaged in the electricity sector of the state through the Co-ordination Forum meetings.

The Commission firmly believes in the benefits of the modern technologies and encourages the utilities to undertake activities in the fields of Smart Grid and Demand Side Management. The Commission also regularly monitors the AT & C losses in the distribution sector and with the co-operation of the distribution companies, the AT & C losses in the state have been amongst the lowest in the country.

With these words, I present the 15th Annual Report of the Commission and hope that the Electricity Sector in the State of Gujarat shall continue to grow and perform well.



Pravinbhai Patel
Chairman



ACTIVITY HIGHLIGHTS OF 2013-14

Determination of Tariff :

True up for FY 2011-12 and determination of tariff for FY 2013-14

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2011-12 and determination of tariff for FY 2013-14 for below listed utilities operating in the State;

1. Gujarat Energy Transmission Corporation Ltd (GETCO) - The state Transmission Company,
2. State Load Dispatch Centre (SLDC)
3. Gujarat State Electricity Corporation Ltd (GSECL) - The State Generation Company,
4. Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
5. Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
6. Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
7. Pashchim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
8. Torrent Power Ltd (TPL-G) - The Private owned Generation entity
9. Torrent Power Ltd (TPL-A) - The Private owned distribution entity for Ahmedabad and Gandhinagar,
10. Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,
11. MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
12. Kandla Port Trust (KPT) - The distribution licensee owned by Kandla Port Trust for its area of operation at Kandla,
13. Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area,
14. Jubilant Infrastructure Ltd. (JIL) - The Private owned distribution entity for Ishwaria SEZ area Near Bharuch,
15. ASPEN Infra. Ltd. [AIL] (erstwhile Synfra Engineering and Construction Ltd.) - The Private owned distribution entity for Vaghodia SEZ area near Vadodara,

Disposal of Petitions & Misc. Applications :-

The Commission has disposed of 103 petitions & 2 Misc Applications during the financial year 2013-14 and No license application was received during Financial Year 2013-14.

Meetings :-

- State Advisory Committee : 17th Meeting on 16th April 2013 at Ahmedabad.
18th Meeting on 18th July 2013 at GIFT City, Gandhinagar.
19th Meeting on 22nd January 2014 GIFT City, Gandhinagar
- State Co-Ordination Form : 12th Meeting on 24th April 2013 at Ahmedabad.
13th Meeting on 18th July 2013 at GIFT City, Gandhinagar
14th Meeting on 24th January 2014 GIFT City Gandhinagar
- Meeting on CGRFs : 14th Meeting on 3rd May 2013 at SPIPA, Ahmedabad.
15th Meeting on 19th July 2013 at GIFT City, Gandhinagar.
16th Meeting on 21st November 2013 at GIFT City, Gandhinagar.



Gujarat Electricity Regulatory Commission

Dr. P. K. Mishra, Chairman, attended following Conference/Meetings during the period 01.04.2013 to 08.08.2013

Sl No.	Period	Details
1	10.04.2013	Round table conference at Mumba.
2	17.04.2013	Clean Energy Ministerial Secretariat at Delhi
3	18.04.2013 to	
	21.04.2013	FOR Meeting at Srinagar 427.04.2013UNDP - Conference on Disaster Management at Delhi
5	30.04.2013	FOR working group meeting on Renewable Energy at Delhi.
6	13.05.2013	Seminar at NPDPR at New Delhi707.06.2013FOIR Meeting at Delhi
8	13.06.2013	NIDM Interview at Delhi
9	21.06.2013	Award Function at Delhi
10	29.06.2013 to	
	30.06.2013	Visit to Kandla Port and Wind Farms and Bhuj.
11	15.07.2013	SAARC Disaster Management Meeting at Delhi
12	02.08.2013 to	
	04.08.2013	IPPAI - Regulators Retreat at Goa.

Shri Pravinbhai Patel, Chairman, attended following Conference/Meetings during the period 13.01.2014 to 31.3.2014.

Sl No.	Period	Details
1	17.02.2014 to	
	19.04.2014	FOR meeting at Chandigarh
2	02.03.2014	FOR meeting at Delhi
3	11.03.2014	Utility forum on DSM - Delhi



Shri Pravinbhai Patel, (Member (Tech)) and as In-charge Chairman attended following Conference/Meeting during the period 01.04.2013 to 12.01.2014.

Sl No.	Period	Details
1	5 th June, 2013	Meeting sponsored by APTEL
1	07.06.2013	FOIR Meeting at New Delhi
2	21.06.2013	Power Line Awards-2013 The award Ceremony at ITC Maurya New Delhi
3	27.06.2013 to	
	28.06.2013	CII-Godrej GBC had organized “Green Power Conference and Exposition on renewable energy Technologies Hyderabad
4	01.08.2013 to	
	04.08.2013	14 th Regulators & Policymakers Retreat
5	21.08.2013	37 th FOR Meeting on 21 st August 2013 at New Delhi.
6	30.08.2013	Appellate Tribunal circuit Bench for Electricity Mumbai
7	10.09.2013 to	
	11.09.2013	3 rd World Smart Grid Conference at New Delhi.
8	25.09.2013	3 rd Meeting of utility CEO forum on Demand Side Management (DSM) at New Delhi
9	09.10.2013	“Renewable Energy Technologies for Power Generation” held at New Delhi
10	20.10.2013 to	
	22.10.2013	A workshop/research conference for the members of the “FOIR” at Goa.
11	08.11.2013	Pannel discussion on enabling regulatory environment for smart grids in India and 1 st Technical Committee meeting, New Delhi USAID
12	17.11.2013 to	
	18.11.2013	Forum of Regulators meeting New Delhi.
13	09.12.2013	“FOR” working group on renewable energy meeting held at New Delhi
14	07.01.2014 to	
	08.01.2014	FOR working group meeting on renewal Energy - CERC.



Dr. M. K. Iyer, Member (F) Participated in the following Meetings

Sl No.	Period	Details
1	07.06.2013	14 th Annual General Body Meeting of FOIR at New Delhi.
2	20.10.2013 to	
	22.10.2013	Workshop/research conference for the Members of the FOIR at Goa.
3	30.08.2013	Inauguration ceremony of Circuit Bench of APTEL at Mumbai.

Shri Mukeshkumar IAS, Secretary, GERC attended following Meeting during the period 1.4.2013 to 23.2.2014

Sl No.	Period	Title/Seminars
1	02.08.2013	Attended meeting of the Committee on the proposed amendment in the Electricity Act, 2003, CEA, New Delhi.



1. ORGANIZATIONAL SET-UP OF THE COMMISSION

1.1 THE COMMISSION

During the year, Dr. P. K. Mishra rendered his service as Chairman up to 10th August 2013 and Shri Pravinbhai Patel was In-charge Chairman up to 12.01.2014. Shri Pravinbhai Patel rendered services as Member (Tech) up to 12th January 2014 and took oath as Chairman GERC on 13th January 2014. Dr. M. K. Iyer rendered his services as Member (Finance) during the year. Shri Mukeshkumar IAS was Secretary GERC up to 23.02.2014. Thereafter, Shri Dilip Raval, (IAS) took over charge as Secretary of the Commission from 24.02.2014.

OFFICE OF THE COMMISSION

1.2 INFRASTRUCTURE

Office Building: The Commission has its own office at premises in GIFT City at 6th Floor, GIFT One, Road 5 C, Zone 5, GIFT City, Gandhinagar-382355 with appropriate Conference Room, Court Room for conducting hearing facilities to conduct its business. To facilitate better working conditions and larger court room facilities.

Local Area Network (LAN) and Website Hosting: The computer systems in the Commission's office are connected through Local Area Network (LAN). The system is useful for access to any reference information. The Commission has its own redesigned website www.gercin.org which is regularly maintained and updated by its Secretariat.

The website is used for announcing hearing schedules, news, updates, issuing orders and inviting comments on concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for Redressal of their grievances. Further, documents such as notified regulations, orders, reports and details regarding Right to Information Act 2005 are also available in downloadable formats on the website



1.3 COMMISSION STAFF

The staff of the Commission is appointed through direct recruitment, contract or on deputation basis. Annexure 1 shows the staff position in the Commission while Annexure 2 shows the organizational chart. The details of officers and staff of the Commission (as on 31st March, 2014) are given below :-

Sr.No.	Name of the Employee	Designation
1	Shri Mukeshkumar, IAS (from 17 th May, 2013 to 23 rd February, 2014)	Secretary
2	Shri Dilip Raval, IAS (from 24 th February, 2014)	Secretary
3	Mr. M. N. Khalyani, G.A.S	Dy. Director (Admin & Accounts)
4	Mr. D. R. Parmar	Joint Director (Technical)
5	Mr. S. R. Pandey	Legal Advisor
6	Miss. C. N. Bhatt	Chief Accounts Officer
7	Mr. Kashyap Parikh	Under Secretary
8	Mr. S. T. Anada	Deputy Director
9	Mr. Apurva Adhvaryu	Deputy Director
10	Mr. G. O. Dayalani	Deputy Director
11	Mr. Jignesh Makwana	Executive
12	Mrs. Kajal B. Chaudhari	Executive
13	Mr. L. N. Mahida	Executive
14	Mr. Umesh A. Gor (from 3 rd August, 2013)	Executive
15	Mr. Abhishek Makwana	Executive
16	Mr. Santoshkumar Asipu	Executive
17	Mr. Wasim Akhtar Ansari	Executive
18	Mr. Rupesh G. Jadav	Executive
19	Mr. Ruchik Sola	Executive
20	Mr. Ketan Thanki	Executive
21	Smt. Shabana Dal (from 5 th March, 2014)	Executive
22	Mr. P. R. Sasi	Personal Assistant
23	Mr. R. G. Pillai	Personal Assistant
24	Mrs. P. A. Christian	Personal Assistant
25	Mr. T. M. Raval	Personal Assistant
26	Mr. K. I. Desai	Junior Assistant
27	Mrs. Hetal Ketan Thanki (from 1 st August, 2013)	Receptionist-Cum-Clerk

In addition, there are five driver-cum-attendants and four peons in the Commission.



2. ROLE OF THE COMMISSION

2.1 THE MANDATE

The Electricity Act, 2003, aims at consolidating the laws related to generation, transmission, distribution, trading and use of electricity; generally taking measures conducive to development of the electricity industry, promoting competition therein, protecting interest of consumers, ensuring supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the power sector in an open, non-discriminatory, competitive, market driven environment; keeping in view the interest of consumers, as well as power suppliers. In this context, the role of the Commission is pivotal in order to realise the objectives envisaged in the Electricity Act.

2.2 THE FUNCTIONS

According to section 86 of the Electricity Act, 2003 the Commission is mandated to carry out the following functions:

- a) Determining the tariff for generation, supply, transmission, distribution and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the state; provided that Where open access has been permitted to a category of consumers under section 42, the State Commission determines only the wheeling charge and surcharge thereon, if any, for the said category of consumers;
- b) Regulating the electricity purchase and procurement process of distribution licensees, including the price at which electricity is to be procured from the generating companies or licensees or other sources, through agreements for purchase of power for distribution and supply within the state;
- c) Facilitating intra-state transmission and wheeling of electricity;
- d) Issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders; with respect to their operations within the state;
- e) Promoting cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specifying, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licence;
- f) Adjudicating upon disputes between licensees and generating companies and to refer any dispute for arbitration;
- g) Levying fee for the purposes of the Act;



- h) Specifying state grid code, consistent with the grid code specified by the Central Electricity Regulatory Commission under clause (h), sub-section (1) of section 79 of the Act;
- i) Specifying or enforcing standards with respect to quality, continuity and reliability of service by licensees;
- j) Fixing the trading margin in the intra-state trading of electricity, if considered, necessary;
- k) Discharging other such functions as may be assigned to it under the Act;

2.3 REGULATIONS

The Commission has so far issued 36 regulations /notifications/orders by publishing new ones or superseding old ones or making amendments as detailed in **Annexure 5.**



3. ACTIVITIES DURING THE FINANCIAL YEAR 2013-14

3.1 DETERMINATION OF TARIFF FOR THE FY 2013-14

3.1.1 True up for FY 2011-12 and determination of tariff for FY 2013-14

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2011-12 and determination of tariff for FY 2013-14 for below listed utilities operating in the State;

- a) Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
- b) Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
- c) Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
- d) Pashchim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
- e) Torrent Power Ltd (TPL-G) - The Private owned Generation entity,
- f) Torrent Power Ltd (TPL-A)- The Private owned distribution entity for Ahmedabad and Gandhinagar,
- g) Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Suart,
- h) MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
- i) Kandla Port Trust (KPT) - The distribution licensee owned by Kandla Port Trust for its area of operation at Kandla,
- j) Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area,
- k) ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.) - The Private owned distribution entity for Vaghodia SEZ area near Vadodra,

Highlights of the orders are detailed below;

3.1.2 State Owned Distribution Companies - DISCOMs (DGVCL, MGVCL, PGVCL and UGVCL)

The GERC notified MYT Regulations 2011 on 22nd March, 2011. As per the provisions stipulated in Regulation 29.8, licensees are required to file the petition for the truing up of FY 2011-12 and determination of tariff for FY 2013-14 latest by 30th November, 2012. State Owned Distribution Companies-DISCOMs requested the Commission to grant extension of time for filing the true up petitions for FY 2011-12 as well as the tariff determination petitions for FY 2013-14 up to 31st January, 2013. The Commission granted extension for filing the petitions up to 31st December, 2012 which was further extended up to 10th January, 2013. DISCOMs filed the Petition under Section 62 of the Electricity Act, 2003 read with GERC (MYT) Regulations, 2011 for Truing up for FY 2011-12 and determination of Tariff for FY 2013-14 on 9th January, 2013. The petitions submitted by DISCOMs were lacking tariff proposals. The Commission took these submissions as non-compliance of directives issued for filing the tariff petitions and scheduled a hearing on 18th January, 2013 calling the petitioners to explain why action should not be initiated under section 146 and 149 of the Electricity Act, 2003 against them. During the hearing, the petitioners sought time from the Commission up to 25th January, 2013 to file the tariff proposals. Looking to the short time period asked by the petitioners, the Commission granted time-limit extension up to 25th January, 2013 through a separate order dated 19th January, 2013. Petitioners filed the complete petition as per MYT Regulations, 2011 on 24th January, 2013. The Commission admitted the Petitions on 28th January, 2013.



The Commission received objections / suggestions from 12 consumers / consumer organizations. The Commission examined the objections / suggestions received and fixed the date of public hearing for DISCOMs to be held at Ahmedabad on 11.03.2013, at Surat on 13.03.2013, at Rajkot on 16.03.2013 and at Bhuj on 18.03.2013. Several individuals, business associations like Chambers of Commerce and Industries, Industrial Associations and Consumer organizations participated in the hearing and put forward their views. The Commission issued its orders on the above petitions on 16th April, 2013.

Performance of DISCOMs during FY 2011-12

Actual and approved Distribution Loss of the four distribution companies in FY 2011-12 is shown in the Table below:

Distribution Loss Approved and Actual

Name of Discoms	Approved Loss in %	Approved Loss in %
DGVCL	12.35	10.24
MGVCL	12.75	12.18
PGVCL	29.00	27.87
UGVCL	13.50	09.81

It is observed that all DISCOMs have achieved the targeted distribution losses (Approved vis-a-vis Actuals).

True up of FY 2011-12

While truing up for the FY 2011-12 for each DISCOM, the various components of ARR were compared with the approved figures as per MYT order for FY 2011-12 issued on 6th September, 2011. The Commission computed the gains and losses for FY 2011-12 based on Truing up for each of the components. The revised ARR approved in true up of FY 2011-12 and ARR approved in the Tariff order dated 6th Sept 2011 is shown in the Table below:

ARR Approved (₹. Crore)

Name of DISCOM	ARR Approved for FY 2011-12 in MYT order dated 06.09.2011	ARR Approved in True Up of FY 2011-12
DGVCL	5092.90	5809.91
MGVCL	3404.63	3392.56
PGVCL	6125.02	7479.01
UGVCL	5332.75	5948.23



The revenue gap/(surplus) approved by the Commission as shown in the Table below:

Revenue gap/(surplus) for FY 2011-12 (₹. Crore)

Name of Discom	Revenue (gap)/surplus
DGVCL	(17.88)
MGVCL	(19.03)
PGVCL	(177.56)
UGVCL	(147.68)

Disallowance of Trued gap of FY 2011-12: The Commission decided to disallow the actual consolidated net gap of ₹. 288.33 crore for the four Distribution Licensees for FY 2011-12 due to delay of about 6 months in filing the tariff petition and late implementation of revised tariff in the FY 2011-12 in the context of provisions in the National Tariff Policy.

Determination of Tariff for FY 2013-14

Disallowance of projected gap for FY 2013-14: For FY 2013-14, the total consolidated gap of the four distribution licensees worked out to be ₹. 2129.09 crore, the Commission considered a consolidated gap of ₹. 1808.27 crore for the determination of tariff for FY 2013-14 and disallowed the gap of ₹. 320.82 crore because of delay of about 55 days in filing the tariff petition by the Licensees in the context of provisions in the National Tariff Policy.

The Commission determined the Tariff for four DISCOMs based on the ARR approved in the MYT order dated 6th September, 2011 and allowed projected gap of the FY 2013-14. The approved ARR for FY 2013-14 for each DISCOM is as shown in the Table below;

ARR Approved (₹. Crore)

Name of DISCOM	ARR Approved for FY 2013-14 in MYT order dated 06.09.2011
DGVCL	6266.45
MGVCL	4430.81
PGVCL	7674.32
UGVCL	7087.05

Commission's directives to the Discoms

DISCOMs were directed to submit the category-wise cost of supply report for FY 2012-13.



3.1.3 Torrent Power Ltd. (TPL)

Torrent Power Limited (TPL), a private electricity company having Distribution licence for Distribution of electricity in Ahmedabad, Gandhinagar and Surat and generation facility in Ahmedabad and Surat, submitted its petition for Truing up for FY 2011-12, and determination of tariff for FY 2013-14 on 31st December, 2012.

The GERC examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations. The Commission invited comments from public and stakeholders on the petitions of the utilities, and public hearing was held on 01.03.2013 and on 13.03.2013 at Ahmedabad and Surat respectively. Suggestions and objections from 16 stakeholders were received. Several individuals, business associations like Chambers of Commerce and Industries, Industrial Associations and Consumer organizations participated in the hearing and put forward their views. The Commission issued its orders on the above petitions on 16th April, 2013.

3.1.4 Torrent Power Ltd. - Generation (TPL - G)

Performance of TPL-G during FY 2011-12

- Electricity generation from the TPL's power plants at Sabarmati and Vatva was 3417 MUs against the approved generation of 3655 MUs in the MYT order.
- The Plant Availability Factor of D-Station of TPL was higher than the approved levels of the 2nd MYT Order where as for other stations, it was lower than what was approved.
- Plant Load Factors of C and G stations of the TPL stations were lower than that approved in the MYT order.
- The actual auxiliary consumption for the D and E stations were lower than that of the approved levels in the MYT order.
- SHR for all the stations of TPL-G were less than the approved SHR for FY 2011-12 in the tariff order.
- The actual Secondary Fuel Consumption (SFC) of TPL-G stations except C-Station for FY 2011-12 was much lower than the SFC approved by the commission in the MYT order.
- The coal transit loss for TPL-Coal stations was higher than that of approved figures.

True up of FY 2011-12

While truing up for the FY 2011-12, the various components of ARR were compared with the approved figures as per MYT order for FY 2011-12 issued on 6th September, 2011. The Commission computed the gains and losses for FY 2011-12 based on Truing up for each of the components. The Commission approved the revised ARR of ₹.1204.86 Cr for FY 2011-12 compared to ARR ₹. 1138.61 Cr approved in the MYT order for FY 2011-12 issued on 6th September, 2011. The revised ARR was transferred to distribution business as power purchase cost from TPL-G.



Determination of Tariff for FY 2013-14

The Commission approved the Aggregate Revenue Requirement for FY 2013-14 for TPL-G (APP) as ₹. 1165.00 Crores.

The Commission directed TPL to submit separate details of fixed costs for Sabarmati station and Vatva station for the ensuing years ARR, i.e. FY 2013-14 and onwards.

3.1.5 Torrent Power Ltd. - Distribution (Ahmedabad and Surat)

Performance of TPL-D during FY 2011-12

- Actual and approved Distribution Loss of TPL - Ahmedabad and Gandhinagar (TPL-A) and TPL -Surat (TPL-S) in FY 2011-12 is shown in the Table below:

Distribution Loss Approved and Actual

Particular	Approved Loss in %	Actual Loss in %
TPL-A	8.50	7.53
TPL-S	5.15	4.64

It was observed that distribution loss in both the areas of TPL-D was reduced than that approved by the Commission.

True up of FY 2011-12

While truing up for the year 2011-12, the various components of ARR were compared with the approved figures as per MYT order for FY 2011-12 issued on 6th September, 2011. The Commission computed the gains and losses for FY 2011-12 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order dated 6th Sept. 2011 for TPL-A and TPL-S are shown in the Table below:

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2011-12 in MYT order	ARR Approved in True Up of FY 2011-12
TPL-A	2773.96	3174.12
TPL-S	1492.77	1624.83

The revenue gap/surplus approved by the Commission as shown in the Table below: (whether it's for FY 11-12 or FY 13-14)

Revenue gap/(surplus) for FY 2011-12 (₹. Crore)

Particular	Revenue gap/(surplus)
TPL-A	107.16
TPL-S	60.70



Disallowance of Trued gap of FY 2011-12: The Commission decided to disallow the amount of ₹. 38.26 crore for TPL-Ahmedabad and ₹. 3.52 Crore for TPL-Surat for FY 2011-12 due to delay of about 3 months in filing the tariff petition and late implementation of revised tariff in the FY 2011-12 in the context of provisions in the National Tariff Policy.

Determination of Tariff for FY 2013-14:

Disallowance of projected gap for FY 2013-14: For FY 2013-14, the total consolidated gap of the TPL-D licenses worked out to be ₹. 206.35 crore, the Commission considered a consolidate gap of ₹. 189.39 crore for the determination of tariff for FY 2013-14 and disallowed the gap of ₹. 16.96 crore because of delay of about 30 days in filing the tariff petition by the Licenses in the context of provisions in the National Tariff Policy.

The Commission determined the Tariff for TPL (Ahd.) and TPL (Surat) based on the ARR approved in the MYT order dated 6th September, 2011 and allowed projected gap of the FY 2013-14. The approved ARR for FY 2013-14 for TPL (Ahd.) and TPL (Surat) are as shown in the Table below

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14
TPL-A	3571.53
TPL-S	1692.38

Highlights of the Tariff Orders issued for state owned DISCOMs and TPL-Dist.

- No increase in power tariff for BPL consumers for both the entities.
- Minimum bill provision of ₹. 140 per kW per month for non residential consumer abolished in the case of DISCOMs.
- Removal of demand based tariff for residential usage of electricity for TPL-Dist.
- Provision of night time concessional tariff was extended to water works and sewage pumping facilities for both the entities.
- Moderate increase in tariff rates for the first 50 units of monthly consumption of all Residential consumers in the case of both the entities.
- Overall increase for all the categories of consumers are 34 paise per unit and 31 paise per unit that includes increase in Fixed/demand charge and energy charges for DISCOMs and TPL-Dist., which was in the tune of 8.34% and 6.24% respectively.
- FPPPA charges was expected to be reduced by 13 paise per unit and 29 paise per unit for the quarter starting from April '2013 in the case of DISCOMs and TPL-Dist. respectively, hence effectively there was a moderate hike in the electricity bill of the consumers.



3.1.6 MPSEZ Utilities P. Ltd. (MUPL)

MUPL is a deemed licensee for distribution of electricity in Mundra SEZ area.

The MUPL filed petition for the Truing up of FY 2011-12 and determination of Tariff FY 2013-14 on 12th Dec. 2012. The Commission invited comments from public and stakeholders on the petitions of the MPSEZ, and a public hearing was held 12.02.2013 at Ahmedabad. Suggestions and objections from only one stakeholder was received. The Commission issued its order on the above petition on 20th May, 2013.

Performance of MUPL during FY 2011-12

- MUPL reported distribution loss of 3.69% in FY 2011-12 against 8.00% approved in the MYT Order.

True up of FY 2011-12

While truing up for the year 2011-12, the various components of ARR were compared with the approved figures as per MYT order for FY 2011-12. The Commission computed the gains and losses for FY 2011-12 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order for MUPL is shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2011-12 in MYT order	ARR Approved in True Up of FY 2011-12
MUPL	62.63	57.53

The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue gap/(surplus) for FY 2011-12 (₹. Crore)

Particular	Revenue gap/(surplus)
MUPL	8.62

Determination of Tariff for FY 2013-14

The Commission has approved the Aggregate Revenue Requirement for MUPL as shown in the below table :-

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14
MUPL	131.94

The Commission revised the energy charges of HTMD-1 category consumers from ₹. 3.25 / unit to ₹. 3.65 / unit.



Commission's directives to MUPL

The Commission directed MUPL to procure power through competitive bidding under long-term arrangement.

3.1.7 Kandla Port Trust (KPT)

KPT is a deemed licensee for distribution of electricity which is limited to the port area.

The KPT filed petition for the Truing up of FY 2011-12 and determination of Tariff FY 2013-14 on 12th December, 2012. The Commission invited comments from public and stakeholders on the petitions of the KPT, and a public hearing was held 18.03.2013 at Bhuj. Suggestions and objections from only one stakeholder was received. The Commission issued its orders on the above petitions on 20th May, 2013.

True up of FY 2011-12 :

Since the KPT has not submitted the audited accounts for FY 2011-12, the Commission has not considered truing-up for FY 2011-12 in the context of the present petition.

Determination of Tariff for FY 2013-14 :

The Commission has approved the Aggregate Revenue Requirement for KPT as shown in the below table:-

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14
KPT	15.10

Commission's directives to KPT

KPT was purchasing power from GUVNL. The cost/unit were high resulting in high tariffs to consumers. KPT was directed to explore the possibility of purchase of power at more economical rates so as to reduce the tariff burden on the consumers.

The Commission also directed KPT to expedite the process and maintain separate accounts for distribution business.

3.1.8 Torrent Energy Ltd (TEL)

TEL is a deemed licensee for distribution of electricity in Dahej SEZ area.

The TEL filed petition for the Truing up of FY 2011-12 and determination of Tariff FY 2013-14 on 16th January, 2013. The Commission invited comments from public and stakeholders on the petitions of the TEL, and a public hearing was held on 13.03.2013 at Surat. Suggestions and objections from two stakeholders were received. The Commission issued its orders on the above petition on 27th May, 2013.



Performance of TEL during FY 2011-12

- TEL reported distribution loss of 0.97 % in FY 2011-12 against 3.00% approved in the MYT Order.

True up of FY 2011-12

While truing up for the year 2011-12, the various components of ARR were compared with the approved figures as per MYT order for FY 2011-12. The Commission computed the gains and losses for FY 2011-12 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order for TEL is shown in the Table below;

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2011-12 in MYT order	ARR Approved in True Up of FY 2011-12
TEL	102.44	34.95

The revenue gap/surplus approved by the Commission as shown in the Table below :

Revenue gap/(surplus) for FY 2011-12 (₹. Crore)

Particular	Revenue gap/(surplus)
TEL	0.70

Determination of Tariff for FY 2013-14 :

The Commission has approved the Aggregate Revenue Requirement for TEL as shown in the below table

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14
TEL	646.45

Commission's directives to TEL

The Commission directed the petitioner to prepare a realistic capital expenditure plan, along with proper timelines for the ensuing years.

3.1.9 ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.) :

AIL is a deemed licensee for distribution of electricity in Mundra SEZ area.

AIL filed petition for the Truing up of FY 2011-12 and determination of Tariff FY 2013-14 on 2nd January, 2013. The Commission invited comments from public and stakeholders on the petition. No Suggestions and objections received from any stake holders. The Commission issued its order on the above petition on 8th May, 2013.



Determination of Tariff for FY 2013-14 :

The Commission has approved the Aggregate Revenue Requirement for AIL as shown in the below table:-

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2013-14
AIL	8.99

The Commission decided that the MGVCL's tariff approved in the Commission's Tariff Order dated 16th April, 2013 will be the maximum ceiling for retail supply in SEZ area of Aspen.

Commission's directives to AIL

The Commission directed the petitioner to furnish a scaled map of Aspen SEZ with the licensed area of power supply and also to submit separate Annual Accounts such as Balance Sheet, Profit and Loss account with relevant schedules and statements for distribution business in the SEZ area every year, duly audited by Statutory Auditor.

Determination of Tariff for the FY 2014-15

GETCO, SLDC, all the four State Owned DISCOMs, TPL (Generation), TPL - D (both Ahmedabad & Surat), MUPL and TEL had filed their petitions for Mid-term Review of Business Plan and Revision of ARR for the remaining control period for FY 2014-15 and FY 2015-16. All the utilities had also filed their petition for Truing Up of FY 2012-13 and Determination of tariff for FY 2014-15.

The Commission admitted the above petitions and directed the petitioners to publish the petitions in newspapers as well as on the website of the utilities for inviting objections and suggestions on the petitions. Accordingly, the Commission received the objections / suggestions from various stakeholders and conducted public hearing at the Commission's Office, Gandhinagar on dated 11th, 13th and 21st Feb. 14.



3.2 STATUS IN THE CONTEXT OF THE NATIONAL ELECTRICITY POLICY

3.2.1 Metering Plans :

The Electricity Act 2003 stipulates that all consumers should be metered. As per the National Electricity Policy, the SERCs have to obtain from the Distribution Licensees their metering plans, approve these and monitor the same. The Commission had directed all the Distribution Licensees to submit their metering plans. In their response, the distribution licensees have submitted that all the connections are metered except the Agriculture connections.

Metering status of Agriculture consumers for FY 2013-14 is as under :

Sr. No	Distribution Licensee	Metered Agriculture Connections
1	UGVCL	40.86%
2	DGVCL	61.12%
3	MGVCL	72.90%
4	PGVCL	56.84%
5	TPL (Ahmedabad)	100 %
6	TPL (Surat)	100 %

The Commission has directed to improve the status of metering of agricultural consumers.

3.2.2 Implementation of HVDS, SCADA & Data Base Management :

SCADA and data management systems are useful for efficient working of Distribution Systems. As per the NEP, a time bound programme for implementation of SCADA and data management is to be obtained from Distribution Licensees and approved by the SERCs keeping in view the techno economic considerations.

Implementation on SCADA has been started by the Distribution Licensees. HVDS implementation has already been taken up in MGVCL, UGVCL, DGVCL and PGVCL for effective reduction in losses.

3.2.3 Norms for Standard of Performance :

As per the provisions of the National Electricity Policy, the Commission has to specify the expected Standards of Performance. The Appropriate Commission has to regulate utilities based on pre determined indices on quality of power supply.

The Commission, vide notification No. 10 of 2005 dated 31/03/2005, specified the performance standards for distribution licensees in the state. The Commission reviews the performance of various DISCOMs against the standards prescribed in above notification. The Commission obtains quarterly reports, half yearly and annual reports with details required under provisions of the SoP regulations for the Distribution.



3.2.4 Setting up of CGR Forum and Ombudsman :

National Electricity Policy emphasizes to formulate guidelines regarding setting up of Consumer Grievance Redressal Forum (CGRF) by the licensees and appointment of Ombudsman.

The Electricity Act, 2003 provides for a comprehensive framework for protection of consumers' interests. The National Electricity Policy, framed under the Act, advises states to notify guidelines/regulations for the establishment of a forum and ombudsman. Accordingly, GERC notified the regulations for establishment of an Ombudsman and establishment of a Forum for Redressal of Grievances of Consumers on 25th Aug.2004. With the passage of time and looking interest of consumers at large, the Commission has framed a new set of comprehensive and consolidated regulations for establishment of CGRF and Ombudsman. The aim is to make forum more independent and easily accessible to the consumers and resolve grievances in giving effect of provisions of existing regulations. The Commission notified on 07.04.2011 as Gujarat Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2011, which repealed the above mentioned regulation.

There are eight Consumer Grievance Redressal Forums (CGRFs) functioning in the state of Gujarat. For every CGRF, one independent member has been selected by the Commission. The Commission has appointed an independent Electricity Ombudsman with effect from 06.01.2010 and he operates from an independent office. The Commission reviews the performance of Forums through quarterly reports and periodic review meetings. Three review meetings conducted by the Commission in this year. The special cases or grievances discussed in these meetings.

The details of the CGRFs and Ombudsman are shown as shown in the below table ;

PGVCL-Rajkot Forum Jurisdictions:- Rajkot, Jamnagar, Junagadh, Porbandar	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Paschim Gujarat Vij Seva Sadan, Registered & Corporate office, Nana Mava main Road, Laxminagar, Rajkot - 360003. (T) : 0281-2380425 / 2380427 Email: forum.pgvcl@gebmil.com
PGVCL-Bhavnagar Forum Jurisdictions:- Bhavnagar, Surendranagar, Amreli	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Old Power House Compound, Chavadi gate , Bhavnagar-364002. (T): 0278-2521760/61/62 Email: forumbhavnagar.pgvcl@gebmil.com



PGVCL-Bhuj Forum Jurisdictions:- Kutchh	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Power House Compound, Hospital Road, Bhuj(kutch) - 370001. (T): 02832-258052/253550/255371 Email: cgrfbhuj.pgvccl@gebmil.com
UGVCL Forum Jurisdictions:- Ahmedabad & Gandhinagar (excluding city Area), Mehsana, Patan, Banskantha	Convener, CGRF, Uttar Gujarat Vij Company Limited, Near Torrent AEC, Railway Crossing, Sabarmati , Ahmedabad-380005. (T): (079) 27500981, 27500214 Email: forum@ugvcl.com
DGVCL Forum Jurisdictions:- Bharuch, Surat, Valsad, Narmada & Tapi	Convener, CGRF, Dakshin Gujarat Vij Company Limited, Dakshin Gujarat Vij Seva Sadan, Registered & Corporate Office, Kapodara Char Rasta, Nana Varachha Road, Surat-395006. (T) : 0261-2804238 Email: eegerc.dgvcl@gebmil.com
MGVCL Forum Jurisdictions:- Vadodara, Anand, Godhra, Kheda & Panchmahals	Convener, CGRF, Madhya Gujarat Vij Company Ltd., 5 th Floor, SP Vidhyut Bhavan, Race Course, Vadodara-390007. (T) : 0265-2310582 Email: segerc1.mgvcl@gebmil.com
TPL-Ahmedabad Forum Jurisdictions:-Ahmedabad and Gandhinagar city	Convener, CGRF, Torrent Power Ltd., 2 nd Floor, Jubilee House, Shahpur, Ahmedabad - 380001. (T) : 079-25502881 Extn. : 5290 Email: consumerforum@torrentpower.com
TPL- Surat Forum Jurisdictions:- Surat city	Convener, CGRF, Torrent Power Ltd., Torrent House, 3 rd Floor, Station Road, Surat - 395003. (T) : 0261-2413014-19 Extn. : 5026 Email: consumerforumtps@torrentpower.com
Ombudsman	Office of the Ombudsman, Barrack No.3, Polytechnic Compound, Ambawadi, Ahmedabad-380009. (T) : 079-26302689 Email: ombudsman@gercin.org



The details of cases received and redressed by CGRFs and Ombudsman are shown in Annexure - 7 & 8 respectively and the nature of representation received by the Ombudsman with their forum wise break up is shown as Annexure - 9.

3.3 STATUS IN THE CONTEXT OF TARIFF POLICY

3.3.1 Return on Equity :

The Tariff Policy envisages that SERCs should allow rate of return on equity keeping in view the assessment of overall risk and the prevalent cost of capital.

The Commission allowed 14% RoE for FY 2012-13 for all the utilities in the State.

3.3.2 Depreciation Rates :

As per the Tariff Policy, the Central Commission notified the rate of depreciation which is also applicable to distribution with appropriate modifications. The Commission has considered the following depreciation rates.

Sr. No.	Licensee	Depreciation rates for FY 2013-14
1	GSECL	5.20%
2	GETCO	5.01%
3	DGVCL	5.27 %
4	MGVCL	5.25 %
5	PGVCL	5.27 %
6	UGVCL	5.27 %
7	SLDC	5.86%
8	TPL (Generation)	3.56%
9	TPL (Ahmedabad)	4.42%
10	TPL (Surat)	3.36%

3.3.3 ToD Tariff :

Tariff Policy provides for facilitating implementation of Time of Day (ToD) tariffs.

Time of Use Tariff is already in practice in Gujarat. There is separate tariff applicable for LT consumers whose contract demand is equal to or more than 40 kW and for HT consumers contracted for regular power supply of 100 kVA & above, using **electricity exclusively during night hours** from 10.00 PM to 06.00 AM next day.

Moreover, time of use tariff is applicable to Water Works category of LT tariff. In HT category, except HT-Agriculture and Railway Traction tariff category all other HT category gets the benefit of time of use tariff.



ToD Tariff rates as applicable to UGVCL, DGVCL, MGVCCL & PGVCL with respect to Tariff Orders dated 16th April, 2013 is tabulated below.

Peak Hour Timings : 0700 hrs to 1100 hrs and 1800 hrs to 2200 hrs

Off Peak Hour Timings : 1100 hrs to 1800 hrs

Night Hours : 2200 hrs to 0600 hrs next day

Consumer Category	Peak Tariff Paise/kWh	Off-Peak Tariff Paise/kWh
Rate LTMD-Night: This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	460	250
Rate Non-RGP - Night : This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of Non-RGP category shall apply	250
Type-I Water works and sewerage pumps operated by other than local authority.	420	Discount of 30 Paise/ kWh for consumption during off-peak period, viz., 1100 Hrs to 1800 Hrs. and Discount of 75 Paise/ kWh for consumption during night hours, viz., 2200 Hrs to 0600 Hrs. next day for all water works category.
Type-II Water works and sewerage pumps operated by local authority such as Municipal Corporation. Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area.	400	
Type-III Water works and sewerage pumps operated by Municipalities/Nagarpalikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats.	310	
Rate HTP - I and II : regular supply with CD or Actual demand for first 500 kVA of billing demand	460	425
Rate HTP - I and II : regular supply with CD or Actual demand for next 2000 kVA of billing demand	520	445
Rate HTP - I and II : regular supply with CD or Actual demand in excess of 2500 kVA	530	455
Rate HTP-III : supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period	725	650
Rate HTP-IV : Supply of electricity to HT consumers opting to use electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of HTP-I category shall apply	230



ToD Tariff rates as applicable to Torrent Power Ltd - Ahmedabad and Gandhinagar with respect to Tariff Orders dated 16th April, 2013 is tabulated below.

RATE : HTMD-1

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

ENERGY CHARGE

i) First 400 units consumed per kW of Billing Demand per Month	400 Paise per unit
ii) Remaining Units consumed per Month	390 Paise per unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :	
(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	
(a) For Billing Demand up to 300 kW	50 Paise per unit
(b) For Billing Demand Above 300 kW	70 Paise per unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments, in excess of one third of total energy consumed during the month, shall be eligible for rebate at the rate of 50 Paise per KWH.

RATE: HTMD-2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

ENERGY CHARGE

A flat rate of	355 Paise per unit
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TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	50 Paise per unit
(ii) For November to March period-0800 Hrs.To 1200 Hrs. & 1800 Hrs.To 2200 Hrs.	

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kW for temporary period.



ENERGY CHARGE

A flat rate of	650 Paise per unit
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TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :

(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	50 Paise per unit
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
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ENERGY CHARGE

A flat rate of	330 Paise per unit
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In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD

ToD Tariff rates as applicable to Torrent Power Ltd - Surat with respect to Tariff Orders dated 16th April, 2013 is tabulated below.

Rate HTMD-1

This tariff shall be applicable for supply of energy to consumers at 3.3 KV and above for contracting the demand of 100 KVA and above for purposes other than pumping stations run by Local Authorities.

ENERGY CHARGES :

i) First 400 units per kVA billing demand per month	435 Paise/unit
ii) Remaining units consumed per month	425 Paise/unit

PLUS



TIME OF USE CHARGES :

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE : NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH.

RATE : HTMD - 2

This tariff shall be applicable for supply of energy at 3.3KV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

ENERGY CHARGES :

i) First 400 units per kVA billing demand per month	430 Paise/unit
ii) Remaining units consumed / month	425 Paise/unit

PLUS

TIME OF USE CHARGES :

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE : NTCT : NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH.

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period.



ENERGY CHARGE

A flat rate of	650 Paise per unit
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TIME OF USE (TOU) CHARGE

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.

For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
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ENERGY CHARGE

A flat rate of	330 Paise per unit
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In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.

3.3.4 FPPPA Charges:

The Tariff Policy notified by the Government of India provides for speedy recovery of uncontrollable costs i.e. incremental fuel and power purchase costs so that future consumers are not burdened with past costs.

Appellate Tribunal for Electricity (APTEL) also, in its order dated 11th Nov. 2011 in OP NO.1 of 2011, directed that every State Commission must have in place a mechanism for Fuel and Power Purchase cost in term of Section 62(4) of the Act to compensate the distribution companies for the increase in cost of power procurement during the financial year.

Concept of recovery of Fuel and Power Purchase price Adjustment (FPPPA) charges on quarterly basis is in place in the State for state owned DISCOMs since 2004 and for TPL since 2007. The Commission had approved a formula for calculation of FPPPA charges for State owned DISCOMs in its order dated 24th June, 2004 and for TPL vides Order 31st July, 2007. In the Case No. 1309/2013 and 1313/2013 dated 29.10.2013, the Commission revisited and modified the FPPPA formula for GUVNL and TPL as the old formula was not adequate to address the variation in purchase of energy quantity from different sources.



Due to this a huge amount was remaining unrecovered during the year and was reflecting as gap in the Truing up. Thus, to allow timely recovery of variation in power purchase cost, the Commission devised a more realistic FPPPA formula.

The Commission has directed distribution utilities to obtain approval of the commission if increase in FPPPA beyond ten (10) paise per kWh in a quarter compared to FPPPA charges in the previous quarter, prior to start billing to the consumers.

DISCOMs and TPL regularly submits the FPPPA charge calculations along with supporting documents to the Commission on quarterly basis. The Commission undertakes analysis of the submission made by the utilities and if there are any discrepancies or deviations from the original FPPPA order, necessary instructions are being passed on to the respective utility. Based on the Commission's instruction, required corrections are made in the FPPPA charge by the Utilities.

The FPPPA charges billed for the FY 2013-14 is shown in the below Table;

FY 2012-13	DISCOMs	TPL
April' 13 to June'13	₹. 1.05 per unit	₹. 1.07 per unit
July' 13 to September' 13	₹. 1.00 per unit	₹. 1.17 per unit
October' 13 to December' 13	₹. 1.10 per unit	₹. 1.23 per unit
January'14 to March' 14	₹. 1.22 per unit	₹. 1.33 per unit

Information regarding FPPPA recovery and the FPPPA calculations submitted to the Commission for approval are kept on the website of Licensees.

3.3.5 GERC (Terms and Conditions of Intra-State Open Access) (First Amendment) Regulations, 2014

Gujarat Energy Transmission Corporation Ltd. vide Petition No. 1303/2013 sought Short Term Transmission Charges be equated with Long Term transmission charges as the Short Term transmission charges were kept at 1/4th of Long Term/Medium Term Open Access for promotional measures and the Short Term market in the State now has been matured.

On aforesaid petition of GETCO and hearing various stakeholders in aforesaid petition, the Commission decided to amend the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011. The Commission publish the draft GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2013 (First Amendment) and invited comments and suggestions from the stakeholders.

After considering the comments/suggestions received from the various stakeholders, the Commission issued the Notification No. 1 of 2014, GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2014 (First Amendment) on 4.03.2014 and making effective from 1.04.2014. In the aforesaid amendment Short Term Open Access transmission charges were equated with long term/medium term open access transmission charges and cap of six month on Short Term Open Access was removed.



Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 (First Amendment), Regulations, 2014.

The Commission has notified Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 dated 17.04.2010. The said regulation provides the Renewable Purchase Obligation for the FY 2010-11, 2011-12 and 2012-13. The RPO specified in the Regulations period is over for FY 2012-13. Hence, the Commission decided to prescribe RPO% for the future period.

Therefore, in exercise of Powers conferred under section 61, 86 and 181 of the Electricity Act, 2003 (Act No. 36 of 2003) and all other powers enabling it in this behalf, and after previous publication, the Gujarat Electricity Regulatory Commission makes the draft regulations, to amend Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 ("The Principal Regulations") dated 6.11.2013. The said regulations uploaded on Commission's website for inviting comments and suggestions from the stakeholder on or before 08.12.2013 for consideration prior to make an amendment. The Commission had received 14 comments on the draft regulations and after considering the same The Commission had issued the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 (First Amendment), Regulations, 2014 issued on 4.03.2014.

Moreover, principle regulation is silent on Average Power Purchase Pooled Cost (APPC) paid by the distribution licensee. Hence, the Commission decided to amend the principle regulations by incorporating the same in the regulations. The GERC (Procurement of Energy from Renewable Sources) (First Amendment), Regulations, 2014 issued by the Commission with specific amendment in the Principle Regulations is providing provision for Average Pooled Power Purchase Cost for purchase of electricity component of REC and Specify RPO percentage for the FY 2013-14 to FY 2016-17. The Commission has decided the minimum quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh) for FYs 2013-14, 2014-15, 2015-16 and 2016-2017 as 7%, 8%, 9% and 10% respectively for above years.

The table 1 provided in Principal Regulation 4.1 shall be substituted by following table 1:

Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)				
Year	Total	Wind	Solar	Others (Biomass, Bagasse, MSW, etc.)
2010-11	5.0	4.5	0.25	0.25
2011-12	6.0	5.0	0.5	0.5
2012-13	7.0	5.5	1.0	0.5
2013-14	7.0	5.5	1.0	0.5
2014-15	8.0	6.25	1.25	0.5
2015-16	9.0	7.0	1.5	0.5
2016-17	10.0	7.75	1.75	0.5



3.3.6 Order No. 4 of 2013: Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects.

The Gujarat Electricity Regulatory Commission (GERC) has initiated the process for determination of tariff for procurement of power by Distribution Licensees and others, from biomass based electricity generator and bagasse based co-generation projects to be commissioned from 1 August 2013 under the powers conferred to the Commission under Sections 61(h), 62(1)(a), and 86(1)(e) of the Electricity Act, 2003, and guidelines of the National Electricity Policy, 2005, and Tariff Policy, 2006.

The generic tariff determined by the Commission shall be applicable to the procurement of power by distribution licensees and others from biomass based power projects and bagasse based co-generation projects commission on or after 1 August 2013. The control period for new tariff orders will commence from 1 August 2013 and shall expire on 31 March 2016.

The Commission, while evolving the benchmark operating and financial parameters for determination of generic tariff for biomass based electricity generation and bagasse based co-generation projects for the next control period starting from 1 August 2013 has extensively studied the following aspects.

Wholesale Price Index (WPI) of steel and Electrical & Mechanical (E&M) (major component of capital cost) during the last control period and corresponding growth rate thereof.

Central Electricity Regulatory Commission (CERC) as well as State Electricity Regulatory Commissions (SERCs) while fixing benchmark wind power capital cost under Renewable Energy (RE) tariff Order for FY 2012-13.

The Commission has also noted the capital cost related recommendations provided by Ministry of New and Renewable Energy (MNRE) and Indian Renewable Energy Development Agency (IREDA) to CERC while finalizing the RE tariff Regulations 2012.

The Commission has examined various approaches for determination of GCV of representative biomass, and cost of biomass for tariff computation during the next control period. A similar exercise was performed for setting the normative values of GCV and cost of fuel in case of bagasse based co-generation projects.

The Commission has also studied the recommendation of the Central Electricity Authority (CEA) contained in its report on operating norm for biomass based power projects, published during September 2005.

In case of financial parameters for tariff determination, the Commission had decided that Interest on loan amount be linked with SBI base rate.

The Commission has metering point and interconnection point will be at the line isolator on outgoing feeder on HV side of generator transformer.



The biomass power and bagasse based co-generation projects have to lay comparatively shorter transmission lines than that of the wind power projects and the size of these projects is in the range of 1 to 25 MW. Therefore, generated power can be evacuated through 11/33/66 kV line, created by GETCO/DISCOM.

The Commission decided the following normative operating and financial parameters and two-part tariff design in two options (with and without AD benefit) for biomass power and bagasse based co-generation projects to be commissioned during the next control period starting from 1 August 2013.

Benchmark parameters for tariff computation of biomass based power projects

Parameters	Biomass based Power Projects with Water-Cooled Condensers	Biomass based Power Projects with Air-Cooled Condensers
Project Cost & O&M		
Land + Plant & Machinery + Erection Cost (₹. Lakh/MW)	468	498
Evacuation Infrastructure Cost (₹. Lakh/MW)	Nil	Nil
Total Project Cost (₹. Lakh/MW)	468	498
Normative O & M Cost for first year (₹. Lakh/MW)	5% of project cost	5% of project cost
Escalation in O & M (per annum from 2nd year)	5.72%	5.72%
Performance Parameters		
CUF	70% for 1st year & 80% from 2nd year onwards	70% for 1st year & 80% from 2nd year Onwards
Auxiliary Consumption	10%	10%
Project Life in Years	20	20
Station Heat Rate kCal/kWh	3800	3950
Gross Calorific Value of Fuel kCal/kg	Biomass - 3400 and Coal - 3632	Biomass - 3400 and Coal - 3632
Cost of Fuel	₹. 2726 per MT for biomass and ₹. 2912 per MT for coal	₹. 2726 per MT for biomass and ₹. 2912 per MT for coal
Fuel Cost Escalation	5%	5%
Financial Parameters		
Debt-Equity ratio	70:30	70:30
Term of Loan in Years	10	10
Interest on Term Loan	12.86%	12.86%



Parameters	Biomass based Power Projects with Water-Cooled Condensers	Biomass based Power Projects with Air-Cooled Condensers
Project Cost & O&M		
Interest on Working Capital	12.86%	12.86%
Depreciation	6% (up to 10 years) 6% (up to 10 years)	3% (11 to 20 years) 3% (11 to 20 years)
Minimum Alternate Tax	20.008%	20.008%
Corporate Income Tax	32.45%	32.45%
Return on Equity	14%	14%
Tariff	Tariff without AD benefit:Levelised fixed component of tariff - ₹. 1.77/ kWh for 20 yearsAnd *variable component of tariff for FY 2013-14 - ₹. 3.39/kWh,FY 2014-15 -₹. 3.55/ kWh,FY 2015-16 -₹. 3.73/kWhTariff with AD benefit:Levelised fixed component of tariff - ₹. 1.49 /kWh for 20 yearsAnd *variable component of tariff for FY 2013-14 - ₹. 3.39/kWh,FY 2014-15 -₹. 3.55/ kWh, FY 2015-16 - ₹. 3.73/kWh	Tariff without AD benefit:Levelised fixed component of tariff - ₹. 1.89/ kWh for 20 yearsAnd *variable component of tariff for FY 2013-14 ₹. 3.52/kWh, FY 2014-15 - ₹.3.69 / kWh,FY 2015-16-₹. 3.88/kWhTariff with AD benefit:Levelised fixed component of tariff - ₹. 1.58 /kWh for 20 years And *variable component of tariff for FY 2013-14 - ₹. 3.52/kWh, FY 2014-15 -₹. 3.69 / kWh, FY 2015-16 - ₹. 3.88/kWh

The operational and financial parameters considered by the Commission for determination of bagasse based co-generation project's tariff are given in the table below:

Table 3.3 : Benchmark parameters for tariff computation of bagasse based co-generation projects

Parameters	Bagasse based Co-generation Projects
Project Cost and O & M	
Land + Plant & Machinery + Erection Cost (₹. Lakh/MW)	457
Evacuation Infrastructure Cost (₹. Lakh/MW)	Nil
Total Project Cost (₹. Lakh/MW)	457
Normative O & M Cost for First Year (₹. Lakh/MW)	3% of project cost
Escalation in O & M (per annum from 2nd year)	5.72%



Parameters	Bagasse based Co-generation Projects
Project Cost and O & M	
Performance Parameters	
CUF	60%
Auxiliary Consumption	8.5%
Project Life in Years	20
Station Heat Rate kCal/kWh	3600
Gross Calorific Value of Fuel kCal/kg	2250
Cost of Fuel	₹. 1804 per MT for bagasse and ₹. 2912 per MT for coal
Fuel Cost Escalation	5%
Financial Parameters	
Debt-Equity Ratio	70:30
Term of Loan in Years	10
Interest on Term Loan	12.86%
Interest on Working Capital	12.86%
Depreciation	6% (up to 10 years)3% (11 to 20 years)
Minimum Alternate Tax	20.008%
Corporate Income Tax	32.45%
Return on Equity	14%
Tariff	<p>Tariff without AD benefit: Levelised fixed component of tariff - Rs. 1.86 /kWh for 20 years And *variable component of tariff for FY 2013-14 - ₹. 3.15/kWh, FY 2014-15 - ₹. 3.31/kWh, FY 2015-16 - ₹. 3.48/kWh</p> <p>Tariff with AD benefit: Levelised fixed component of tariff - ₹. 1.54/kWh for 20 years And *variable component of tariff for FY 2013-14 - ₹. 3.15/ kWh, FY 2014-15 - ₹. 3.31/kWh, FY 2015-16 - ₹. 3.48/kWh</p>

*The biomass based power projects/bagasse based co-generation projects owner opting tariff without AD benefit should submit an undertaking at the time of signing the PPA that AD benefit cannot be availed for the generating plant/unit. Thereafter, a certificate from a Chartered Accountant (CA) along with the income tax return filed with Income Tax department indicating that AD benefit is not claimed need to be submitted to GUVNL/DISCOM.



Other Commercial issues

Transmission and Wheeling Charges

- For wheeling of power to consumption side at 66 kV voltage level and above, the Commission has specified transmission charges and transmission losses as applicable to normal open access consumers.
- For wheeling of power to consumption side below 66 kV voltage level, transmission charges as per normal open access consumer are allowed; whereas, transmission and wheeling loss @ 10% of the energy fed into the grid is to be allowed.
- For wheeling of power by the small investors below 4 MW plant capacity, transmission charges as per normal open access consumer are allowed; whereas, transmission and wheeling loss @ 7% of the energy fed into the grid is to be allowed.
- When the injection and drawal is at 11 kV or below voltage level, wheeling charges @ 5 paisa per unit and wheeling loss @ 6% is applicable.

Cross-Subsidy Surcharge

- The Commission decides to continue the exemption from cross-subsidy surcharge for open access transactions of biomass based power projects and bagasse based co-generation projects selling to third-party or making captive use and not availing REC benefit as a promotional measure during the new control period starting from 1 August 2013.
- The Commission clarifies that the cross-subsidy surcharge will be applicable in the case of third-party sale availing REC benefit.

Energy Metering

- Biomass power and bagasse based co-generation projects shall have to provide availability based tariff (ABT) compliant meters at the interface points and shall conform to the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006.
- Metering shall be done at interconnection point of the generator bus-bar with the transmission or distribution system concerned.

Pricing of Reactive Power

- 10 paise/kVARh- For the drawl of reactive energy at 10% or less of the net energy exported.
- 25 paise/kVARh- For the drawl of reactive energy at more than 10% of the net active energy exported.

Sharing of Clean Development Mechanism (CDM) Benefits

- Sharing of CDM benefits on net basis, starting from 100% to developers in the first year after



commissioning, and thereafter reducing by 10% every year till the sharing becomes equal (50:50) between the developers and the consumers, in the sixth year and equal benefits thereafter.

Banking of Surplus Energy and Purchase of Surplus Power

- No banking facility offered to captive or third party sale of electricity generated from biomass power and bagasse based co-generation projects.
- Purchase of un-settled surplus power from biomass power and bagasse based co-generation projects opting for captive use and third party sale will be governed as per the provisions under GERC intra-state ABT Regulations.

Renewable Energy Certificates for Third party sale and Captive Use

- Biomass power and bagasse based co-generation projects availing open access for third party sale and captive use will be eligible for availing REC benefit as per CERC REC Regulations 2010 and its subsequent amendments.

Security Deposit

- Security deposit of Rs. 5 Lakh/MW in the form of bank guarantee shall be paid by the project developer to the GETCO in order to assure the GETCO for timely completion of the project.
- In case of delay in project commissioning beyond the prescribed period of 4 years, GETCO will forfeit the security deposit.

3.3.7 Guidelines for procurement of Power by Distribution Licensees (Notification No. 2 of 2013)

The Commission has notified the Gujarat Electricity Regulatory Commission Guidelines for Procurement of Power by Distribution Licensees on 7th August, 2013, after considering the valuable submission of stakeholders.

The power purchase cost is the major cost element in the aggregate revenue requirement of the Electricity Distribution Licensees. And sections 42 and 43 of the Act, 2003, provide that it is the duty of Distribution Licensees to ensure electricity supply to the consumers within the license area of supply on request.

As such, the commission recognized the need to regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply under the Electricity Act, 2003. The Commission has, therefore, issued these Guidelines in the State of Gujarat with notification no. 2 of 2013.



The Commission with these Guidelines directs all Distribution Licensees in the state of Gujarat to follow the procedure laid down in the Guidelines in order to ensure standardization and reduce subjectivity in power procurement and to protect consumers' interest through a process of transparent and economic procurement of power.

Highlights of the Guidelines are:

- Every year by 31st January, the Distribution licensees shall submit power procurement plan for 5 years which will include peak load, energy forecast, anticipated power supply position and hourly load duration projection.
- Distribution Licensees shall have long-term / medium-term tie up to meet load requirement of at least 75% duration of the fifth year. In case of any shortfall to meet load requirement of 75% of duration of the fifth year through long-term / medium-term arrangement, the Distribution Licensee shall initiate the process of long-term procurement of power.
- Distribution Licensees shall have long-term / medium-term tie up to meet load requirement of at least 85% of duration of the third year. In case of any shortfall to meet load requirement of 85% of duration of the third year through long-term / medium-term arrangement, the Distribution Licensee shall initiate the process of medium-term procurement of power.
- Where the Distribution Licensee is to procure power on a short-term basis or there is a shortfall due to any reason whatsoever, or failure in the supply of electricity from any approved source of supply during the year, for any reason whatsoever, the licensee may enter into a short-term arrangement or agreement for procurement of power through power exchanges or through a transparent process of open tendering and competitive bidding.

3.4 DISPOSAL OF PETITIONS AND APPEALS

The Commission has disposed of 103 petitions & 2 Misc. Applications during the financial year. Total 57 petitions and one Appeal were pending as on 31.03.2014. However, no License Application was received during the financial year 2013-14. The details are given in the table below:

Particulars	Pending as on 01.04.2013	Received during the year	Total	Disposed of during the year	Pending as on 31.03.2014
Petitions	59	101	160	103	57
Appeals	1	0	1	0	1
Misc Applications	0	2	2	2	0
Total	60	103	163	105	58

The details of Petitions disposed of during the year 2013-14 are depicted in **Annexure 3** and **Annexure 4**, respectively.



3.5 ADJUDICATION OF DISPUTES AND DIFFERENCES

Consumer Grievance Redressal Forum

Recognizing the need for proper Redressal of consumers' grievances, the Electricity Act, 2003, under section 42(5) requires distribution licensees to establish a forum for Redressal of the consumer grievances. In addition, it also provides for establishment of the office of the Ombudsman for representation, if any, against decisions of the forum. These are additional avenues, besides any other, which the distribution licensees may create, for Redressal of grievances.

All the six distribution licensees operating in the state have established forums for Redressal of grievances. The Commission has appointed independent members for all the Consumer Grievances Redressal Forums established by various distribution licensees. The locations of the forums are shown in Annexure 6. The Commission is monitoring the working of such forums through quarterly reports submitted to it and review meetings.

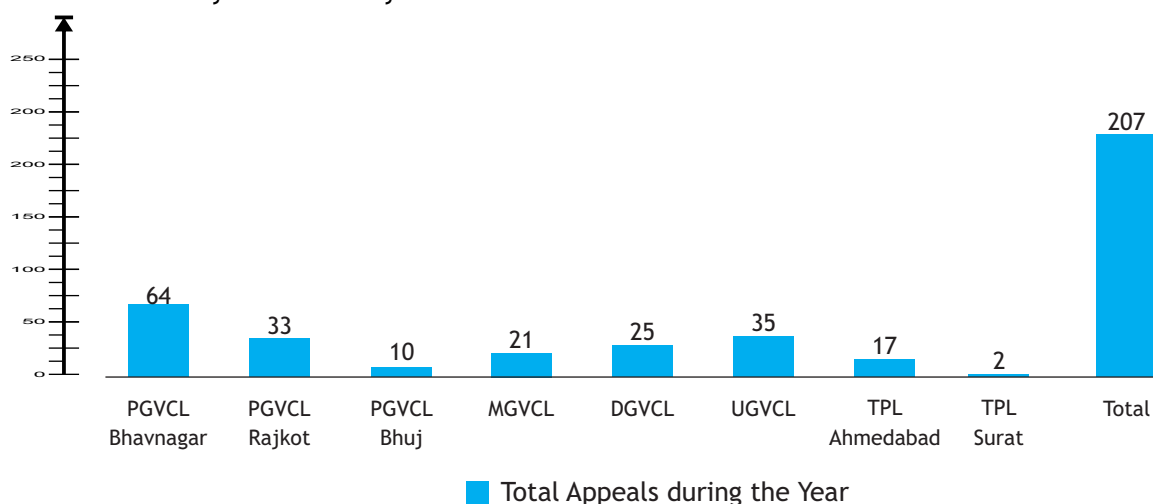
Electricity Ombudsman

The Commission has appointed Mr. V. T. Rajpara as the Electricity Ombudsman, with a well-equipped independent office and supporting staff. Representations against orders of the forums are being filed before the Ombudsman, who functions in accordance with Consumer Grievances Redressal Forum and Ombudsman Regulations, 2011. The details of the representations to the Ombudsman's office are as follows:

No. of cases pending at the beginning of the year	No. of cases received during the year	Total no. of cases	No. of cases disposed during the year	No. of cases pending at the end of the
21	142	163	151	12

The nature of the representations received and their forum-wise break-up are given in [Annexure 7, 8](#) respectively.

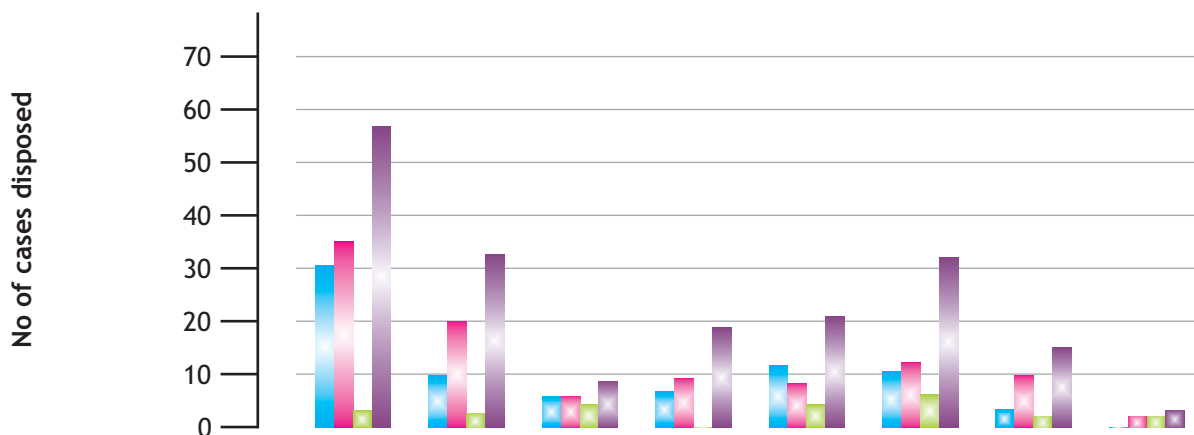
Status of Grievances (Griv. Pending at the beginning of the year + received during the year) during the FY 13-14 received by the Electricity Ombudsman





The cases disposed by the Electricity Ombudsman during the year in which the cases are in favour of Appellant, in favour of licensee and others 13-14 received by the Electricity Ombudsman

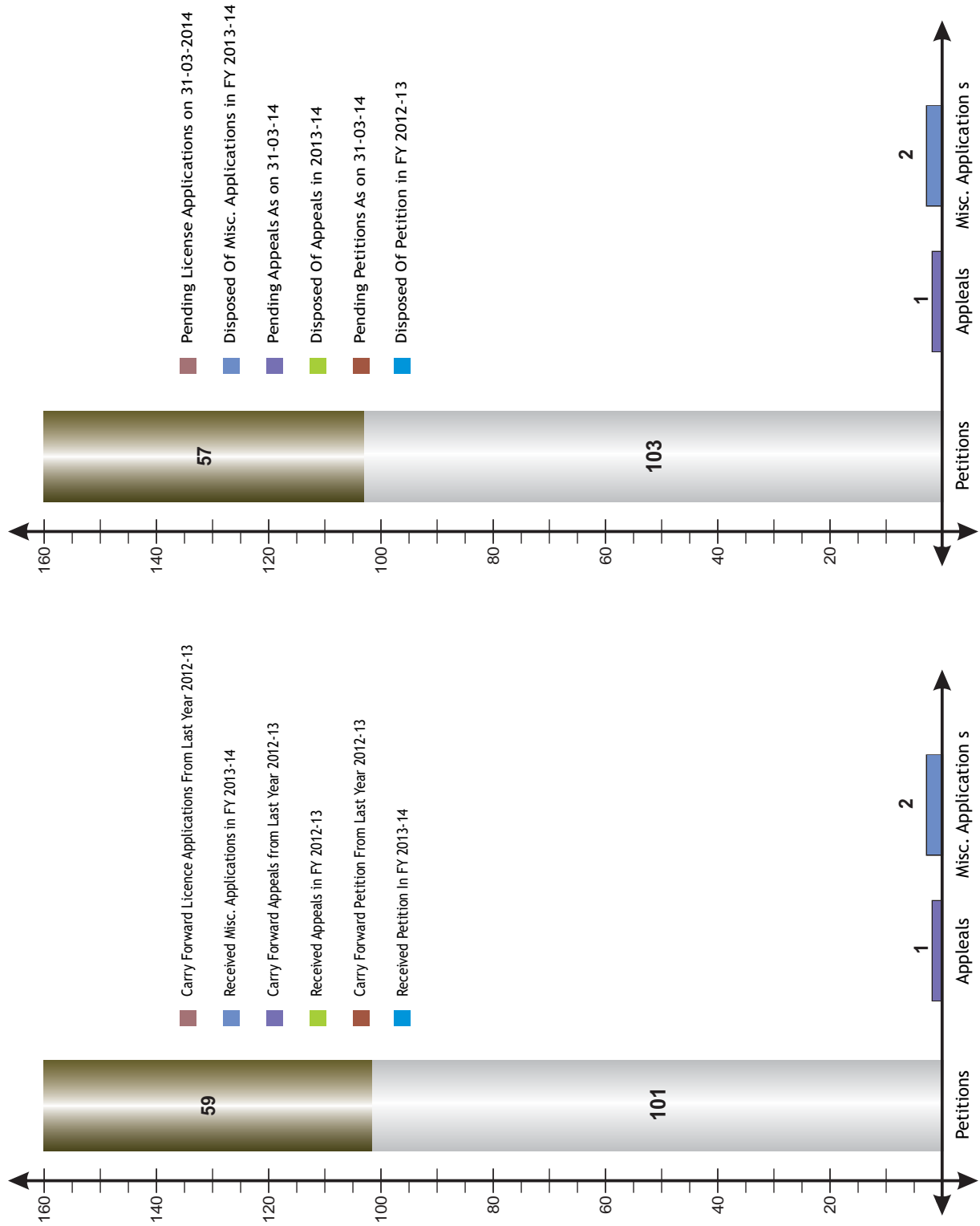
Cases Disposed during the Year FY 2013-14



	PGVCL - Bhavnagar	PGVCL - Rajkot	PGVCL - Bhuj	MGVCL	DGVCL	UGVCL	TPL - Ahd.	TPL - Surat
In Favour of Appellant	22	10	3	7	12	13	3	0
In Favour of License	33	20	3	12	7	16	10	1
Others	3	3	2	0	3	3	2	1
Total	58	33	8	19	22	32	15	2



Status of the Petitions, Appeals, and License Applications during the FY 2013-14.





3.6 STATE ADVISORY COMMITTEE

GERC in terms of the Electricity Act, 2003, has constituted a State Advisory Committee to represent the interests of Commerce, industry, transport, agriculture, consumers, Non Government Organizations, education and research. The constitution of the Committee is given in Annexure 9. The Committee meets regularly to deliberate the issues regarding:

1. Problems related to Policy.
2. Quality, continuity and regulations of the services provided by the licensees.
3. Implementation of terms and conditions and requirements of the licenses of licensees
4. Protection of consumers' interests.
5. Electricity supply and overall standards of performance by utilities.

During the Year 2013-14, the Committee held three meetings on 17th Meeting on 16th April 2013 at Ahmedabad, 18th Meeting on 18th July 2013 at GIFT City, Gandhinagar and 19th Meeting on 22nd January 2014 GIFT City, Gandhinagar.

3.7 TRAINING PROGRAMME

Details of Training/workshops etc. attended by Staff Members of GERC during the Year 2013-14 (01.04.2013 to 31.03.2014):-

Sr. No	Name of Employee/Officer	Subject	Duration	Venue	Organizer
1	Shri S.R. Pandey, Legal Advisor	Economics and Financing of Renewable Energy	24-07-2013 to 27-07-2013	New Delhi	CES, IIT
		Management Development Programme in Power Plant Management at PDPU	Phase-I 30/01/2014 to 01.02.2014 & Phase-II 12.02.2014 to 19.02.2014	Gandhi nagar	
2	Shri Wasim Ansari, Executive (Legal)	Leadership Programme on "Indian Electricity Sector; Competition & Markets"	18/11/2013 to 20/11/2013	Hyderabad	
3.	Shri Ruchik Sola, Executive (Legal)	Damage Loss & Need Assessment	24/04/2013 to 26/04/2013	PDPU- GSDMA Campus	Organised by ASCI & PXIL
		Open Access, Power Trading and Tariff - ABT Scenario	15/07/2013 to 19/07/2013	CIRE Hyderabad	



3.8 FOR MEETING

In order to coordinate the activities of central and state electricity regulation, a forum of regulators has been constituted by the Govt. of India under section 166 (ii) of the Electricity Act, 2003. The GERC Chairman, who is member of the forum, actively participated in various meeting.

Sl.No.	Period	Details	Attended by
1	18/04/2013 to 21/04/2013	FOR Meeting at Srinagar	Dr. P. K. Mishra, Chairman
2	30/04/2013	FOR working group meeting on Renewable Energy at New Delhi	Dr. P. K. Mishra, Chairman
3	21/08/2013	37 th FOR Meeting at New Delhi	Shri Pravinbhai Patel, Member (Tech), In-charge Chairman
4	17/11/2013 to 18/11/2013	FOR Meeting at New Delhi	Shri Pravinbhai Patel, Member (Tech), In-charge Chairman
5	09/12/2013	FOR working group on renewable energy meeting held at New Delhi	Shri Pravinbhai Patel, Member (Tech), In-charge Chairman
6	07/01/2014 to 08/01/2014	FOR working group Meeting on renewable Energy - CERC	Shri Pravinbhai Patel, Member (Tech), In-charge Chairman
7	17/02/2014 to 19/02/2014	FOR Meeting at Chandigarh	Shri Pravinbhai Patel, Chairman
8	02/03/2014	FOR Meeting at Delhi	Shri Pravinbhai Patel, Chairman



3.9 FOIR MEETING

The Forum of Indian Regulators is a society registered under the Societies Registration Act, to promote transparency in the working of regulatory bodies, protect consumer interest and develop consumer advocacy organizations, develop human and institutional capacities in regulatory bodies, utilities and other stake holders, research the efficiency and effectiveness of independent regulation, provide an information base on regulatory law and practices and regulatory economics, collaborate with academic and research institutions, professional bodies and NGOs in India and internationally; in areas of interest to the society.

During the Year 2013-14 five meeting of FOIR were held as mentioned below :-

Sl.No.	Period	Details	Attended by
1	07/06/2013	FOIR Meeting at Delhi	Dr. P. K. Mishra, Chairman, Shri Pravinbhai Patel Member (T) & Dr. M. K. Iyer, Member (F)
2	26/06/2013	14 th Annual General Body Meeting of FOIR at New Delhi	Dr. M. K. Iyer, Member (F)
3	20/10/2013 to 22/10/2013	15 th Annual General Body Meeting of FOIR at New Delhi	Dr. M. K. Iyer, Member (F)



4. Accounts

The Gujarat Electricity Regulatory Commission fund is operated under GERC Fund Rules 2005. GERC's income mainly consists of license and petition fees. The fund is audited each year by the Comptroller and Auditor General of India, who certifies the annual accounts, which are laid before the State Legislative Assembly.

The fund is operated through nationalised banks and state-sponsored financial institutions only. Its utilisation is governed by Gujarat Financial Rules 1971, amended from time to time. Surplus fund is invested in the form of fixed deposits in nationalised banks and state government financial institutions. GERC is not availing of any grant/financial support from the Government of Gujarat and is financially self-reliant since 2005.

GUJARAT ELECTRICITY REGULATORY COMMISSION		
BALANCE SHEET AS ON 31ST MARCH 2014		
	Amount - ₹.	
CORPUS / CAPITAL FUND AND LIABILITIES	2013-14	2012-13
CORPUS / GERC CAPITAL FUND	1046500000.00	885000000.00
RESERVES AND SURPLUS	50696515.41	42931753.46
EARMARKED ENDOWMENT FUNDS	0.00	0.00
SECURED LOANS AND BORROWINGS	0.00	0.00
UNSECURED LOANS AND BORROWINGS	127000.00	126000.00
DEFERRED CREDIT LIABILITIES	0.00	0.00
CURRENT LIABILITIES AND PROVISIONS	16581482.49	208131779.45
TOTAL	1113904997.90	1136189532.91
ASSETS		
FIXED ASSETS	243614258.58	236917911.58
INVESTMENTS - FROM EARMARKED/ENDOWMENT FUNDS	0.00	0.00
INVESTMENTS - OTHERS	0.00	0.00
CURRENT ASSETS, LOANS, ADVANCES	870290739.32	899271621.33
MISCELLANEOUS EXPENDITURE		
TOTAL	1113904997.90	1136189532.91



GUJARAT ELECTRICITY REGULATORY COMMISSION		
Income and Expeniture Account for the Year Ended 31ST MARCH 2014		
	Amount - ₹.	
INCOME	2013-14	2012-13
Income from sales/service	0.00	0.00
Grants/Subsidies	0.00	0.00
Fees and charges	173201904.00	151858011.00
Income from Investments (Income on Investment, from earmarked/endowment Funds transferred to Funds)	0.00	0.00
Income from Royalty, Publications etc.	0.00	0.00
Interest Earned	78433076.62	74156881.18
Other Income	59855.00	31448.00
Increase/Decrease in stock of finished goods & work in progress	0.00	0.00
TOTAL (A)	251694835.62	226046340.18
EXPENDITURE		
Establishment Expenditure	23778370.00	23714629.99
Other Administrative Expenses etc.	30804422.67	21383136.31
Expenditure from Grants, subsidies etc	0.00	0.00
Interest paid	0.00	0.00
Depreciation		
(Net Total at the year end - corresponding to schedule - 8)	27847281.00	844244.00
TOTAL (B)	82430073.67	45942010.30
Balance being excess of Income over Expenditure (A - B)	169264761.95	180104329.88
Transfer to Corpus Fund	161500000.00	175000000.00
Transfer to General Reserve	7764761.95	5104329.88
Balance being surplus transferred to Balance Sheet	0.00	0.00
SIGNIFICANT ACCOUNTING POLICIES, CONTIGENT LIABILITIES AND		
NOTES ON ACCOUNTS		

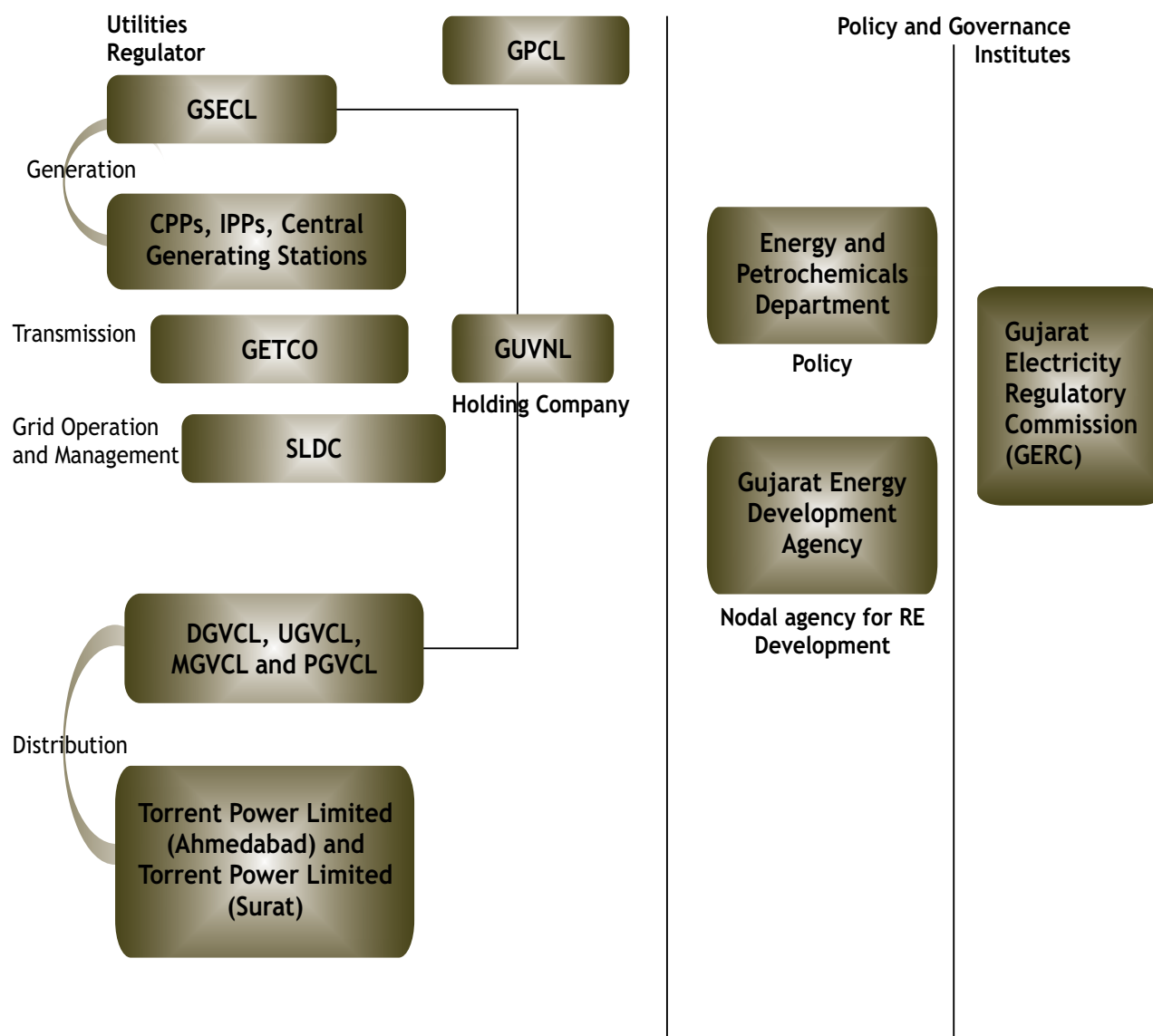


5. THE POWER SECTOR SCENARIO IN GUJARAT AN OVERVIEW

5.1 OVER VIEW OF THE POWER SECTOR IN GUJARAT

Power Sector Structure in the State

The figure below depicts the structure of power sector in Gujarat after the implementation of the Electricity Act, 2003.





Gujarat Electricity Regulatory Commission

- ❖ Gujarat Urja Vikas Nigam Limited (GUVNL) is the State Owned Holding Company of all its subsidiaries i.e. GSECL, GETCO, DGVC, MGVC, PGVC and UGVC.
- ❖ Gujarat State Electricity Corporation Limited (GSECL) is the State Owned Generation Company.
- ❖ Gujarat Energy Transmission Corporation Limited (GETCO) is the State Owned Transmission Company.
- ❖ State Load Dispatch Centre (SLDC) operating under STU (i.e. GETCO)
- ❖ Dakshin Gujarat Vij Company Limited (DGVC), Madhya Gujarat Vij Company Limited (MGVC), Paschim Gujarat Vij Company Limited (PGVC) and Uttar Gujarat Vij Company Limited (UGVC) are the State Owned Distribution Companies.

All these six companies are 100% subsidiaries of GUVNL. The GUVNL is engaged in Supervision, Co-ordination and facilitation of the activities of its six Subsidiary Companies.

In addition to this, a private distribution company Torrent Power Ltd. (TPL) is also operating in Gujarat. TPL has generation facility in Ahmedabad and distribution license for Ahmedabad and Surat areas.

In addition to the above, there are four SEZs, MPSEZ utilities Private Limited (MPSEZ) - The private owned distribution entity for Mundra SEZ area, Kandla Port Trust (KPT) - The Distribution Licensee owned by Kandla Port Trust for its area of operation at Kandla, Torrent Energy Limited (TEL) - The private owned Distribution Entity for Dahej SEZ area, Jubilant Infrastructure Ltd. (JIL) - The private owned Distribution Entity for Ishwaria SEZ near Bharuch, ASPEN Infra. Ltd. (AIL) (erstwhile Synfra Engineering and Construction Ltd.) - The private owned Distribution Entity for Vaghodia SEZ area near Vadodara, which are deemed Distribution Licensees in their respective areas.

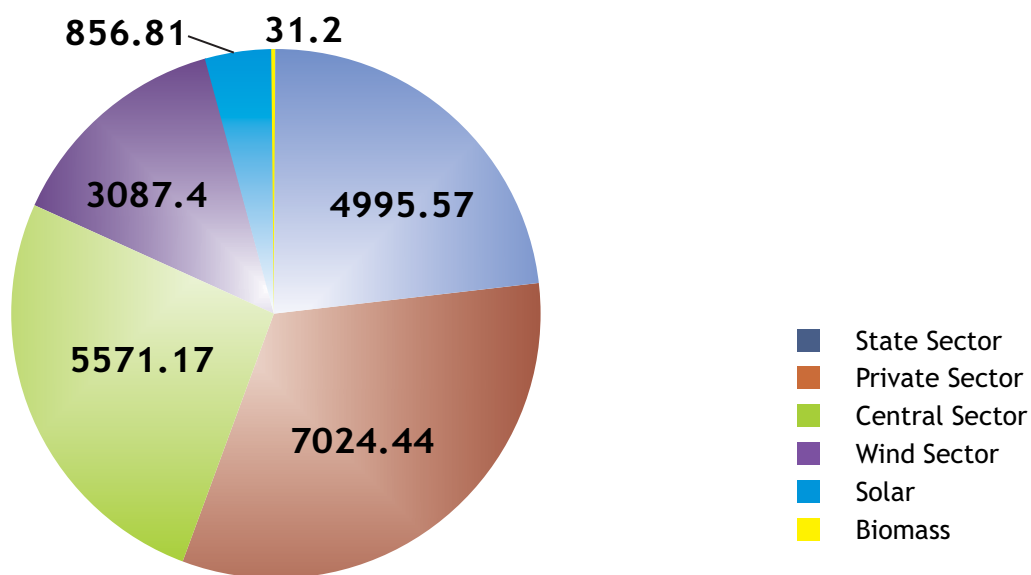
The sector-wise composition of installed generation capacity as on 31.03.2013 and 31.03.2014 :

Particulars	As on 31-03-2013		As on 31-03-2014	
	Capacity(MW)	Share (%)	Capacity(MW)	Share (%)
State Sector	4995.57	23.16%	7063	31.01%
Private Sector	7024.44	32.57%	7607	33.39%
Central Sector	5571.17	25.83%	3840	16.86%
Wind Farm	3087.4	14.32%	3352	14.71%
Solar	856.81	3.97%	887	3.89%
Biomass	31.2	0.14%	31.2	0.14%
Total	21566.59	100%	22780.2	100.00%

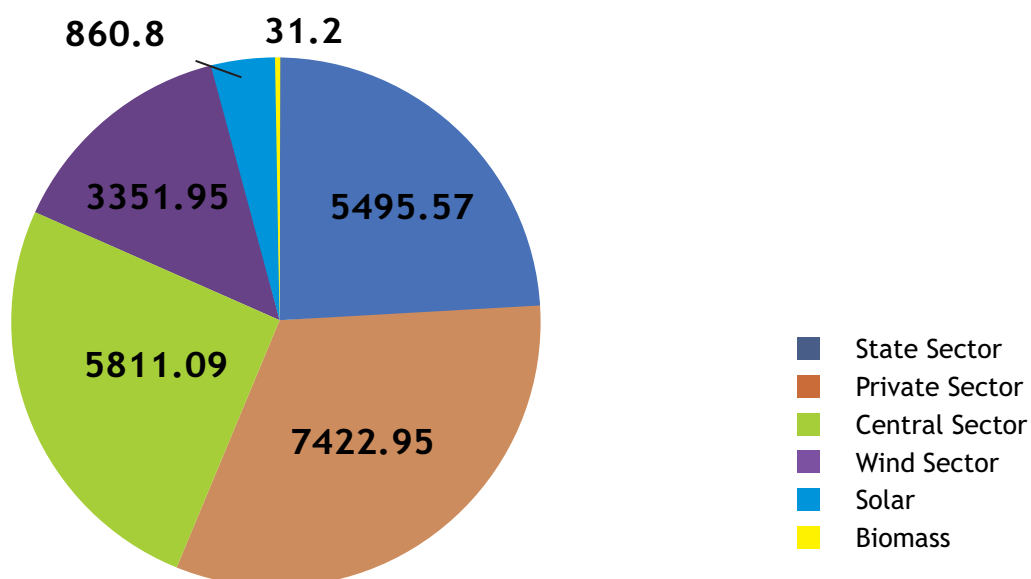
Source - GETCO MISreport for the month of March 2013 and March 2014



As on 31-03-2013 Capacity (MW)



As on 31-03-2014 Capacity (MW)





As the figure enlightens, there has been capacity addition of 1406.96 MW during the year 2013-14 with the State Sector having major share in it. There has also been addition of 398.5 MW capacity additions by private players during the year 2013-14. Renewable energy sources i.e. wind and solar have shown capacity addition of 294.79 MW altogether during the said year.

Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability and demand for the State during the FYs 2012-13 and 2013-14

State	Requirement	Availability	Surplus (+) /Deficit (-)		Requirement	Availability	Surplus (+) /Deficit (-)	
	during the	during the			during the	during the		
	year 2012-13	year 2012-13			year 2013-14	year 2013-14		
			Mus	(%)			Mus	(%)
Gujarat	93662 MUs	93513 MUs	-149	-0.2	88497 MUs	88488 MUs	-9	0.001

Source CEA LGBR Report

State	Peak Demand	Peak Demand	Surplus (+) /Deficit (-)		Peak Demand	Peak Demand	Surplus (+) /Deficit (-)	
	during the	during the			during the	during the		
	year 2012-13	year 2012-13			year 2013-14	year 2013-14		
			Mus	(%)			Mus	(%)
Gujarat	11999 MW	11960 MW	-39	-0.3	12201 MW	12201 MW	0	0.0

Source CEA LGBR Report

The energy requirement of the State during the year 2013-14 was 5165 MUs lower compared to the previous year. This requirement was almost met during the year 2013-14 with the slight deficit of (9) MUs. In contrast, the peak demand during the year 2013-14 was 202 MW higher compared to the previous year. This peak demand was entirely met during the year 2013-14. Energy and Demand deficit was reduced to zero in FY 2013-14 those compared to FY 2012-13.

Fuel Profile:

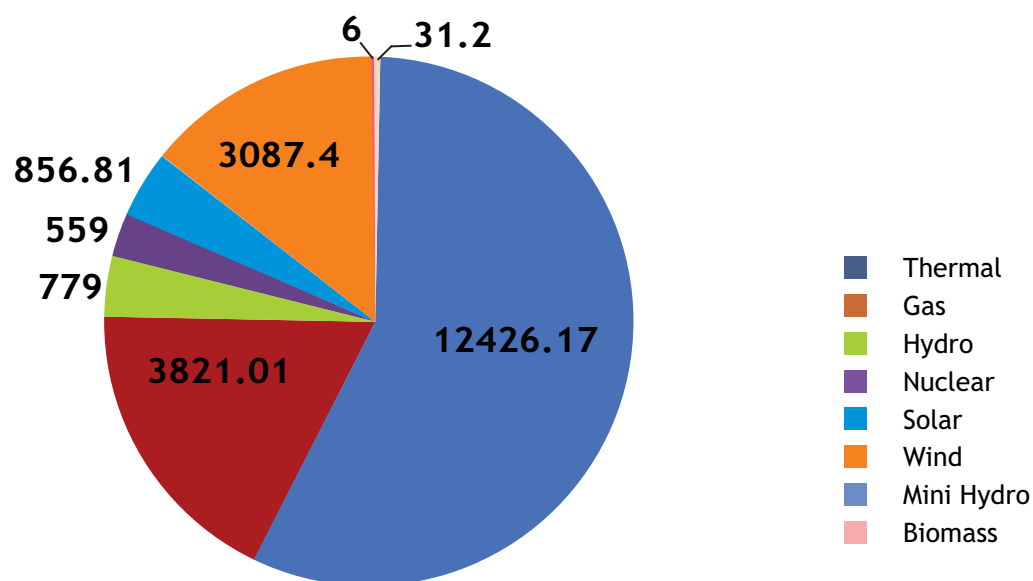
Fuel profile of the State Generating Stations at the end of FY 2013-14 is as under;

Particulars	As on 31-03-2013		As on 31-03-2014	
	Capacity(MW)	Share (%)	Capacity(MW)	Share (%)
Thermal	12426.17	57.62%	13188.09	57.38%
Gas	3821.01	17.72%	4203.51	18.29%
Hydro	779	3.61%	779	3.39%
Nuclear	559	2.59%	559	2.43%
Solar	856.81	3.97%	860.8	3.75%
Wind	3087.4	14.32%	3351.95	14.58%
Mini Hydro	6	0.03%	8.56	0.04%
Biomass	31.2	0.14%	31.2	0.14%
Total	21566.59	100.00%	22982.11	100.00%

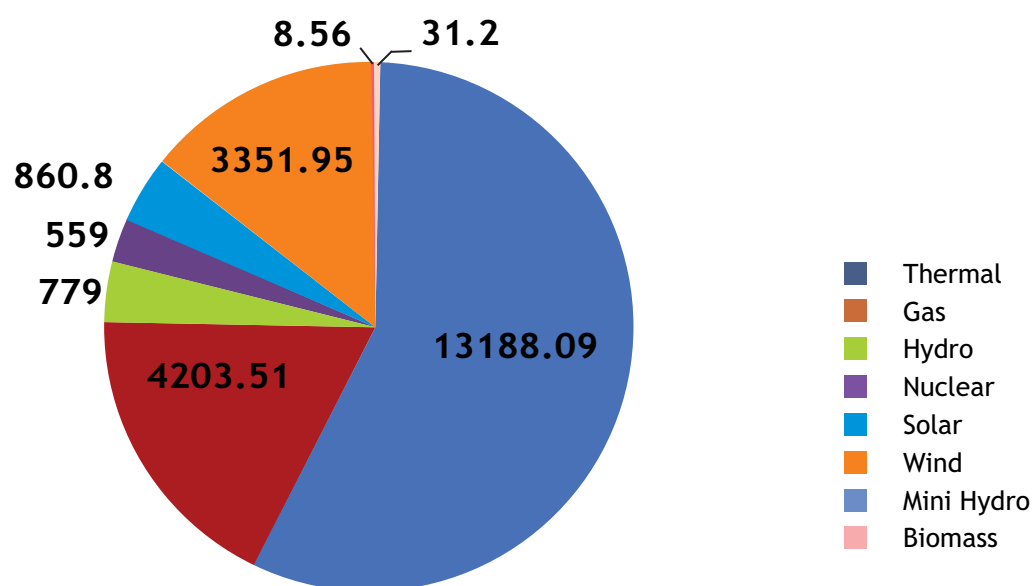
Source- GETCO MIS report for the month of March 2013 and March 2014



As on 31-03-2013 Capacity (MW)



As on 31-03-2014 Capacity (MW)





The year 2013-14 saw leading capacity addition in the Thermal and Gas fuels based energy generation installed capacity of 761.92 MW and 382.5 MW respectively. Most of the plants in the State are yet dominated by Coal, though the use of gas has shown an increased presence.

Renewable Energy Scenario in Gujarat Renewable Power Purchase Obligation (RPO)

The Commission has notified following trajectory for the RPO vide Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014, Notification: No. 2 of 2014;

Year	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)			
	TOTAL	Wind	Solar	Others
				(Biomass, Bagasse, MSW, etc.)
2010-11	5.0	4.5	0.25	0.25
2011-12	6.0	5.0	0.5	0.5
2012-13	7.0	5.5	1.0	0.5
2013-14	7.0	5.5	1.0	0.5
2014-15	8.0	6.25	1.25	0.5
2015-16	9.0	7.0	1.5	0.5
2016-17	10.0	7.75	1.75	0.5

Status Report of RPO Compliance of Obligated Entities for the year 2013-14;

(1) GUVNL - Consumption of Units During 2013-14 (April to March) - 65749 Mus

	RPO	Required	Purchased	REC's Purchased	Total Mus up to	Shortfull	RPO
	2013-14 %	Mus	Mus	Mus	Present Quarter	in Mus	Achieved%
Solar	1.00	657	1362	0	1362	-705	2.07
Non Solar	6.00	3945	3280	0	3280	665	4.99

(2) TPL (Ahmedabad + Surat) Consumption of Units During 2013-14 (April to March) - 10102.28 Mus

Solar	1.00	101.02	4.12	2.56	6.68	94.34	0.07
Non Solar	6.00	606.14	96.35	363.00	459.35	146.79	4.55

(3) Torrent Energy (Dahej) Consumption of Units During 2013-14 (April to March) - 88.55 Mus

Solar	1.00	0.89	0	0.55	0.55	0.34	0.62
Non Solar	6.00	5.31	0	4.10	4.10	1.21	4.63

(4) MPSEZ Utilites Pvt. Ltd. - Consumption of Units During 2013-14 (April to March) - 176.82 Mus

Solar	1.00	1.77	0	0	0	1.77	0
Non Solar	6.00	10.61	0	0	0	10.61	0

Source - GEDA



Solar Power

Gujarat, with the announcement of the historic Solar Power Generation Policy in 2009, saw the signing of 961.5 MW PPAs by 87 national and international developers. It was the first state to issue the state-specific Solar Tariff Order and separate RPO for solar power.

Highlights of the Solar Power Policy and order of GERC, regarding solar power:

- i. Concessional Wheeling Charge for wheeling of power generated from Solar Power Projects;
- ii. Exemption from payment of electricity duty;
- iii. Grid connectivity and evacuation facility to be provided by the STU; viz. GETCO, from the switchyard of the Solar Power Project;
- iv. Non-applicability of merit order principle for despatch of power for solar power projects;
- v. Separate Renewable Purchase Obligation (RPO) for solar power projects, starting at 0.25 % for the year 2010-11 and rising to 1.0 % for the year 2012-13;

As a further initiative to provide large-scale development of solar power in the state, the state government has developed a Solar Park at Charanka Village in Patan District, where infrastructure facilities have been created for installation of 500 MW of solar power projects;

As a result of the above, the state was able to attract the investors to install solar power projects in large numbers and PPAs were signed for 961.5 MW of Solar PV Projects. The installed capacity for the solar power as on 31.03.2014 was 860.8 MW with the capacity addition of 3.99 MW during the year 2013-14.;

Further, the Government of Gujarat has developed a master plan for making the state capital at Gandhinagar a solar city, where roof-top Solar PV Projects, totaling 5 MW, are being implemented in 2 stages of 2.5 MW each.

The Commission has approved the tariff vide order dt.11/07/2014 for Procurement by the Distribution Licensees and others from Solar Energy Projects for the Control Period from 29 January, 2012 to 31 March, 2015 as outlined in the table below on next page;



Period -	29 Jan. '12 to	1 Apr. '13 to	1 Apr. '14 to
	31 Mar. '13	31 Mar. '14	31 Mar. '15
For magawatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 9.70 per kWh	₹. 9.02 per kWh	₹. 8.39 per kWh
For first 12 years	₹. 10.52 per kWh	₹. 9.64 per kWh	₹. 8.82 per kWh
For subsequent 13 years	₹. 7.00 per kWh	₹. 7.00 per kWh	₹. 7.00 per kWh
For magawatt-scale photovoltaic projects not availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 10.92 per kWh	₹. 10.15 per kWh	₹. 9.44 per kWh
For first 12 years	₹. 11.97 per kWh	₹. 10.96 per kWh	₹. 10.03 per kWh
For subsequent 13 years	₹. 7.50 per kWh	₹. 7.50 per kWh	₹. 7.50 per kWh
For kilowatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 11.64 per kWh	₹. 10.82 per kWh	₹. 10.07 per kWh
For kilowatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 13.10 per kWh	₹. 12.18 per kWh	₹. 11.33 per kWh
Levelling Tariff for Solar Thermal Projects availing accelerated depreciation			
With accelerated depreciation benefit:		₹. 11.83 per kWh for 25 years	
Levelling Tariff for not Solar Thermal Projects not availing accelerated depreciation			
Without accelerated depreciation benefit:		₹. 13.23 per kWh for 25 years	

Wind Power scenario:

The Government of Gujarat has notified the 'Wind Power Policy- 2013' in July 2013 for the further development of wind power projects in the state. This policy is valid up to 31st March 2016. Brief summary of the policy is:

- The PPA period is of 25 years and the tariff is ₹. 4.15/unit.
- Wheeling Charges at 66 kV shall be allowed on payment of transmission charges and transmission losses are applicable to normal Open Access consumers. Wheeling Charges below 66 kV shall be allowed on payment of transmission charges, otherwise applicable to normal Open Access Consumer and transmission and wheeling losses @ 10% of the energy fed to the grid. The above loss is to be shared between the transmission and distribution licensee in the ratio of 4:6. This provision shall be applicable to the WEGs who are having more than one WTGs.
- The wheeling of electricity generated by smaller investors, having only one WTG in the State, to the desired location(s), shall be allowed on payment of transmission charges, otherwise applicable to normal open access consumer, and transmission and wheeling losses @ 7% of the energy fed to the grid. The above losses are to be shared between the transmission and distribution licensee in the ratio of 4:3.



- The WTGs under captive use shall be eligible for one month banking for the electricity generated during the same calendar month.
- The Electricity Duty is exempted.

Status of Transmission System in the State

An overview of the transmission system in the state under the State Transmission Utility; namely the Gujarat Electricity Transmission Corporation Ltd.,(GETCO);

Voltage Class	No. of Sub stations			Transmission Line in Ckt. km		
	As on 31-03-2012	As on 31-03-2013	As on 31-03-2014	As on 31-03-2012	As on 31-03-2013	As on 31-03-2014
400 KV	11	11	11	3188	3602	3906
220 KV	79	83	88	14852	15774	16276
132 KV	49	50	51	4808	4938	5003
66/33 KV	1131	1205	1320	22108	23589	24946
Total	1270	1350	1470	44956	47972	50131

Source: SLDC Annual Report of 2013-14

Open Access

Open Access is one of new concepts recognized and introduced in the Electricity Act, 2003. It is a tool for creation of competition in the market, which signalled a new openness to reform and desire to accelerate sector reform in an effort to harmonize the operations of various agencies in the sector. The legislation is in the incremental stage, given the enormity of the task at hand and hence remains a work-in-progress. However, its importance in laying the foundation for rapid growth of the power sector in India, cannot be minimized.

The provisions of the Electricity Act, 2003 the Central Transmission Utility, State Transmission Utility and Transmission and Distribution Licensees to provide open access to the persons who desire to utilize the network of the above entities. Thus, any person who desires to utilize the network of the above entities for transfer of power from one place to another, is eligible to carry out such activity by paying the necessary charges, as decided by CERC/ SERCs.

To achieve the above objective, the Commission had issued draft regulations for terms and conditions of Intra-State Open Access Regulations, 2011. After considering the suggestions/ objections of the stakeholders, the Gujarat Electricity Regulatory Commission has notified GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011, Notification No. 3 of 2011. These regulations supersede the earlier regulations of GERC (Open Access) Regulations, Notification No. 13 of 2005.



The salient features of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 are as under:

- i. The provision for connectivity desired by the open access customer with State Transmission Utility/ Transmission and Distribution Licensee network is provided in these regulations;
- i. Open Access in the distribution network is also incorporated in these regulations;
- ii. Provision for medium-term open access is incorporated in these regulations, which provide flexibility to customers who desire open access for a period between short-term and long-term access.
- iii. The earlier capacity of 5 MW for open access is reduced to 1 MW and above; thus consumers having a demand of 1 MW and above are entitled to procure power from the source of their choice by availing open access to the transmission and distribution network;
- iv. Provisions are made to seek supply from the Distribution Licensee for a period of 42 days in a year by the open access customer, in case of failure to receive power supply from the sources where they have tied up to get the supply under open access. In such cases, the tariff requires to be paid by the open access customer is also specified;
- v. The existing consumers of the distribution licensee having contract demand with the licensee, continue to be governed by the provision of retail tariff schedule decided by the Commission from time to time;
- vi. Relaxations are made in the charges to be paid by the open access customers if they desire to relinquish the period of the open access, prior to completion of the open access period;
- vii. The maximum period for short-term open access in a calendar year is six months;
- viii. The short-term open access charges are quite low in comparison to medium-term and long-term open access charges.

Status of short-term open access application processed during FY 2011-12 and 2012-13 by the State Load Despatch Centre is given below:

Short Term Open Access Applications Statistics

Year	No. of Application Received	No. of Application Approved	No. of Application Rejected
2012-13	4816	4535	181
2013-14	6827	6463	364



ANNEXURE - 1

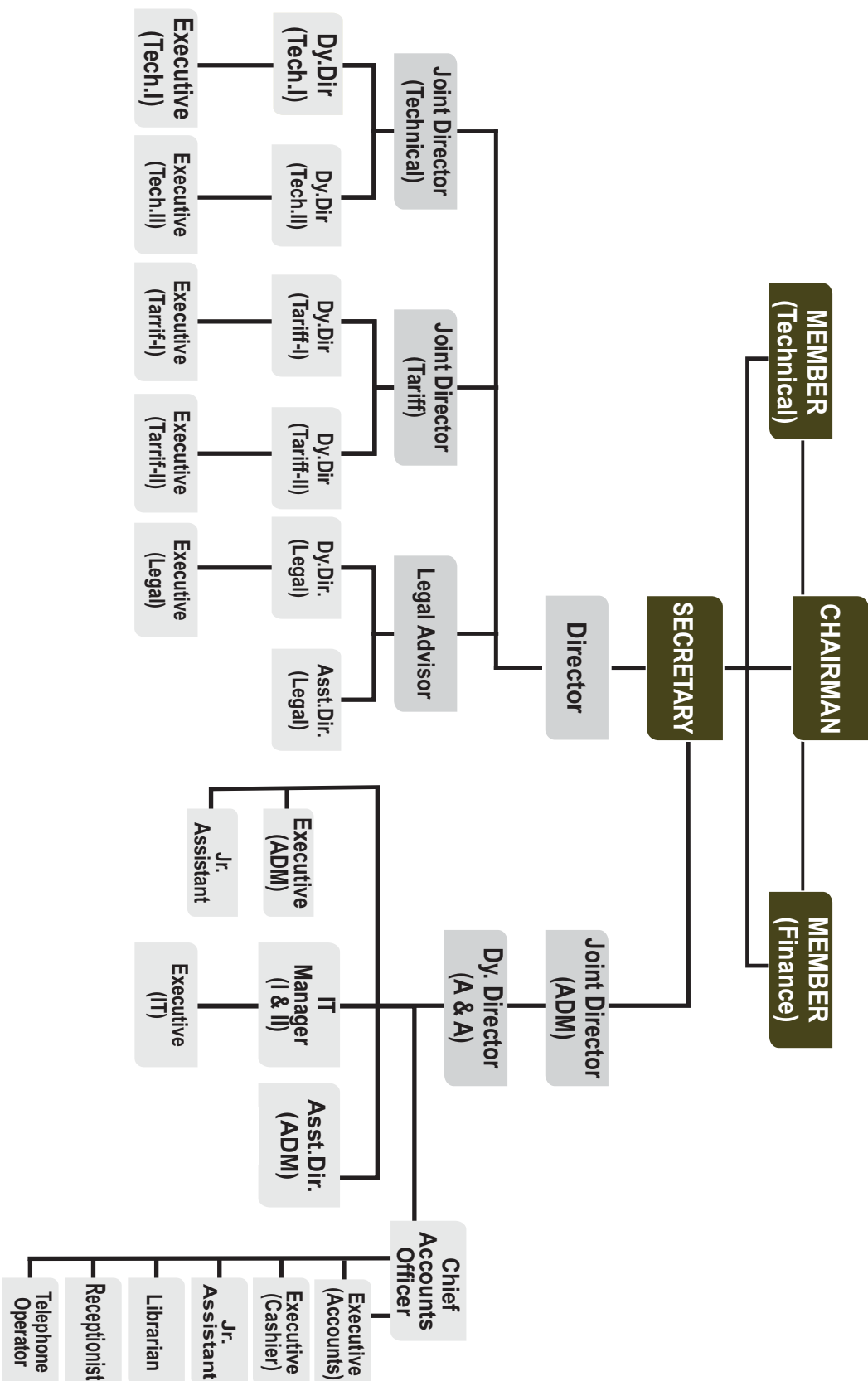
Positions Within The Commission

Sr. No.	Name of the Post	No. of Posts sanctioned	On Deputation	No. of Post Filled		Vacant Post
				On Contract	Permanent Basis	
1	Secretary	1	1	0	0	0
2	Director	1	0	0	0	1
3	Joint Director	3	0	0	1	2
4	Legal Advisor	1	1	0	0	0
5	Deputy Director	6	2	1	1	2
6	Accounts Officer	1	1	0	0	0
7	Assistant Director	2	0	0	0	2
8	IT Manager	2	1	0	0	1
9	PA (English Steno)	4	1	0	3	0
10	PA (Gujarati Steno)	1	0	0	1	0
11	Executive	9	3	0	6	0
12	Junior Assistant	2	1	1	0	0
13	Librarian	1	0	0	0	1
14	Receptionist	1	1	0	0	0
15	Telephone Operator	1	0	0	0	1
16	Driver-cum-attendant	8	0	1	5	2
17	Peon	6	0	0	4	2
	Total	50	12	3	21	14



ANNEXURE - 2

Organisation Structure of GERC





ANNEXURE - 3

Details of the Petitions Disposed of During the Year 2013-14

Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
1	1180/2011	M/s. Sunkon Energy Pvt. Ltd. V/s. GUVNL, GEDA and EPD, Government of Gujarat	In the matter of petition under regulation 80 of the GERC (Conduct of Business) Regulations, 2004 read with section 86 of the Electricity Act, 2003 for extension of the “Control Period” as defined by the Commission through its Tariff Order dated 29.1.2010 passed in Order No. 2 of 2010.
2	1205/2012	Kindle Engineering & Construction Pvt. Ltd. V/s. TPL	In the matter under regulation 80 of the GERC reg. 2004 readwith section 86(1)(b) of E.A., 2003, for approval of PPA.
3	1212/2012	Azure Power (Guj.) Pvt. Ltd. V/s. GUVNL	Adjudication of dispute regarding Power Purchase Agreement dated 30 th April, 2010 between Azure Power (Gujarat) Private Limited and Gujarat Urja Vikas Nigam Ltd (GUVNL).
4	Suo-Motu Petition 213/2012	Famous Vitrified Pvt. Ltd. and others	Suo-motu petition about commission’s jurisdiction for determination of tariff of the consumers of 1 MW and above, in the light of consideration of such consumers deemed open access consumers.
5	1215/2012	M/s. Millenium Synergy (Guj) Pvt.Ltd. V/s GUVNL	Adjudication of dispute between M/s. Millennium Synergy (Guj.) Pvt. Ltd. and GUVNL under the PPA dated 29.05.2010 u/s. 86 (1) (f) of the Electricity Act, 2003.
6	1218/2012	M/s. ESP Urja Pvt. Ltd. V/s. GUVNL	Adjudication of dispute between M/s. ESP Urja Pvt. Ltd. and GUVNL under the PPA dated 31.05.2010 u/s. 86 (1) (f) of the Electricity Act, 2003.
7	1223/2012	Azure Power Guj. Pvt. Ltd. V/s. GUVNL	PPA dated 30.04.2010 between M/s. Azure Power Guj. Pvt. Ltd. & GUVNL for sale/purchase electricity from the 5 MW solar power project located at Chhadwada, Dist. Kutch.
8	1224/2012	GUVNL V/S. GSECL	Procurement of 1980 MW power on long term basis through competitive bidding process case 2 and approval of deviation taken in the bid documents from the standard bidding documents (SBD) issued by ministry of power, Gol.
9	1227/2012	GUVNL V/s. M/s Karjan Co-Generation Pvt. Ltd(Previously known as M/s. Vasu Bioenergy Pvt. Ltd)	Adjudication of disputes between Gujarat Urja Vikas Nigam Limited and Karjan Co-Generation Pvt Ltd.
10	1245/2012	Torrent Power Ltd. V/s. GUVNL, DGVCL, MGVCL, GVCL, UGVCL and SLDC	Review Petition u/s. 94 of EA, 2003, r/w regulation 72, 80, 81, 82 and 83 of GERC (Conduct of Business) Regulation, 2004 and review of the Commission’s



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			order dated 16.08.2012 in Suo-Motu petition No. 1226/2012 in the matter of implementation of Intra-state Open Access in distribution system.
11	1246/2012	Shri Renuka Sugars Ltd. V/s. GETCO	Petition under regulation 80 of GERC (Conduct of petitioner) Regulation, 2004 read with section 86 of the EA, 2003
12	1247/2012	M/s. Millenium Synergy (Guj.) Pvt. Ltd. V/s. GUVNL	Adjudication of disputes between M/s. Millenium Synergy (Gujarat) Private Limited and Gujarat Urja Vikas Nigam Limited under section 86(1)(f) read with section 86(1)(e) of the Electricity Act, 2003.
13	1248/2012	M/s. ESP Urja Pvt. Ltd. V/s. GUVNL	Adjudication of disputes between M/s. ESP Urja Private Limited and Gujarat Urja Vikas Nigam Limited under section 86(1) (f) read with section 86 (1) (e) of the Electricity Act, 2003.
14	1254/2012	Under Secretary Industries & Mines, Dept. Government of Gujarat, Sachivalaya, G'nagar. V/s. GUVNL, TPL, UGVCL, MGVCL, DGVCL & PGVCL	Petition under section 65 of Electricity Act, 2003 for providing power tariff subsidy @ ₹. 1/unit l the billed amount of the utilities for the cotton spinning industries & weaving units with & without preparatory in the state as per para 5.4 of the Guj. Textile Policy, 2012 declare vide Industries & Mines Dept. GR No. TEX-1-2-12-65117-T dated 5.09.2012 and to compensate the amount to the Discoms / Utilities.
15	1255/2012	MPSEZ Utilities Pvt. Ltd.	Filing of Review Petition u/s. 94 of EA, 2003 r/w regulation 72(1) of the GERC (Conduct of Business) Regulation, 2004, seeking review of the decisions and orders in Commission's tariff order dated 2.6.2012 in case no. 1156/2011 filed for true up for FY 2010-11 and determination of tariff for FY 2012-13.
16	1256/2012	Ankur Scientific Energy Technologies (P) Ltd. V/s. MGVCL and SLDC	Petition u/s. 86 of the EA, 2003 and (Terms and Conditions of Intra-state Open Access) Regulations, 2011 for giving effect to the provisions of the (Terms and Conditions of the Intra-state Open Access) Regulations, 2011 and to adjudicate upon the dispute between the licensee and the generating company arising out of (Terms & Conditions of Intra-State Open Access) Regulations, 2011 u/s. 86 of the EA, 2003 & under clause 45 of (Terms and Conditions of Intra-State Open Access) Regulations, 2011.
17	1257/2012	Essar Power Gujarat Pvt. Ltd. V/s. GETCO & GUVNL	Petition u/s. 86 (1) (f) of EA, 2003 read with Article 17 of the PPA dated 26.02.2007 executed between Essar Power Guj. Pvt. Ltd. & GUVNL.
18	1258/2012	GETCO V/s. Gujarat Chamber of Commerce	Petition u/s. 94(1)(f) of the EA, 2003 r/w reg. 72(1) of the GERC conduct of Business Regulations, 2004



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
		& Industry & GUVNL	seeking review of the order dated Commission dated 7.04.2012 in case no. 1152/2011 filed for true up of FY 2010-11 and determination of tariff for FY 2012-13 of GETCO under MYT framework.
19	1259/2012	Essar Steel India Ltd. V/s. DGVCL, SLDC, NLDC, NRLDC, WRLDC, Essar Electric Power Development Corp. Ltd.	Petition u/s. 86(1) (a) of the EA 2003 r/w regulations 32 of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and Regulation 8 of the GERC (Electricity Supply Code and Related Matters /Regulations 2005 for declaration and waiver of demand charges.
20	1264/2012	MPSEZ Utilities Pvt. Ltd.	Filing of petition for true-up of FY 2011-12 and tariff determination for FY 2013-14 under GERC (MYT) Regulations, 2011 and u/s. 61 to 64 of the Electricity Act, 2003 readwith the relevant guidelines and directing issued from time to time.
21	1265/2012	Ankur Scientific Energy Technology Pvt. Ltd. V/s. MGVCL & Aditya Birla Insulator	Petition u/s. 86 of the Electricity Act, 2003 r/w Regulations 80, 81, 82 and 84 of the GERC (Conduct of Business) Regulations 2004 to adjudicate upon the disputes between the licensee and the generating company arising out of order no. 5 of 2010 dated 17.05.2010 of Hon'ble GERC (Determination of tariff for procurement of power by distribution licensees from Biomass based power generators and other commercial issues.
22	1266/2012	Ankur Scientific Energy Technology Pvt. Ltd. V/s. MGVCL & SLDC	Petition u/s. 86 of the EA, 2003 and giving effect of the provisions of O.N. 3/06 of GERC on bringing generating stations of Gujarat State, Dist. Licensees and other persons under the purview of Intrastate ABT and order no. 5 of 2010 of GERC in respect of determination of tariff for procurement of power by distribution licensees from Biomass based power generator and other commercial issues and to adjudicate upon the disputes between the licensees and generating company arising out of Intra-State ABT order and biomass order no. 5 of 2010 regarding the provision of the tri-partiate wheeling agreement between the petitioner, MGVCL and Aditya Birla Insulators.
23	1267/2012	Torrent Power Ltd. Dist. Ahmedabad	Filing of petition u/s.62 and 64 of the EA, 2003 r/w GERC (MYT) Regulations, 2011 for true-up of FY 2011-12 and determination of tariff for FY 2013-14 for its distribution business of Ahmedabad supply Area.
24	1268/2012	Torrent Power Ltd. Surat Supply Area	Filing of petition u/s 62 and 64 of the EA, 2003 r/w GERC (MYT) Regulations, 2011 for true up of FY 2011



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			12 and determination of tariff of FY 2013-14 for its dist. Business of Surat supply area.
25	1269/2012	Torrent Power Ltd. Generation	Filling of petition u/s 62 and 64 of the EA, 2003 r/w GERC (MYT) Regulations, 2011 for true up of FY 2011-12 and determination of tariff of FY 2013-14 for its generation facilities at Ahmedabad.
26	1270/2012	EMCO Ltd. V/s. GUVNL	Adjudication of disputes under the PPA dated 9.12.2010 and Suppl. PPA dated 7.05.2011 between EMCO Ltd. and GUVNL.
27	1271/2012	Aspen Infrastructure Ltd. (Formerly known as Synefra Engineering & Construction Limited)	Petition for approval of Business plan for distribution business at Vadodara SEZ of Aspen Infrastructure Ltd. (Aspen) for the remaining years of the second control period from FY 2013-14 and FY 2015-16 under regulations 16 & 19 of the Gujarat Electricity Regulatory Commission (MYT) Regulations, 2011.
28	1273/2013	Meena Agency Ltd. V/s. PGVCL and GETCO	Petition under clauses (a), (b) , (e) and (f) of sub-section of Section 86 of the EA, 2003 and arbitrary clause (6) of wheeling agreement entered into with PGVCL dated 28.04.2010, treatment of wind energy generation units injected in the grid from the date of Commissioning of wind turbine generator vide letter of GEDA dated 12.10.2009 to the date of signing agreement with PGVCL and set-ff wind energy generation units injected in the grid against commissioning to be given from the date of commissioning of WTGs and commercial settlement mechanism for treatment to excess injection during the respective months.
29	1274/2013	Navrang Colour Lab V/s. DE, PGVCL and CE, PGVCL	Disconnection of electricity supply against sec. 56 and penalty u/s. 142 of EA, 2003 and regulations 64 of GERC Conduct of Business Regulations ,2005 and other provisions rules and regulations made under EA, 2003.
30	1280/2013	Torrent Energy Ltd.	Filling of petition u/s. 62 and 64 of the EA, 2003 r/w GERC (MYT) Regulations, 2011 for true-up of FY 2011-12 and determination of tariff for FY 2013-14 for its Distribution Business of Dahej Supply Area.
31	1281/2013	Kandla Port Trust	Filling of true-up petition for FY 2011-12 and ARR and Tariff proposal for FY 2013-14 u/s. 62 and 86 of the EA, 2003
32	1282/2013	Kaizen Switchgear Products V/s. MGVL and GETCO	Petition of 86 (1) (C) and (f) of the Electricity Act, 2003.
33	1283/2013	UGVCL and GUVNL	Filling of addendum to petition for true-up of FY 2011-12 and determination of tariff for FY 2013-14



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			under GERC (MYT) Regulations, 2011 and EA, 2003 r/w the relevant guidelines
34	1284/2013	DGVCL and GUVNL	Filing of addendum to petition for true-up of FY 2011-12 and determination of tariff for FY 2013-14 under GERC (MYT) Regulations, 2011 and EA, 2003 r/w the relevant guidelines.
35	1285/2013	MGVCL and GUVNL	Filing of addendum to petition for true-up of FY 2011-12 and determination of tariff for FY 2013-14 under GERC (MYT) Regulations, 2011 and EA, 2003 r/w the relevant guidelines.
36	1286/2013	PGVCL and GUVNL	Filing of addendum to petition for true-up of FY 2011-12 and determination of tariff for FY 2013-14 under GERC (MYT) Regulations, 2011 and EA, 2003 r/w the relevant guidelines.
37	1287/2013	GMR Gujarat Solar Power Pvt. Ltd. V/s. GUVNL	Petition for resolution of dispute regarding invoices raised by the respondent in terms of the PPA dated 8.12.2010 with respect to tariff for imported energy.
38	1289/2013	MPSEZ Utilities Pvt. Ltd.	Petition for seeking approval for deviation in Standard Bidding Documents issued by Ministry of Power, Govt. of India for long-term power procurement for the quantum of 50 (+_ 20) MW for supply period of FY 2016-17 to 2040-41.
39	1290/2013	Saurashtra Cement Ltd. V/s. PGVCL and SLDC PGVCL and SLDC	In the matter of denial of consent for Open Access by distribution licensee under the GERC (Terms and conditions of Intra-state Open Access) Regulations, 2011, Notification No. 3 of 2011.
40	1291/2013	Aarvee Denims & Exports Ltd. V/s. UGVCL, GETCO, SLDC and UGVCL	In the matter of GERC (Terms and conditions of Intra-State Open Access) Regulations, 2011 and in the matter of absolutely illegal discriminatory act of denial of NOC in utter disregard with the directions given by this Hon'ble Commission in Suo-Motu Petition NO. 1226/2012 to the distribution licensees.
41	1292/2013	Essar Power Gujarat Limited V/s. GUVNL	Determination of petition fees payable in accordance with Regulations 30 (2) of the GERC (conduct of business) Regulations, 2004 read with Regulations 3 (I) of GERC (Fees, fines and Charges) Regulations.
42	1293/2013	Ms. Shri Hari Om Agro Food Processors V/s. DE (O & M) DGVCL	Non-implementation of the Order passed by the electricity Ombudsman, Ahmedabad in case no. 88/2012 upto the expiry of 30 days period from date of receipt of the order by the respondent DE (O&M), DGVCL under clause 3.46 of CGRF & Ombudsman Regulations, 2011, Notification No. 2 of 2011.
43	1294/2013	Essar Steel India Ltd. V/s. GETCO and DGVCL	In the matter under section 86 (1) (f) of the Electricity Act, 2003 for refund of POC.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
44	1295/2013	Torrent Power Limited	In the matter of filing of petition for approval of quantum of power purchase & deviations from the bidding guidelines for procurement of power on short term basis to meet the shortfall in power supplies to cater to the demand of Ahmedabad, Gandhinagar and Surat License area under section 86 of the Electricity Act, 2003.
45	1297/2013	Under Secretary, Energy and Petrochemicals Department, Government of Gujarat V/s. Torrent Power Limited	Tariff for Agricultural Consumers of the Torrent Power Limited (Ahmedabad Unit)
46	1298/2013	Torrent Energy Limited	Approval for short term power purchase arrangement to cater to the demand of the consumers of Dahej SEZ area under section 86 (1) (b) of the Electricity Act, 2003
47	1299/2013	M/s. British Super Alloys Private Limited V/s.UGVCL	In the matter under section 86 (1) (a), (b), (e) and (f) of the Electricity Act, 2003 for adjudication of the dispute between the Licensee and Generating Company and for the decision that the petitioner is entitled for the Tariff of ₹. 3.37/- per Unit without 15% deduction for surplus energy sale after captive use in the Wheeling Agreement with the respondent (UGVCL) as the WTG was commissioned during the control period of GERC Order No.2 of 2006 dated 11/8/2006 read with the original Wind Policy 2007 dated 13/6/07 and for issuing further direction to UGVCL to revise the amended Agreement dated 16/7/2011 accordingly and for issuing further direction to UGVCL not to apply rate of 85% of ₹. 3.37 per Unit and also for further direction to UGVCL for refund of the amount of 15 % deducted up-till now and also for further direction to UGVCL to give set-off of wheeled energy generation for the month of March 2011 which is not given though the WTG was purchased by the petitioner in the month of March 2011 and the Wheeling Agreement was signed on 31/3/2011 by the petitioner and UGVCL.
48	1300/2013	Torrent Power Limited	In the matter of approval of Short Term Power Purchase Arrangement to cater to the demand of the Ahmedabad, Gandhinagar and Surat License areas under section 86 (1) (b) of the Electricity Act, 2003.
49	1302/2013	GUVNL V/s. MGVCL, UGVCL, DGVCL, PGVCL	In the matter under GERC (Terms and Conditions of the Intra-State Open Access), Regulations, 2011 for determination of additional surcharge payable by open access consumers availing power under open access.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
50	1303/2013	GETCO, MGVL, UGVCL, DGVCL, PGVCL & SLDC V/s. GUVNL & others	Petition seeking initiation of proceedings for amendment of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and revision of the Short-Term Open Access Charges applicable in the State of Gujarat.
51	1304/2013	Purshottambhai Bhimji Laheri V/s.GETCO & Sub-Divisional Magistrate, Dist. Bharuch	Appeal being aggrieved by the order dated 15.3.13 passed by the Respondent No. 2 regarding land of the appellant.
52	1305/2013	Yash Co-Operative Hosing Service Society Limited V/s. DE (O&M), MGVL	In the matter to decide the correct applicable tariff to the consumer.
53	1306/2013	Surajbari Windfarm Development Private Limited and Hi-Bond Cement (India) Pvt. Ltd. Vs. GUVNL, GETCO, PGVCL, DGVCL, UGVCL,	In the matter under section 86 of the Electricity Act, 2003, read with Regulations of the GERC (Conduct of Business) Regulations, 2004, to adjudicate upon the disputes between the licensee and the generating company arising out of the Order No.1 of 2010 dated 30.01.2010 of the GERC (Determination of tariff for procurement of Power by the Distribution licensees from Wind energy based Power Generator and Other Commercial Issues) and the CERC (Terms and conditions of Recognizing of Issuance of Renewable energy Certificate for Renewable Power Generation) Regulation, 2010.
54	1307/2013	GUVNL, MGVL, UGVCL, DGVCL, PGVCL	In the matter filing of Petition under GERC (Procurement of Energy from Renewable Sources), Regulations, 2010 for waiver the shortfall in meeting of RPPO in case of four subsidiary distribution companies of GUVN for FY 2012-13.
55	1308/2013	MPSEZ Utilities Pvt. Ltd.	In the matter of adoption of tariff determined through transparent process of bidding under section 63 of the Electricity Act, 2003 & Clause 6.4 of the Competitive Bidding Guidelines issued by Ministry of Power, Government of India dated 19.02.2005 and amendments thereof.
56	1309/2013	GUVNL, MGVL, UGVCL, DGVCL, PGVCL	In the matter filing of miscellaneous petition seeking modification of existing Fuel Price & Power Purchase Adjustment (FPPA) formula under the provisions of section 62 and 86 of the Electricity Act, 2003.
57	1310/2013	Ms. Aasuthosh Metals Private Limited V/s. Executive Engineer, UGVCL	In the matter of non-implementation of the order passed by the Electricity Ombudsman, Ahmedabad in Case No. 26 of 2012, on the expiry of 30 days period from the date of receipt of the order by the respondent and hence the petition under clause 3.46



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			of Consumer Grievances Redressal Forum and Ombudsman Regulation 2011, Notification No. 2 of 2011.
58	1311/2013	Torrent Power Limited	In the matter of filing of Miscellaneous Petition seeking approval of the Hon'ble Commission to retire Vatva Gas based generating station in accordance with the provisions of section of 86 of the Electricity Act, 2003.
59	1312/2013	Torrent Power Limited	In the matter of Revision of minimum quantum of Purchase (in %) from renewable energy sources percentage targets for the year FY 2012-13 in view of supply constraints or other factors beyond the control of the licensee under the provisions of Regulation 4.2 of GERC (Procurement of Energy from Renewable Sources) Regulation, 2010.
60	1313/2013	Torrent Power Limited	In the matter of filing of Miscellaneous seeking modification of existing Fuel Price & Power Purchase Adjustment (FPPA) formula under the provisions of section 62 of the Electricity Act, 2003.
61	1314/2013	DGVCL and GUVNL	In the matter of Petition under section 94 of the Electricity Act, 2003 read with Regulation 72 of the Gujarat Electricity Regulatory Commission (Conduct of Business), Regulations, 2004 for review of tariff order dated 16.04.2013 in the matter of petition No. 1284 of 2013 for Truing up for FY 2011-012 and determination of tariff for FY 2013-14.
62	1315/2013	PGVCL and GUVNL	In the matter under section 94 of the Electricity Act, 2003 read with Regulation 72 of the Gujarat Electricity Regulatory Commission (Conduct of Business), Regulations, 2004 for review of tariff order dated 16.04.2013 in the matter of petition No. 1286 of 2013 for Truing up for FY 2011-012 and determination of tariff for FY 2013-14.
63	1316/2013	Sihor Steel Re-Rolling Mills Association V/s. PGVCL, GUVNL and Electricity Ombudsman	In the matter under section 26(1) of GERC regulation 2 of 2004 for the actual date of implementation of tariff issued under GERC MYT Regulation No.1 of 2011 and section 61 of Electricity Act 2003 and issue instruction to Distribution Companies of Gujarat State for calculation of bill for the particular billing period when both new and old tariff are applicable.
64	1317/2013	UGVCL and GUVNL	In the matter of Petition under section 94 of the Electricity Act, 2003 read with Regulation 72 of the Gujarat Electricity Regulatory Commission (Conduct



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			of Business), Regulations, 2004 for review of tariff order dated 16.04.2013 in the matter of petition No. 1283 of 2013 for Truing up for FY 2011-012 and determination of tariff for FY 2013-14.
65	1318/2013	MGVCL and GUVNL	In the matter of Petition under section 94 of the Electricity Act, 2003 read with Regulation 72 of the Gujarat Electricity Regulatory Commission (Conduct of Business), Regulations, 2004 for review of tariff order dated 16.04.2013 in the matter of petition No. 1285 of 2013 for Truing up for FY 2011-012 and determination of tariff for FY 2013-14.
66	1319/2013	Torrent Power Limited	In the matter of approval of Short Term Power Purchase Arrangement for sourcing of power from M/s. GUVNL to cater to the demand of Ahmedabad, Gandhinagar and Surat License areas under section 86 (1) (b) of the Electricity Act, 2003.
67	1320/2013	GUVNL Vs. MGVCL & Others	In the matter of revision/re-determination of Tariff for procurement of power by the Distribution Licensees and others from Solar Energy Projects.
68	1321/2013	Rasna Marketing Services LLP Vs. PGVCL and GUVNL	In the matter of an application under section 94 (1) (f) of the Electricity Act, 2003.
69	1323/2013	Torrent Power Limited	In the matter under section 94 of the Electricity Act, 2003 read with Regulation 80, 81, 82, and 83 of the Gujarat Electricity Regulatory Commission (Conduct of Business), Regulations, 2004 seeking clarifications/rectification of the Hon'ble Commission's order dated 16.04.2013 in Case No. 1267 of 2013 for Truing up for FY 2011-012 and determination of tariff for FY 2013-14 for its distribution Business of Surat Supply Area.
70	1324/2013	Torrent Power Limited	In the matter under section 94 of the Electricity Act, 2003 read with Regulation 80, 81, 82, and 83 of the Gujarat Electricity Regulatory Commission (Conduct of Business), Regulations, 2004 seeking clarifications/rectification of the Hon'ble Commission's order dated 16.04.2013 in Case No. 1268 of 2013 for Truing up for FY 2011-012 and determination of tariff for FY 2013-14 for its distribution Business of Surat Supply Area.
71	1325/2013	VR Persulates Private Limited V/s. UGVCL and GETCO	Application seeking clarification /implementation of GERC Regulation No. 03/2011 dated 01.06.2011 read with clause 45 of these Regulations.
72	1326/2013	Meghmani Industries Limited	Application seeking clarification/implementation



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
		V/s. Torrent Energy Limited and GETCO	of GERC Regulation No. 03/2011 dated 01.06.2011 read with clause 45 of these Regulations.
73	1327/2013	Tirupati (Gujarat) Cot Spin Limited V/s. UGVCL and GETCO	Application seeking clarification/implementation of GERC Regulation No. 03/2011 dated 01.06.2011 read with clause 45 of these Regulations.
74	1328/2013	Tirupati (Gujarat) Cot Spin Limited V/s. UGVCL and GETCO	Application seeking clarification /implementation of GERC Regulation No. 03/2011 dated 01.06.2011 read with clause 45 of these Regulations.
75	1329/2013	M/s. Balkrishna Textile Industries V/s. PGVCL and GETCO	In the matter under Clauses (a), (b) (e) and (f) of sub-section (1) of section 86 of the Electricity Act, 2003 and Arbitrary clause (6) of wheeling agreement entered into with PGVCL dated 24.12.2009, treatment of wind energy generation units injected in the grid from the date of commissioning of Wind Turbine Generator (WTG) vide letter of GEDA dated 14.10.2009 to the date of signing agreement with PGVCL dated 24.12.2009 and set-off wind energy generation units injected in the grid against consumption to be given from the date of commissioning of WTGs and commercial settlement mechanism for treatment to excess injection during the respective months.
76	1330/2013	M/s. Royal Impex (India) V/s. PGVCL and GETCO	In the matter under Clauses (a), (b) (e) and (f) of sub-section (1) of section 86 of the Electricity Act, 2003 and Arbitrary clause (6) of wheeling agreement entered into with PGVCL dated 24.12.2009, treatment of wind energy generation units injected in the grid from the date of commissioning of Wind Turbine Generator (WTG) vide letter of GEDA dated 14.10.2009 to the date of signing agreement with PGVCL dated 24.12.2009 and set-off wind energy generation units injected in the grid against consumption to be given from the date of commissioning of WTGs and commercial settlement mechanism for treatment to excess injection during the respective months.
77	1331/2013	Akash Ceramics Pvt. Limited V/s. UGVCL and SLDC	In the Petition under section 42 (2), section 86 (1) read with section 94 (1) (g) of the Electricity Act, 2003 and Regulation 3 (p) of the Gujarat Electricity Regulatory Commission (Terms and Conditions of Intra-State Open Access) Regulations, 2011 for granting NOC for Open Access and denial of NOC for Open Access is absolutely illegal, discriminatory,



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			arbitrary and in violation of GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and strict interpretation of regulations incorporated in GERC (Terms and Conditions of Intra State Open Access) Regulations, 2011 Notification No. 3 of 2011 in context with Open Access.
78	1332/2013	MGVCL V/s. Ankur Scientific Energy Technologies (P) Limited, GEDA, NLDC	In the matter under section 94 (f) of the Electricity Act, 2003 for review of the Order dated 26.06.2013 in Petition No. 1265 of 2012 passed by the Commission.
79	1335/2013	Torrent Energy Limited	In the matter under section 94 of the Electricity Act, 2003 read with the Regulations 80, 81, 82 and 83 of the GERC (Conduct of Business) Regulations, 2004 seeking clarifications/rectification of the Commission's Order dated 27.05.2013 in Case No. 1280 of 2013 for Truing Up of FY 2011-12 and Determination of Tariff for FY 2013-14 for its Distribution Business in the Dahej Supply Area.
80	1336/2013	Abellon Clean Energy Limited V/s. GUVNL, DGVCL, UGVCL, PGVCL, MGVCL AND TPL	In the matter of filing of Review Petition on the Tariff Order No. 4 of 2013 dated 08.08.2013 on "Determination of Tariff for Procurement of Power by Distribution Licensees and others from Biomass based Power Projects and Bagasse based co-generation projects for the State of Gujarat.
81	1338/2013	Sihor Steel Re-Rolling Mills Association V/s. PGVCL and GUVNL	In the matter of filing of petition under section 94 of the Electricity Act, 2003 read with Regulation 10.2 of GERC Regulation 1 of 2011 and Regulation 26.1 of the GERC Regulation 2 of 2004 to reduce and determine the demand charges in HT connection for steel industries units under recessionary conditions.
82	1340/2013	Kandla Port Trust	In the matter of filing of the Review Petition for True-Up of FY 2011-12 and determination of tariff for FY 2013-14 under GERC (Conduct of Business) Regulations, 2004 along with other guidelines and directions issued by the GERC from time to time and under Part-X (section 94) of the Electricity Act, 2003 read with the relevant Guidelines.
83	1343/2013	GSECL V/s. GUVNL	In the matter of filing of Miscellaneous Petition for seeking directives from the Commission to allow coal based units of GSECL to operate to the extent of coal linkage under must run condition.
84	1344/2013	Abellon Clean Energy Limited V/s. GUVNL, DGVCL, UGVCL,	In the matter of filing of petition for clarification on the Tariff Order No. 4 of 2013 dated 08.08.2013 on



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
		PGVCL, MGVL, TPL	“Determination of Tariff for Procurement of Power by Distribution Licensees and others from Biomass based Power Projects and Bagassee based co-generation projects for the State of Gujarat.
85	1345/2013	PGVCL V/s. Meena Agency Private Limited	In the matter of filing of Review Petition under section 94 (f) of the Electricity Act, 2003 for review of the order dated 23.07.2013 passed by the Commission in Petition No. 1273 of 2013.
86	1346/2013	MPSEZ Utilities Pvt. Limited	In the matter of filing of Review Petition under Section 94 (f) of the Electricity Act, 2003 read with Regulations 72(1) of the Gujarat Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking review of the decision, directions and orders in Commission’s tariff order dated 20th May, 2013 in case No. 1264 of 2012 filed for true up of FY 2011-12 and determination of tariff for FY 2013-14.
87	1347/2013	Ankur Scientific Energy Technologies (P) Limited V/s. MGVL, SLDC, Aditya Birla Insulators	In the matter under section 86 of the Electricity Act, 2003 and read with Regulations 80, 81, 82 and 84 of the GERC (Conduct of Business) Regulations, 2004, and under clause 45 of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and under Order No.5 of 2010 dated 17.05.2010 of Hon’ble GERC (Determination of tariff for Procurement of Power by Distribution Licensees from Biomass based Power Generator and Other Commercial Issues).
88	1348/2013	Consumer Education Research Society	In the matter of filing of petition for reduction in fees and charges under section 86 (1) (g) of the Electricity Act, 2003 and clause 8 of Notification 4 of 2005.
89	1349/2013	UGVL V/s. M/s. Aarvee Denims & Exports Limited and GETCO	In the matter of filing the review petition under section 94 (1) (f) of the Electricity Act, 2003 read with Regulation 72 (1) of the GERC (Conduct of Business) Regulation, 2004 seeking review of the order of the Commission dated 23.07.2013 in Case No. 1291/2013 filed by the M/s. Aarvee Denims and Exports Limited to avail Intra-State Open Access.
90	1350/2013	GPCL V/s. MGVL, DGVCL, UGVL, PGVCL AND GUVNL	In the matter of filing of petition for approval of terms and conditions of the bidding documents, i.e. Request for Proposal, Project Implementation Agreement, Power Purchase Agreement, and the Government of Gujarat rooftop green incentive and



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
			lease agreement with respect to development and operation by private developers of rooftop Solar Power Projects in Vadodara , Mehsana, Rajkot, Bhavnagar and Surat, Gujarat.
91	1351/2013	M/s. J. K. Papers Limited V/s. DGVCL, GETCO and SLDC	In the matter of filing of petition for denial of Open Access by DGVCL/GETCO to JKPL with 3 Minutes Integration Period Meter POC Option.
92	1356/2013	M/s. J. K. Paper Limited V/s. GEDA and SLDC	In the matter of filing of petition for directing State Agency to accreditate petitioner's black liquor (produced in the process of pulping) based power generation unit under the Renewable Energy Certificate (REC) framework and also approving methodology for measurement of generation from such unit by State Load Dispatch Centre (SLDC) for the consideration for issuance of the RECs.
93	1357/2013	Ujaas Energy Limited N/s. TPL, TEL and GUVNL	In the matter of filing of review petition against the order dated 08.08.2013 in Petition Nos. 1307 of 2013 and 1312 of 2013 passed by the Commission under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 for waiver of the shortfall in meeting of RPPO in case of four distribution companies for FY 2012-13.
94	1359/2013	Sihor Steel Re-Rolling Mills Association V/s. PGVCL, GUVNL and Electricity Ombudsman	In the matter filing of review petition under section 72 (1) of GERC regulation 2 of 2004 against order in petition No. 1316 of 2013 dated 08.08.2013, for the actual date of implementation of tariff issued under GERC MYT Regulation No. 1 of 2011 and section 61 of Electricity Act 2003 and issue instruction to Distribution Companies of Gujarat State for calculation of bill for the particular billing period when both new and old tariff are applicable.
95	1361/2013	Essar Power Gujarat Limited V/s. GUVNL and GETCO	In the matter under section 94 (1) of the Electricity Act, 2003 read with Order 47 Rule 1 of the CPC, 1908 for review of the order dated 08.08.2013 passed by the Commission.
96	1381/2013	Nirma Limited V/s. GUVNL, MGVCL, UGVCL, PGVCL and DGVCL	In the matter filing of Review Petition against the Daily Order dated 04.10.2013, passed by the Commission in Petition No. 1302 of 2013, for determination of additional surcharge payable by Open Access Consumers availing power under Open Access.
97	1382/2013	SAL Steel Limited V/s.	In the matter filing of Review Petition against the Daily Order dated 04.10.2013, passed by the



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject Matter
		GUVNL, MGVL, UGVCL, PGVCL And DGVCL	Commission in Petition No. 1302 of 2013, for determination of additional surcharge payable by Open Access Consumers availing power under Open Access.
98	1383/2013	Shah Alloys Limited V/s. GUVNL, MGVL, UGVCL, PGVCL And DGVCL	In the matter filing of Review Petition against the Daily Order dated 04.10.2013, passed by the Commission in Petition No. 1302 of 2013, for determination of additional surcharge payable by Open Access Consumers availing power under Open Access.
99	1384/2013	AIA Engineering Limited V/s. GUVNL, MGVL, UGVCL, PGVCL And DGVCL	In the matter filing of Review Petition against the Daily Order dated 04.10.2013, passed by the Commission in Petition No. 1302 of 2013, for determination of additional surcharge payable by Open Access Consumers availing power under Open Access.
100	1385/2013	Arvind Limited V/s. GUVNL, MGVL, UGVCL, PGVCL And DGVCL	In the matter filing of Review Petition against the Daily Order dated 04.10.2013, passed by the Commission in Petition No. 1302 of 2013, for determination of additional surcharge payable by Open Access Consumers availing power under Open Access.
101	1388/2013	Co-Generation Association of India	In the matter of filing a review petition against the Tariff Order No. 04 of 2013 dated 08.08.2013, for determination of tariff for procurement of the power by distribution licensees and others from Biomass Power Projects and Bagasse Cogeneration Projects for the State of Gujarat.
102	1391/2014	Torrent Power Limited	Approval of short term power purchase arrangement for sourcing of power from GUVNL to cater the demand of Ahmedabad, Gandhinagar and Surat license areas under Section 86 (1) (b) of the Electricity Act, 2003.
103	1394/2014	Torrent Energy Limited	In the matter of approval of short term power purchase arrangement for sourcing of power from M/s GUVNL to cater to the demand of Dahej license areas under the provisions of the Guidelines for Power Procurement by Distribution licensee issued by the Hon'ble Commission read with Section 86 (1) (b) of the Electricity Act 2003.



ANNEXURE - 4

Details of the License Application Disposed of During the Year 2013-14

Sl.No.	License	Petitioner (s)/	Subject
	Application No.	Respondent (s)	
1	1 of 2013	Essar Steel India Limited V/s. GUVNL, MGVL, DGVCL, PGVCL & UGVCL	Miscellaneous Application seeking separate date of hearing for considering the objections of the Essar Steel India Limited in Petition No. 1302/2013 for determination of additional surcharge payable by the Open Access consumers availing power under Open access.
2	2 of 2014	Essar Power Gujarat Ltd. V/s. GUVNL & GETCO	Filing a Miscellaneous Application under section 142 and 149 of the Electricity Act, 2003 read with Regulation 64 of the GERC (Conduct of Business) Regulations, 2004 with regard to continued non-compliance by GUVNL of the Commission's order dated 08.08.2013 passed in Petition No. 1257 of 2012



ANNEXURE - 5

Details of Regulations/Orders Notified by the Commission

Sr No	Name of Regulation	Notification Number	Date of Notification
1	Staff Service Regulation	Extra No. 55	19/07/2001
2	Conduct of Business	02 of 2004	25/08/2004
3	Establishment of Ombudsman for Redressal of Grievances of Consumers (repealed)	03 of 2004	25/08/2004
4	Establishment of Forum for Redressal of Grievances of Consumers (repealed)	04 of 2004	25/08/2004
5	Grid Code	05 of 2004	25/08/2004
6	Distribution Code	06 of 2004	25/08/2004
7	Procedure for filing Appeal before the Appellate Authority Regulations	01 of 2005	07/01/2005
8	Licensing of Transmission	02 of 2005	30/03/2005
9	Licensing of Electricity Trading	03 of 2005	30/03/2005
10	Licensing of Distribution of Electricity	04 of 2005	30/03/2005
11	Levy and Collection of Fees and charges by SLDC Regulations	05 of 2005	30/03/2005
12	Fees, Fines and Charges Regulations	06 of 2005	30/03/2005
13	Power System Management Standards	07 of 2005	30/03/2005
14	Security Deposit Regulations	08 of 2005	31/03/2005
15	Licensee's Power to recover expenditure incurred in providing supply and miscellaneous charges	09 of 2005	31/03/2005
16	Standard of Performance of Distribution Licensee	10 of 2005	31/03/2005
17	Electricity Supply code and related matters	11 of 2005	31/03/2005
18	Terms and Conditions of Tariff (repealed)	12 of 2005	31/03/2005
19	Open Access (repealed)	12 of 2005	29/10/2005
20	Appointment of Consultant	14 of 2005	29/10/2005
21	Power Procurement from Co-generation & Renewable sources by Distribution licensee	15 of 2005	29/10/2005
22	Electricity Supply Code and Related Matters (First Amendment)	11 of 2005	14/12/2005
23	Electricity Supply Code and Related Matters (Second Amendment)	GERC/Tech-II /2097/2006	25/09/2006
24	Distribution Code (First Amendment)	GERC/Tech-I /2296/2006	26/10/2006
25	Multi year tariff regulation 2007 (repealed)	1 of 2007	30/11/2007
26	Fixing of Trading Margin	1 of 2010	16/02/2010



Sr No	Name of Regulation	Notification	Date of
		Number	Notification
27	Licensee's Power to Recover Expenditure incurred in providing Supply and other Miscellaneous Charges (Amendment)	2 of 2010	05/03/2010
28	Power procurement from renewable sources	3 of 2010	17/04/2010
29	Designating State Nodal Agency for REC	4 of 2010	16/07/2010
30	Multi Year Tariff Regulations 2011	1 of 2011	22/03/2011
31	Recruitment and Service Conditions of Secretary and Staff	2059/2011	28-11-2011
32	Consumer Grievances Redressal Forum & Ombudsman Regulations, 2011	02 of 2011	07/04/2011
33	Terms and Condition of Intra-State Open Access	03 of 2011	01/06/2011
34	Fixing of Trading Margin(First Amendment)	04 of 2011	09/12/2011
35	Terms and Conditions of Intra-State Open Access (First Amendment)	01 of 2014	04/03/2014
36	Procurement of Energy from Renewable Sources - Regulations 2010 (First Amendment)	02 of 2014	04/03/2014



ANNEXURE - 6

Details of Locations of Consumer Grievances Redressal Forums

DGVCL FORUM	Convener, CGRF, Dakshin Gujarat Vij Company Limited, Nana Varacha Road, Kapodara, SURAT - 395 006. (T) 0261 - 2804238
MGVCL FORUM	Convener, MGVCL Forum, Madhya Gujarat Vij Co. Ltd., Corporate Office, Sardar Patel Vidhyut Bhavan, Race Course, VADODARA - 390 007. (T) 0265 - 2357217
PGVCL - Rajkot Forum	Convener, CGRF, Paschim Gujarat Vij Company Limited, Registered & Corporate Office, Nana Mava Main Road, Laxminagar, RAJKOT - 360 004. (T) 0281- 2380425/27
PGVCL - Bhavnagar Forum	Convener, CGRF, PGVCL Zonal Office, Old Power House Compound, Chavadi Gate, Bhavnagar - 364002. (T) 0278 - 2521760/61/62
PGVCL - Bhuj Forum	Convener, CGRF, Paschim Gujarat Vij Company Limited, Power House Compound, Hospital Road, BHUJ - KUTCH- 370 001. (T) 02832 - 223032
UGVCL FORUM	Convener, UGVCL Forum, Registered & Corporate Office, Visnagar Road, MEHSANA - 384 001. (T) 02762 222080/81
TPL Redressal Forum, Ahmedabad	Convener, TPL Ahmedabad Forum, Jubilee House, 2nd Floor, Shahpur, Ahmedabad - 380 001. (T) 079 25502881 - Extn-5290
TPL, Redressal Forum, SURAT	Convener Redressal Forum, Torrent Power Limited, Torrent House, First Floor, Station Road, Surat - 395003 (T) 0261 2428281, 2413014 - 19 Ext: 5026
Ombudsman	Office of the Ombudsman Barrack no. 3, Polytechnic Compound, Ambawadi, Ahmedabad - 380009. 079 - 26302689



ANNEXURE - 7

Statement showing the details of Appeals redressed by forums during the
FY 2013-14 (01.04.2013 to 31.03.2014)

Sr.	Name of	Grievance	Grievance	Total	Grievance	Pending	No.of	No.of	Number
No.	Forum	Pending	received	Grievance	redressed	Grievance	Grievance	Grievance	of
		at the	during	In	during	at the	In	In	Sittings
		end of	the year	the year	year	end of	Favour	Favour	
		the year				the year	of	of	
							Licensee	Consumers	
1	UGVCL	15	151	166	157	09	57	70	39
2	MGVCL	12	179	191	189	02	75	114	43
3	DGVCL	13	150	163	160	03	46	51	37
4	PGVCL	06	105	111	107	04	60	46	23
	(Bhuj)								
5	PGVCL	35	282	317	294	23	109	185	47
	(Bhavnagar)								
6	PGVCL	43	540	583	546	37	140	301	50
	(Rajkot)								
7	TPL	07	245	252	236	16	177	58	52
	(Ahmedabad)								
8	TPL	01	35	36	32	04	20	02	48
	(Surat)								
Total		132	1687	1819	1699	120	684	827	339



ANNEXURE - 8

Ststatement Showing the Details of Appeals Redressed by the Electricity Ombudsman during the year 2013-14

Sr.	Name of	No. of	No. of	Total	No. of Appeals disposed			No. of	No. of
No.	Consumer Forum	Appeals	Appeals	No. of	of during year			Appeals	Appeals
		Pending at	received	Appeals	In	In	Other	disposed	Pending
		beginning	during		Favour	Favour		of during	at the
		of the	the		of	of		the	end of
		year	year		Applicant	Licensee		year	the year
1	PGVCL, Bhavnagar	4	60	64	22	33	3	58	6
2	PGVCL, Rajkot	2	31	33	10	20	33	3	0
3	PGVCL, Bhuj	1	9	10	3	3	2	8	2
4	MGVCL, Vadodara	0	21	21	7	12	0	19	2
5	DGVCL, Surat	3	22	25	12	7	3	22	3
6	UGVCL, Mehsana	1	34	35	13	16	3	32	3
7	TPL, A'bad	0	17	17	3	10	2	15	2
8	TPL, Surat	1	1	2	0	1	1	2	0
	TOTAL	12	195	207	70	102	17	189	18



ANNEXURE - 9

Nature of Complaints Redressed BY THE Ombudsman during the year 2013-14

Sr.No.	Nature of complaint	Total
1	New connections	45
2	Extension of load.	1
3	PDC RC of Agriculture Connections	6
4	Default in service provision	2
5	Shifting of agriculture connections	3
6	Meter reading Dispute	1
7	Load reduction Dispute	3
8	Compensation in delay in services provision	7
9	Release of HT connection & billing	1
10	Recovery of amount against correction factor charges	1
11	Additional Load related dispute	2
12	Tariff related	6
13	Estimate related	11
14	Billing related	22
15	Meter accuracy & supplementary bill related	19
16	Power supply Related	1
17	Interest on security deposit dispute/Refund of SD	3
18	Reconnection	9
19	Name Change	5
20	To disconnect Power supply	6
21	Meter Burnt Charge	2
22	Transformer & Line shifting dispute	7
23	Low voltage compliant	2
24	Interest on credit balance amount in bill.	3
25	Transformer Erection & Compensation dispute	2
26	Others	19
	Total	189



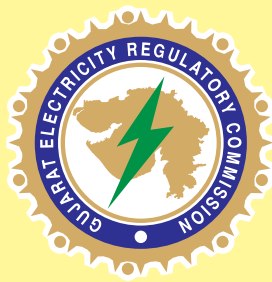
ANNEXURE - 10

Constitution of the State Advisory Committee

1	Shri Pravinbhai Patel Chairman Gujarat Electricity Regulatory Commission	Chairman
2	Member (Technical) Gujarat Electricity Regulatory Commission	Member
3	Dr. M. K. Iyer Member (Finance) Gujarat Electricity Regulatory Commission	Member
4	Shri Dilip Raval IAS Secretary, Gujarat Electricity Regulatory Commission,	Secretary to the Committee
5	Principal Secretary Energy & Petrochemicals Department Block No.5 Sardar Bhavan, Sachivalaya, Gandhinagar.	Member
6	Principal Secretary, Food & Civil Supply & Consumer Affairs Department, Sachivalaya, Gandhinagar.	Member
7	President, Gujarat Chamber of Commerce & Industry, Shree Ambica Mill, Gujarat Chamber Building, Nr. Natraj Cinema, Ashram Road, Ahmedabad.	Member
8	Chairman, Gujarat Council Confederation of Indian Industries, CII House, Gulbai Tekra Road, Near Panchvati, Ahmedabad.	Member
9	President, Rajkot Engineering Industries Association, Bhaktinagar Industrial Estate, Rajkot.	Member
10	President, Southern Gujarat Chamber of & Industry "Samruddhi", 4th Floor, Near Makkai Pool, Nanpura, Surat.	Member
11	Chief Electrical Engineer Western Railway, Station Building, Church Gate, Mumbai-400020.	Member



12	President, Bhartiya Kisan Sangh, Sector-12, Balram Mandir Parisar, Gandhinagar.	Member
13	President,Gujarat Khedut Samaj, C/O Bhavanagar Jilla Khedut Samaj, Sardar Smruti, Crescent Chowk, Bhavnagar.	Member
14	Executive Director, Consumer Education and Research Society, Suraksha Sankool, Thaltej, Ahmedabad-380054.	Member
15	Ms. Ila Bhatt, Self Employed Women Association Opp: Victoria Garden, Lal Darwaja, Ahmedabad.	Member
16	Mr. N. Dinkar, 107, Mukti Nagar, Near Basil School, Tandalja Road, Vadodara.	Member
17	Representative, Indian Institute of Management, Vastrapur, Ahmedabad.	Member
18	Representative, Institute of Rural Management Anand Gujarat Agri. University Campus, Anand-388001.	Member
19	Director, Electrical Research and Development Assn., P. B. No. 760, ERDA Road, Makarpura Industrial Estate,Vadodara-390010.	Member
20	Dr. Omkar Jani, Solar Energy Division, Gujarat Energy Research and Management Institute, 303-304, 3 rd Floor, IT Tower-1,Infocity, Gandhinagar.	Member



Gujarat Electricity Regulatory Commission

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