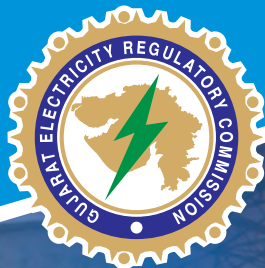


The Gujarat Electricity Regulatory Commission



14TH ANNUAL REPORT

Financial Year 2012-13

GUJARAT ELECTRICITY REGULATORY COMMISSION

Fourteenth Annual Report 2012-13



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GUJARAT ELECTRICITY REGULATORY COMMISSION



**The Commission presents the 14th Annual Report for
FY 2012-13, as required under Section 105 of the
Electricity Act, 2003.**

**Dilip Raval, IAS
Secretary
Gujarat Electricity Regulatory Commission**



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ABBREVIATIONS

ABT	Availability Based Tariff
ARR	Annual Revenue Requirement
BPL	Below Poverty Line
CEI	Chief Electrical Inspector
CERC	Central Electricity Regulatory Commission
CERS	Consumer Education and Research Society
CIRE	Central Institute of Rural Electrification
CPP	Captive Power Plant
DGVCL	Dakshin Gujarat Vij Company Ltd
EI	Electrical Inspector
ESCI	Engineering Staff College of India
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPPA	Fuel and Power Purchase Price Adjustment
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Ltd.
GSECL	Gujarat State Electricity Corporation Ltd.
GUVNL	Gujarat Urja Vikas Nigam Ltd.
IIT	Indian Institute of Technology
IOC	Indian Oil Corporation Ltd
MGVCL	Madhya Gujarat Vij Company Ltd
PDCRC	Permanent Disconnection Consumer Reconnection Charge
PGVCL	Paschim Gujarat Vij Company Ltd.
POC	Parallel Operation Charges
PPA	Power Purchase Agreement
SSNNL	Sardar Sarovar Narmada Nigam Limited
SAFIR	South Asia Forum for Infrastructure Regulation
TPL	Torrent Power Limited
UGVCL	Uttar Gujarat Vij Company Ltd



FROM THE DESK OF THE CHAIRMAN

The power sector in Gujarat has performed exemplarily and has earned accolades in the country for its uninterrupted power supply and efficiency. The efforts of the utilities coupled with effective regulatory framework and timely and regular determination of tariff has ensured a vibrant power sector.

The Gujarat Electricity Regulatory Commission has taken effective measures by way of prescribing appropriate Grid Code, Standards of Performance and Supply Code in ensuring not only good performance of the utilities but also ensuring that the consumers in Gujarat get prompt services.

The working of the Consumer Grievance Redressal Forum is under constant scrutiny with regular meetings held with them. There has been large awareness among the consumers on the grievance redressal mechanism looking to the improvement in the number of cases disposed off and registered with the CGRF and Ombudsman.

During the year the Commission has issued order in the area of Wind Energy, relating to the tariff for procurement of power by distribution licensees from wind project. This shall ensure additional wind projects to come up in the State of Gujarat. Wind tariff is in tune with the current costs and competitiveness. However, enforcement of the RPO compliance needs to be pursued more vigorously.

Regular meetings of the State Advisory Committee and the State Coordination Forum has evolved prudent and effective regulations in the State.

GERC has been contributing to national and international forums through participation of its members and staff which is well appreciated by such forums.

The Commission has taken initiative in notifying Demand Side Management (DSM) Regulations wherein the utilities have to take up projects in the area of DSM as well as energy efficiency. This will go a long way in not only energy conservation but also benefits the consumer by way of reduction in their energy bills.

GERC disposes of the petitions expeditiously and most of the orders of the Commission have been upheld by the higher authorities and widely acclaimed.

There has been an increasing awareness in adopting Smart Grid Technologies in the power sector. GERC looks forward to the utilities to adopt smart Grid Technologies in their operations and maintenance to improve its efficiency as well as make available appropriate facilities to the consumers.

While there is overall improvement in the AT & C losses of the power utilities in Gujarat, more efforts are required to be made to reduce the commercial losses in some of the utilities.

The Commission continues its journey towards ensuring a proper balance between interest of the stakeholders and the vibrant power sector in the State.

Pravinbhai Patel
Chairman

ACTIVITY HIGHLIGHTS OF 2012-13

Determination of Tariff :

z True up for FY 2010-11 and determination of tariff for FY 2012-13

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2010-11 and determination of tariff for FY 2012-13 for below listed utilities operating in the State;

1. Gujarat Energy Transmission Corporation Ltd (GETCO)- The state Transmission Company,
2. State Load Dispatch Centre (SLDC)
3. Gujarat State Electricity Corporation Ltd (GSECL) - The State Generation Company,
4. Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
5. Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
6. Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
7. Pashchim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
8. Torrent Power Ltd (TPL-G) - The Private owned Generation entity
9. Torrent Power Ltd (TPL-A)-The Private owned distribution entity for Ahmedabad and Gandhinagar.
10. Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,
11. MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
12. Kandla Port Trust (KPT) -The distribution licensee owned by Kandla Port Trust for its area of operation at Kandla,
13. Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area,
14. Jubilant Infrastructure Ltd.(JIL) - The Private owned distribution entity for Ishwaria SEZ area Near Bharuch,
15. ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.) - The Private owned distribution entity for Vaghodia SEZ area near Vadodara,

Wind Tariff Order No. 2 of 2012

The Commission has issued Order No. 2 of 2012 on determination of tariff for procurement of power by the distribution licensees and others from wind power projects for the state of Gujarat on 8th August, 2012.

Disposal of petitions and Appeals

The Commission has disposed of 81 petitions and one License Application during the financial year 2012-13.

Meetings :-

- State Advisory Committee : 15th Meeting- 26th April, 2012 at Ahmedabad
16th Meeting- 15th October, 2012 at Ahmedabad
- State Co-ordination Forum : 10th Meeting- 27th April, 2012 at Ahmedabad
11th Meeting- 17th October, 2012 at Ahmedabad
- Meetings on CGRFs : 12th Meeting- 04th August, 2012 at Ahmedabad
13th Meeting- 28th December, 2012 at Ahmedabad



Dr.P.K.Mishra, Chairman attended following Conference/Meetings during the period 1.4.2012 to 31.3.2013.

Also attended various meetings as Chairman of the Task Force constituted by the Union Home Ministry to review the Disaster Management Act, 2005.

Sl No.	Period	Details
1	9.4.12 to 11.4.12	Workshop on Models of Power Distribution organized by PFC at Delhi
2	19.4.12 to 20.4.12	FOR meeting at Gangtok, Sikkim
3	9.5.12 to 10.5.12	SAFIR Steering Committee Meeting in Dhaka, Bangladesh
4	5.6.12	Conference organized by APTEL in Delhi
5	6.6.12	FOIR & FOR meeting , Delhi
6	27.7.12 to 28.7.12	FOR Meeting in Vishakapattanam, Andhra Pradesh
7	23.8.12 to 26.8.12	Regulators' Retreat organized by IPPAI at Panaji, Goa
8	28.8.12 to 29.8.12	FOR meeting in Delhi
9	5.10.12	FOIR Meeting in Ranchi, Jharkhand
10	7.11.12	15th India Power Forum organized by India Energy Forum , Delhi
11	29.11.12	Wind power India 2012 Conference at Chennai, Tamilnadu
12	6.12.12 to 8.12.12	FOR Meeting in Port Blair, Anadman and Nicobar Islands
13	14.2.13	Meeting of the FOR at Sundarban, West Bengal

Shri Pravinbhai Patel, Member(Technical), attended following Conference/Meetings during the period 1.4.2012 to 31.3.2013

Sl No.	Period	Details
1	12-13, April 2012	Conference on Powering Jharkhand, organized by IPPAI, Ranchi , Jharkhand
2	5 th June 2012	Conference of the Electricity Regulators organized by APTEL, New Delhi
3	6 th June 2012	FOIR & FOR Meeting, Delhi
4	24-25 th Aug.2012	The Regulators & Policymakers Retreat 2012, organized by IPPAI at Panaji, Goa
5	11 th Sept. 2012	"Renewable Energy Procurement through Competitive Bidding: Challenges and way forward" at India Habitat Centre organized by Prayas Energy Group
6	12 th Sept. 2012	2 nd World Smart Grid Conference, organized by India Smart Grid Task Force at New Delhi
7	5-6 th Oct.12	FOIR MEETING/WORKSHOP / RESEARCH CONFERENCE FOR CHAIRPERSONS/ MEMBERS OF REGULATORY COMMISSIONS AT RANCHI (JHARKHAND)
8	17-18 th December.12	Conference on Open Access at New Delhi
9	26 th February-2013	Meeting on pooling of price of imported coal with Domestic Coal at C.E.A New Delhi



Dr. M.K.Iyer, Member (Finance) Participated in the following Table Format as for Chairman and Member (T):-

Sl No.	Period	Details
1	5 th June, 2013	Meeting sponsored by APTEL
2	6 th June, 2012	Annual General Body Meeting of FOIR
3	4 th to 6 th Oct.,2012	FOIR Meeting
4	28 th to 29 th Nov.,2012	WIND POWER INDIA 2012 International Conference and Exhibition
5	21 st January, 2013	DSM - EVM Workshop convened by CERT

Dr.Ketan Shukla, Secretary,GERC attended following Seminars during the period 1.4.2012 to 31.3.2013

Sr.No.	Date	Title/Seminars
1	3 rd April, 2012	Resource Person : Demand Side Management and Renewable Energy for capacity building of the CSOs of Gujarat
2	20 th April, 2012	Penal Discussion : Financing the Indian Solar Industry - Mahatma Mandir Gandhinagar
3	16 th & 17 th May, 2012	Inaugural Address : Global Solar EPC Summit, 2012
4	24 th May, 2012	Resource Person : Consumer Interface Meeting (CIMS)
5	29 th May, 2012	2 nd Meeting of recommendation on proposed amendment in Electricity Act, 2003
6	6 th June, 2012	Panel Discussion - CII Godrej GBC Meet
7	20 th June, 2012	Key Speaker : PPP Opportunity - Solar Energy Sector
8	22 nd June, 2012	Meeting of recommendations on proposed amendment in Electricity Act, 2003
9	28 th June, 2012	Key Speaker : Smart Grids India, 2012
10	29 th June, 2012	Conference on Solar Power Projects
11	5 th July, 2012	Panelist : CII - 11 th Green Power 2012
12	9 th July, 2012	Meeting of Recommendations on Proposed amendment in Electricity Act, 2003
13	22 nd August, 2012	Inaugural Address : Round table discussion at consumer unity and trust society (CUTS) International (Regional Centre) at Kolkata
14	24 th August, 2012	Inaugural Address : Wind Power Project Development Planning Contracting and EPC - Regulatory Perspective and Wind Policies of Gujarat
15	24 th August, 2012	1 st Advisory Council Meeting - POWER GEN INDIA & CENTRAL ASIA 2013
16	25 th August, 2012	Key Speaker :Training Program on RE and RPO by Power Exchange India Ltd.
17	29 th August, 2012	Key Speaker - Conference on Solar Market in India 2012
18	30 th August, 2012	Inaugural Address : THERMAL POWER EPC SUMMIT : INDIA 2012



Sr.No.	Date	Title/Seminars
19	31 st August, 2012	Key Speaker : One day Seminar on Solar Energy & Power in India - 4 th En POWER SOLAR 2012
20	4 th Sept. 2012	Meeting of Recommendations on proposed amendment in Electricity Act, 2003
21	6 th September, 2012	Panelist : Workshop on Accelerating renewable energy development in India by Ministry of New & Renewable Energy (MNRE) jointly with Uk's Department for International Development (DFID)
22	8 th September, 2012	Seminar on Understanding China: Politics and Economics
23	25 th Sept. 2012	Panelist : Conference on Renewable Energy Org. by Council of EU Chambers of Commerce of MNRE
24	26 th September, 2012	Key Speaker: Training Programme at IIM Ahmedabad-RPO Scenario in Gujarat.
25	12 th October, 2012	Chief Guest-Solar Conclave-2012 by Pandit Deendayal Petroleum University
26	17 th to 24 th Oct., 2012	5 th Capacity Building Training Programme conducted by IIT, Khanpur.
27	7 th November, 2012	Inaugural Address : EPC Contracting : Energy Sector
28	7 th November, 2012	Meeting/Presentation by PWC at CEA for recommendations on proposed amendment in Electricity Act, 2003
29	29 th November, 2012	Meeting at CEA for recommendations on proposed amendment in Electricity Act, 2003
30	3 rd and 4 th Dec., 2013	Inaugural Address : 2 nd Solar PV Projects Construction: Implementation, Technology Construction and Management"
31	10 th January, 2013	Keynote Speaker: "Power Today Solar Conference" Soumya/ASPP
32	26 th March, 2012	10 th Meeting of the Committee constituted for examination and recommendation on the proposed amendments in the Electricity Act, 2003 scheduled to be held on 26 th March, 2013 at 2.30 PM in the conference room of CEA.



1. ORGANIZATIONAL SET-UP OF THE COMMISSION

1.1 THE COMMISSION

During the year, Dr. P.K. Mishra rendered his services as Chairman of the Commission. Mr. Pravinbhai Patel and Dr. M.K. Iyer rendered their services as Member (Technical) and Member (Finance) respectively.

OFFICE OF THE COMMISSION

Dr. Ketan Shukla, Indian Foreign Service (IFS) worked as Secretary of the Commission during the year. The office of the Commission had been functioning from a rented building at Neptune Tower, Ashram Road, Ahmedabad 380009.

1.2 INFRASTRUCTURE

Office Building : The Commission has its office at rented premises in Ahmedabad with appropriate courtroom for conducting hearing facilities to conduct its business. Further, it was decided to have its own office at the 6th floor of GIFT ONE, (GIFT CITY), Gujarat International Finance Tec-City, Gandhinagar. To facilitate better working conditions and larger court room facilities.

Local Area Network (LAN) and Website Hosting: The computer systems in the Commission's office are connected through Local Area Network (LAN). The system is useful for access to any reference information. The Commission has its own redesigned website (www.gercin.org), which is regularly maintained and updated by its Secretariat.

The website is used for announcing hearing schedules, news, updates, issuing orders and inviting comments on concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for Redressal of their grievances. Further, documents such as notified regulations, orders, reports and details regarding Right to Information Act, 2005 are also available in downloadable formats on the website.



1.1 COMMISSION STAFF

The staff of the Commission is appointed through direct recruitment, contract or on deputation basis. Annexure 1 shows the staff position in the Commission while Annexure 2 shows the organizational chart. The details of officers and staff of the Commission (as on 31st March, 2013) are given below:-

Sr.No.	Name of the employee	Designation
1	Dr.Ketan Shukla, Indian Foreign Service (IFS)	Secretary
2	Miss C. N. Bhatt (in-Charge up to 13.06.2012)	Dy. Director (Admin & Accounts)
3	Mr. M. N. Khalyani, G.A.S (from 14.06.2012)	Dy. Director (Admin & Accounts)
4	Mr. D. R. Parmar	Joint Director (Technical)
5	Mr. S. R. Pandey	Legal Advisor
6	Miss. C. N. Bhatt	Chief Accounts Officer
7	Mr. B. R. Joshi	Consultant Technical
8	Mr. Kashyap Parikh	Under Secretary
9	Mr. S. T. Anada	Deputy Director
10	Mr. G. H. Patel (up to 31.07.2012)	Deputy Director
11	Mr. G. O. Dayalani (from 01.10.2012)	Deputy Director
12	Mr. Apurva Adhvaryu	Deputy Director
13	Mr. Jignesh Makwana	Executive
14	Mrs. Kajal B. Chaudhari	Executive
15	Mr. L. N. Mahida	Executive
16	Mr. Abhishek Makwana	Executive
17	Mr. Santoshkumar Asipu	Executive
18	Mr. Wasim Akhtar Anasari	Executive
19	Mr. Rupesh G. Jadav	Executive
20	Mr. Ruchik Sola	Executive
21	Mr. Ketan Thanki	Executive
22	Mr. P. R. Sasi	Personal Assistant
23	Mr. Baby Varghese (up to 31.10.2012)	Personal Assistant
24	Mr. R. G. Pillai	Personal Assistant
25	Mr. R. P. Nair	Personal Assistant
26	Mrs. P. A. Christian	Personal Assistant
27	Mr. K. I. Desai	Junior Assistant

In addition, there are five driver-cum-attendants and four peons in the Commission.

2. ROLE OF THE COMMISSION

2.1 THE MANDATE

The Electricity Act, 2003, aims at consolidating the laws related to generation, transmission, distribution, trading and use of electricity; generally taking measures conducive to development of the electricity industry, promoting competition therein, protecting interest of consumers, ensuring supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the power sector in an open, non-discriminatory, competitive, market driven environment; keeping in view the interest of consumers, as well as power suppliers. In this context, the role of the Commission is pivotal in order to realise the objectives envisaged in the Electricity Act.

2.2 THE FUNCTIONS

According to section 86 of the Electricity Act, 2003 the Commission is mandated to carry out the following functions:

- a) Determining the tariff for generation, supply, transmission, distribution and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the state; provided that Where open access has been permitted to a category of consumers under section 42, the State Commission determines only the wheeling charge and surcharge thereon, if any, for the said category of consumers;
- b) Regulating the electricity purchase and procurement process of distribution licensees, including the price at which electricity is to be procured from the generating companies or licensees or other sources, through agreements for purchase of power for distribution and supply within the state;
- c) Facilitating intra-state transmission and wheeling of electricity;
- d) Issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders; with respect to their operations within the state;
- e) Promoting cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specifying, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licence;
- f) Adjudicating upon disputes between licensees and generating companies and to refer any dispute for arbitration;
- g) Levying fee for the purposes of the Act;
- h) Specifying state grid code, consistent with the grid code specified by the Central Electricity Regulatory Commission under clause (h), sub-section (1) of section 79 of the Act;



- i) Specifying or enforcing standards with respect to quality, continuity and reliability of service by licensees;
- j) Fixing the trading margin in the intra-state trading of electricity, if considered, necessary;
- k) Discharging other such functions as may be assigned to it under the Act;

2.3 Regulations

The Commission has so far issued 34 regulations /notifications/orders by publishing new ones or superseding old ones or making amendments as detailed in **Annexure 5.**

3. ACTIVITIES DURING THE FINANCIAL YEAR 2012-13

Determination of Tariff :

True up for FY 2010-11 and determination of tariff for FY 2012-13

During the year, the Commission issued Tariff Orders comprising of truing up for FY 2010-11 and determination of tariff for FY 2012-13 for below listed utilities operating in the State;

1. Gujarat Energy Transmission Corporation Ltd (GETCO)- The state Transmission Company,
2. State Load Dispatch Centre (SLDC)
3. Gujarat State Electricity Corporation Ltd (GSECL) - The State Generation Company,
4. Uttar Gujarat Vij Company Ltd (UGVCL) - The Distribution Company for North Gujarat,
5. Dakshin Gujarat Vij Company Ltd (DGVCL) - The Distribution Company for South Gujarat,
6. Madhya Gujarat Vij Company Ltd (MGVCL) - The Distribution Company for Central Gujarat,
7. Paschim Gujarat Vij Company Ltd (PGVCL) - The Distribution Company for Western Gujarat,
8. Torrent Power Ltd (TPL-G) - The Private owned Generation entity
9. Torrent Power Ltd (TPL-A)- The Private owned distribution entity for Ahmedabad and Gandhinagar,
10. Torrent Power Ltd (TPL-S) - The Private owned distribution entity for Surat,
11. MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area,
12. Kandla Port Trust (KPT) - The distribution licensee owned by Kandla Port Trust for its area of operation at Kandla,
13. Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area,
14. Jubilant Infrastructure Ltd.(JIL) - The Private owned distribution entity for Ishwaria SEZ area Near Bharuch,
15. ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.) - The Private owned distribution entity for Vaghodia SEZ area near Vadodara,

Highlights of the orders are detailed below;

1. Gujarat Energy Transmission Corporation Ltd (GETCO)

GETCO submitted the petition for 'Truing up' of FY 2010-11, and determination of tariff for FY 2012-13 on 25th Nov. 2011. The interested parties/stakeholders were asked to file their objections / suggestions on the petition. Commission received objections / suggestions from one consumer organization and GUVNL. A public hearing was held on 24th February, 2012. The Commission issued order on 7th April, 2012.

Truing up of 2010-11:

While truing up for the year 2010-11, the various components of ARR and the actual revenue were compared with the approved figures as per tariff order for FY 2010-11 issued on 31st March, 2010. The Commission computed the gains and losses for FY 2010-11 based on Truing up for each of the components. The Commission approved the revised ARR of ₹.1139.61 for 2010-11 compared to ARR ₹. 1370.29 Cr approved in the tariff order dated 31st March, 2010. Thus, there was a surplus of ₹. 230.68 Cr in 2010-11.

Performance of GETCO during FY 2010-11

In FY 2010-11, GETCO performed well by keeping its system availability higher and system losses at lower level than those approved by the Commission. Availability of GETCO system remained at 99.69% against 99.40% approved in the Tariff Order dated 31st March, 2011 for FY 2010-11. GETCO controlled the system losses at 3.85% against the loss level of 3.99% approved by the Commission in the MYT order.

Determination of Transmission tariff for 2012-13:

The Commission had approved ARR for GETCO in the MYT order dated 31st March, 2011 for FY 2012-13. Based on the this approved ARR, Truing up of FY 2010-11 and approving claim of GETCO for past recovery of FY 2008-09, FY 2009-10 and past period claim related to Income Tax actually paid the Commission approved Transmission Tariff against that estimated by GETCO for 2011-12 as under:

Particulars	Transmission Tariff estimated by GETCO	Transmission Tariff approved by the Commission.
Transmission tariff ₹./MW/day	3091	2780

2. State Load Dispatch Centre (SLDC)

SLDC submitted the petition for 'Truing up' of FY 2010-11, and determination of tariff for FY 2012-13 on 25th Nov. 2011. The interested parties/stakeholders were asked to file their objections / suggestions on the petition. As there was no objections/suggestions received by the Commission, no hearing was held. The Commission issued order on 7th April, 2012.

Truing up of 2010-11:

While truing up for the year 2010-11, the various components of ARR and the actual revenue were compared with the approved figures as per tariff order for FY 2010-11 issued on 31st March, 2010. Accordingly, the revised ARR for SLDC was arrived at taking into consideration the expenses and non tariff income approved in the truing up for FY 2010-11 based on the segregated annual accounts. The Commission approved the revenue surplus of ₹.1.34 lakh in the truing up for FY 2010-11.

Determination of SLDC fees and charges for FY 2012-13:

The Commission approved SLDC fees and charges against that estimated by GETCO for 2012-13 as under:

Particulars	Fees and charges proposed by SLDC	Fees and charges approved by the Commission
SLDC Charges (₹./MW/Month)	436.45	410.10
SLDC Fees (₹./MW/Half Year)	438.03	479.63
SLDC Charges (₹./MW/Month)	397.35	365.01
SLDC Fees (₹./MW/Half Year)	320.83	370.68

3. Gujarat State Electricity Corporation Ltd (GSECL)

GSECL is the state owned generation company of the Gujarat and one of the main sources of electricity for the Distribution licensees in the state.

GSECL filed its petition for Truing up for FY 2010-11 and Determination of Tariff for FY 2012-13 on dated 23rd Dec. 2011. The GERC examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations. The Commission invited comments from public and stakeholders on the petitions of the utilities, and public hearing was held during on 24th Feb.2012. There were four stakeholders submitted their suggestions and objections. Consumer Education and Research Society (CERS), Utility User Welfare Association, Gujarat Vij Company Ltd. (GUVNL) put forward their views and participated in the hearing. The Commission issued its order on this petition on 2nd June 2012.

Performance of GSECL during FY 2010-11

- ④ Electricity generation from the power plants of GSECL was 27762 MUs against the approved generation of 33831 MUs in the MYT order.
- ④ The Plant Availability Factor of GSECL stations was less than the approved one in case of Sikka TPS, KLTPS 1-3, KLTPS 4, Dhuvaran Gas-I by the Commission in Tariff order dated 31st March 2010.
- ④ The plant Load Factor of the stations Ukai 1-5, Gandhinagar (1-4), Wanakbori 1-6, Sikka TPS, KLTPS 4, Dhuvaran gas 1, Dhuvaran gas 2, Utran (Gas), Utran Extension, Ukai hydro and Kadana Hydro stations were lower for the FY 2010-11 than approved in the Tariff order.
- ④ The actual Auxiliary Consumption was less than that approved only in the case of Wanakbori 1-6. For rest of the station it was higher than that approved.
- ④ The actual Station Heat Rate was more than that approved in the case of Ukai (1-5), G'nagar(1-4), Wanakbori 1-6, KLTPS 1-3 and KLTPS 4.
- ④ The Secondary Fuel Oil Consumption was more than that approved in the case of Ukai 1-5, Sikka TPS, KLTPS 1-3 and KLTPS 4 stations.
- ④ The coal transit loss for GSECL stations was less than that approved.

True up of FY 2010-11

While truing up for the year FY 2010-11, the various components of ARR were compared with the approved figures as per tariff order for FY 2010-11 issued on 31st march 2010. The Commission computed the gains and losses for FY 2010-11 based on Truing up for each of the components. The Commission approved the revised ARR of Rs. 2449.10 Cr for FY 2010-11 compared to ARR ₹. 2273.91 Cr approved in the tariff order dated 31st march 2010. Thus, there was a gap of ₹. 175.19 Cr in FY 2010-11.

As almost all generating stations of GSECL operated during FY 2010-11 at lower level of performance than that envisaged in the Tariff order, the Commission, in accordance with the MYT Framework, allowed GSECL to recover only one-third of incremental cost of generation due to lower level of efficiency in the operations of power plants.

While truing up for FY 08-09 and 09-10, the Commission has specified the revenue gap of these two years shall be addressed while determining of tariff FY 12-13. Accordingly, ₹. 98.84 Crore for the FY 2008-09, ₹. 22.33 Crore for the FY 2009-10 and Rs. 193.77 Crore for FY 2010-11 allowed and GSECL was asked to recover the consolidated amount of ₹. 314.95 Crore in twelve equal monthly installments from GUVNL.

The Commission directed GSECL to recover the fixed charges for FY 2008-09, FY 2009-10 and FY 2010-11 on pro-rata basis for the actual PAF vis-a-vis the approved PAF during the truing up for the respective years.

The Commission approved annual fixed charges for FY 2012-13 as ₹. 2443.93 Crores and directed GSECL to recover this on pro rata basis in accordance to date of commissioning.

The Ukai-6 plant was likely to be commissioned on 01/07/2012; the Commission approved the fixed charge of ₹. 289.03 Crores, directed GSECL to recover the fixed charges on pro-rata basis in accordance to date of commissioning of the Ukai-6 plant. The Commission provisionally approved the variable charges for Ukai-6 at ₹. 1.757/kwh

GSECL was directed to make claims for the transit loss with the railways and in the event of settlement of such claims, the benefit of such claims shall be passed on to the consumers.

GSECL was directed to develop competency in all fields of planning and operations, and should come up as an efficient state owned generating company that is ready to compete with private generating companies. GSECL was directed to design a roadmap for the same and apprise the Commission of the action taken.

4, 5, 6, 7) State Owned Distribution Companies - DISCOMs (DGVCL, MGVL, PGVL and UGVL)

As per provisions of Section 64 of the Act, it is incumbent upon the licensee to make an application to the State Regulatory Commission for determination of tariff in such manner as may be determined by Regulations framed by the Commission.

The GERC notified MYT Regulations 2011 on 22nd March, 2011. As per the provisions stipulated in regulation 29.8, licensees are required to file the petition for the truing up of FY 2010-11 and determination of tariff for FY 2012-13 latest by 30th November, 2011.

DISCOMs expressed difficulty regarding non-availability of revenue data due to implementation of the revised and restructured tariff approved by the Commission with effect from 1st September, 2011. Looking to the genuineness of the concern of DISCOMs, the Commission extended the date of filing the petition till 20th December, 2011. Thereafter, DISCOMs requested the Commission to grant extension of time till end of January, 2012 due to its inability to get the required revenue data and time period required for finalization of tariff petition for FY 2012-13. DISCOMs also submitted that consultation with the Government of Gujarat for subsidy commitment would be possible only by the end of January, 2012. Considering the request of DISCOMs, the Commission granted extension for filing the petition up to January 31, 2012. DISCOMs failed to file the petition even after the expiry of the time limit granted by the Commission.

In the order on OP NO. 1 of 2011, Hon'ble APTEL has directed the State Commissions that "In the event of delay in filing of the ARR, truing-up and Annual Performance Review, one month beyond the scheduled date of submission of the petition, the State Commission must initiate suo-motu proceedings for tariff determination in accordance with Section 64 of the Act read with clause 8.1 (7) of the Tariff Policy."

In pursuance with the direction of the Honorable APTEL, powers conferred under Section 64 of the Indian Electricity Act, 2003 and Regulation 10.2 and 26.2 of the GERC (MYT Tariff Regulations, 2011) the Commission decided to initiate the suo-motu proceedings for True up of FY 2010-11 and tariff determination for FY 2012-13 for DISCOMs.

The Commission intimated DISCOMs to remain present on 28th February, 2012 and explain the reasons to the Commission for delay in filing the True up and tariff petition. DISCOMs were also directed to submit the actuals of the FY 2010-11 for Truing up of ARR and projected revenue for FY 2012-13 from the sales approved in the MYT order.

During the hearing on 28th February, 2012, the DISCOMs submitted that due to the uniform tariff structure adopted by the four Discoms, viz. DGVCL, MGVCL, PGVCL and UGVCL, the final submission of true-up data and projection for FY 2012-13 will be done only after consolidating the data of four Discoms and the consolidated data has been submitted to the GUVNL. GUVNL had referred the matter to the State Government in the context of subsidy.

DISCOMs submitted the actual for FY 2010-11 for true up along with the calculations of revenue gap for FY 2010-11 and the projected revenue for FY 2012-13 to the Commission during the hearing. The Commission directed DISCOMs to give public notice inviting comments from various stake-holders, on the submission made before the Commission.

The Commission received Suggestions and objections from 8 stakeholders and a public hearing was held during 7th may 2012. Several individuals, business associations like Chambers of Commerce and Industries, Industrial Associations and Consumer organizations participated in the hearing and put forward their views. The Commission issued its orders on the above petitions on 2nd June 2012.

Performance of DISCOMs during FY 2010-11

- Actual and approved Distribution Loss of the four distribution companies in FY 2010-11 is shown in the Table below :

Distribution Loss Approved and Actual

Name of Discoms	Approved Loss in %	Actual Loss in %
DGVCL	12.45	11.96
MGVCL	13.00	14.65
PGVCL	26.00	28.10
UGVCL	14.00	6.91

It is observed that only DGVCL and UGVCL have achieved the targeted distribution loss.

True up of FY 2010-11

- While truing up for the FY 2010-11 for each Discoms, the various components of ARR were compared with the approved figures as per tariff order for FY 2010-11 issued on 31st Mar.2010. The Commission computed the gains and losses for FY 2010-11 based on Truing up for each of the components. The revised ARR approved in true up of FY 2010-11 and ARR approved in the Tariff order dated 31st Mar. 2010 is shown in the Table below :-

ARR Approved (₹. Crore)

Name of Discoms	ARR Approved for FY 2009-10 in Tariff order dated 31.03.2010	ARR Approved in True Up of FY 2010-11
DGVCL	4454.48	4796.39
MGVCL	3034.59	2960.74
PGVCL	5512.57	6191.90
UGVCL	4232.75	4913.52

- The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue gap/surplus for FY 2010-11 (₹. Crore)

Name of Discom	Revenue (gap)/surplus
DGVCL	(12.66)
MGVCL	(32.06)
PGVCL	(133.00)
UGVCL	(307.47)

Commission's directives to the Discoms

DISCOMs were directed to submit the category-wise cost of supply report for FY 2010-11 and FY 2011-12.

8, 9, 10) Torrent Power Ltd. (TPL)

Torrent Power Limited (TPL), a private electricity company having Distribution licence for Distribution of electricity in Ahmedabad, Gandhinagar and Surat and generation facility in Ahmedabad and Surat, submitted its petition for Truing up for FY 2010-11, and determination of tariff for FY 2012-13 9th Jan.2012.

The GERC examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations. The Commission invited comments from public and stakeholders on the petitions of the utilities, and a public hearing was held 20th Mar.2012. Suggestions and objections from 39 stakeholders were received. Several individuals, business associations like Chambers of Commerce and Industries, Industrial Associations and Consumer organizations participated in the hearing and put forward their views. The Commission issued its orders on the above petitions on 2nd June 2012.

Torrent Power Ltd. - Generation (TPL - G)

Performance of TPL-G during FY 2010-11

- Electricity generation from the TPL's power plants at Sabarmati and Vatva was 3615 MUs against the approved generation of 4063 MUs in the MYT order.
- The Plant Availability Factor of C-Station of TPL was lower than the approved levels of the 1st MYT Order where as for other stations, it was higher than what was approved.
- Plant Load Factor of all the TPL stations was lower than that approved in the MYT order.
- The actual auxiliary consumption for all the stations was more than that of the approved levels in the MYT order except for CCPP Vatva station.
- SHR for all the stations of TPL except D-station, were more than the approved SHR for FY 2010-11 in the tariff order.
- The actual Secondary Fuel Consumption (SFC) of TPL for FY 2010-11 was much lower than the SFC approved by the commission in the MYT order.
- The coal transit loss for TPL-Coal stations was higher than that approved.

True up of FY 2010-11

While truing up for the FY 2010-11, the various components of ARR were compared with the approved figures as per MYT order for FY 2009-10 issued on 17th January 2009. The Commission computed the gains and losses for FY 2010-11 based on Truing up for each of the components. The Commission approved the revised ARR of ₹.1141.84 Cr for FY 2010-11 compared to ARR ₹. 955.48 Cr approved in the MYT order for FY 2010-11 issued on 17th January 2009. The revised ARR was transferred to distribution business as power purchase cost from TPL-G. The revised ARR for FY 2010-11 after adjusting the difference of ₹. 9.41 crore between normative fuel cost and actual fuel cost of the FY 2009-10 worked out to be ₹. 1143.42 Crores.

Determination of Tariff for FY 12-13

The Commission approved the Aggregate Revenue Requirement for FY 2012-13 for TPL-G (APP) as ₹. 1077.84 Crores.

The Commission directed TPL to submit separate details of fixed costs for Sabarmati station and Vatva station for the ensuing years ARR, i.e. FY 2013-14 and onwards.

Torrent Power Ltd. - Distribution (Ahmedabad and Surat)

Performance of TPL-D during FY 2010-11

Actual and approved Distribution Loss of TPL - Ahmedabad and Gandhinagar (TPL-A) and TPL -Surat (TPL-S) in FY 2010-11 is shown in the Table below:

Distribution Loss Approved and Actual

Particular	Approved Loss in %	Actual Loss in %
TPL-A	10.00	8.18
TPL-S	6.00	4.64

It was observed that distribution loss in both the areas of TPL-D was reduced than that approved by the Commission.

True up of FY 2010-11

- While truing up for the year 2010-11, the various components of ARR were compared with the approved figures as per MYT order for FY 2010-11 issued on 17th January, 2009. The Commission computed the gains and losses for FY 2010-11 based on Truing up for each of the components. Revised ARR approved by the Commission after true-up and ARR approved in the MYT order dated 17th January, 2009 for TPL-A and TPL-S are shown in the Table below:

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2010-11 in MYT order	ARR Approved in True Up of FY 2010-11
TPL-A	2288.16	2705.20
TPL-S	1429.01	1451.50

- The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue (gap) / surplus for FY 2010-11 (₹. Crore)

Particular	Revenue(gap)/surplus
TPL-A	(115.84)
TPL-S	5.76

Determination of Tariff for FY 12-13:

The Commission has approved the Aggregate Revenue Requirement for TPL (Ahd.) and TPL (Surat) as shown in the below table:

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2012-13 in 2 nd MYT order dated 02.06.2012
TPL-A	3170.60
TPL-S	1586.27

Commission had decided to allow a consolidated gap of ₹. 116.39 Crores after adjusting over recovery of ₹. 82.49 Crores under FPPPA mechanism for FY 2010-11 and netting off the revenue gap of Ahmedabad and revenue surplus of Surat distribution area.

Highlights of the Tariff Orders issued for state owned DISCOMs and TPL

- No increase in power tariff for BPL consumers.
- No increase in tariff rates for the first 50 units of monthly consumption of all Residential consumers.
- No increase in tariff for Agricultural consumers.
- Energy Charges increased by only 10 paise per unit for other categories.
- FPPPA charges were expected to reduce by 16 paise per unit in the case of DISCOMs and 20 paise per unit in the case of TPL-Dist. (A'bad and Surat) for the quarter starting from July'2012, hence effectively there was reduction in the electricity bill of the consumers.

11. MPSEZ Utilities P. Ltd. (MUPL)

MUPL is a deemed licensee for distribution of electricity in Mundra SEZ area.

The MUPL filed petition for the true up of the period 28th August, 2010 to 31st March 2011 (7 months of its financial year of operation) and also the retail supply of tariff for FY 2012-13 on 28.12.2011. The Commission examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations. The Commission invited comments from public and stakeholders on the petitions of the utilities, but there were no suggestions and objections received from any stakeholders. The Commission issued its orders on the above petitions on 2nd June 2012.

Performance of MUPL during FY 2010-11

- MUPL reported distribution loss of 4.56% for FY 2010-11

True up of FY 2010-11

The Commission reviewed the performance of MUPL as per provisions of Regulations with reference to audited annual accounts for FY 2010-11. The Commission had not computed the gains / losses for FY 2010-11 based on the Truing-up for each of the components as the expenses under each component were not approved by the Commission in the Tariff Order for FY 2010-11. The Aggregate Revenue Requirement (ARR) furnished in the APR order and approved by the Commission in Truing-up for FY 2010-11 are given in the Table below:

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2010-11 in APR order	ARR Approved in True Up of FY 2010-11
MUPL	19.22	11.48

The revenue gap/surplus approved by the Commission as shown in the Table below:

Revenue (gap)/surplus for FY 2010-11 (₹. Crore)

Particular	Revenue (gap)/surplus
MUPL	1.11

Determination of Tariff for FY 12-13:

The Commission has approved the Aggregate Revenue Requirement for MUPL as shown in the below table:-

ARR Approved (₹. Crore)

Particular	ARR Approved for FY 2012-13 in MYT order dated 02.06.2012
MUPL	83.77

The Commission increased 25 paise in energy Charges for demand based LT-Commercial and Industrial category as well as HTMD categories of consumers only.

Commission's directives to MUPL

MUPL was directed to furnish the details of network at 33 kV, 11 kV and LT along with voltage-wise costs to arrive at voltage-wise wheeling charges in the next tariff petition.

12. Kandla Port Trust (KPT)

The Kandla Port Trust (KPT) is a power distribution licensee. The license for supply of electrical energy was granted to Kandla Port by the Chief Commissioner of Kutch under the Indian Electricity Act, 1910. Consequent to the enactment of the Electricity Act, 2003, KPT became a deemed licensee under the Act and is required to file petition under section 62 of the Act for determination of tariff to the Commission. Main activity of KPT is to facilitate maritime trade for commercial cargo handling vessels.

The distribution of electricity by KPT is limited to the port area and it mainly supplies power to about 1600 domestic and commercial consumers and for port operations. KPT itself carries out all major operations in the port along with another HT consumer carrying out part of the operations. The present distribution system within the KPT comprises of one 66 kV substation and fifteen 11 kV substations in the licensed area. KPT is receiving 66 kV supply from GUVNL through GETCO network as per a mutual agreement with the GUVNL.

The Petitioner submitted the current petition for determination of Aggregate Revenue Requirement (ARR) and Retail Supply Tariff for FY 2012-13, on 30th December 2011.

The GERC examined the petitions keeping in view the procedures laid down under the Electricity Act, 2003 and the relevant Rules and Regulations. The Commission invited comments from public and stakeholders on the petitions of the utilities. As there were no suggestions and objections from any of the stakeholders, public hearing was not required. The Commission issued its orders on the above petitions on 21st Aug. 2012.

Tariff order for KPT

The Commission had approved the ARR of ₹. 1394.55 lacs and sales of 148.54 LU in its MYT Order which resulted the average cost of supply of KPT for FY 2012-13 at ₹. 9.4 / kWh. This was mainly due to the power purchase cost as approved by the Commission for FY 2012-13 at ₹. 5.52 / kWh based on the arrangement KPT has with GUVNL.

In view of high power purchase cost and other costs, implementation of PGVCL tariffs by KPT would have resulted in considerable revenue gap. The Commission, had therefore, considered to revise the tariffs of KPT to reduce the gap to some extent. Any revision of tariffs to the level of average cost of supply to all the consumers would have resulted in tariff shock. The Commission, therefore, approved the tariffs with moderate increase.

Highlight of the Tariff Order of KPT:

- The two tariff Categories viz. Domestic (Port Employees) and Domestic (Private Employees) merged as there was no separate tariff for these categories.

- LFD-I tariff category meant for lighting consumption of Residential premises and existing LTP-I category meant for motive power consumption (excluding water works) of Residential premises merged and renamed as “RGP” and modified to cover aggregate consumption of Residential premises having connected load up to 100 KVA.
- The LFD-II category meant for lighting consumption of Commercial/Industrial premises and existing LTP-I category meant for motive power consumption of Commercial/Industrial premises merged and installations having connected load up to 40 kW of commercial, industrial, office premises, institutional and other premises are clubbed into one category named as “Non-RGP”.
- Installations having aggregate connected load above 40 kW of Commercial / Industrial / office / institutional premises covered under existing LTP-III tariff category, which is renamed as “LTMD” category.

Commission’s directives to KPT

KPT was purchasing power from GUVNL. The cost / unit was high resulting in high tariffs to consumers. KPT was directed to explore the possibility of purchase of power at more economical rates so as to reduce the tariff burden on the consumers.

13. Torrent Energy Ltd (TEL)

Torrent Energy Limited (TEL) is a Special Purpose Vehicle (SPV) company promoted by Torrent Power Limited (TPL), to fulfil its commitment to generate and distribute power as a co-developer of the Dahej Special Economic Zone. Dahej SEZ (DSEZ) is being developed by Government of Gujarat through Gujarat Industrial Development Corporation (GIDC) and Oil and Natural Gas Corporation (ONGC). The DSEZ has been notified by the Ministry of Commerce and Industry, Government of India vide Notification No. 2131(E) dated 20th December, 2006 as a Multi-Product SEZ. The Government of Gujarat has ‘In-principle’ approved TEL as Co-developer in DSEZ area for the purpose of establishing generation and distribution facilities. The Ministry of Commerce and Industry, Government of India has approved TEL as a Co-developer to set up generation and distribution infrastructure in DSEZ.

The GERC vide its order dated 17th November, 2009 has issued order for issue of distribution license to TEL as a second distribution licensee as per the provisions of section 14 of the Electricity Act, 2003 for distribution of electricity in the DSEZ area. Accordingly, the GERC vide its letter dated 29th December, 2009 has issued distribution license dated 18th December, 2009. TEL started commercial operations in Distribution from 4th April 2010 and is in the process of establishing distribution network for power distribution to various SEZ units. TEL is also in the process of implementing power plant at Dahej called DGEN. The proposed capacity is tentatively expected to commence generation from January 2014.

The petitioner submitted its petition for determination of Retail Supply Tariff for FY 2012-13 on 7th March, 2012. The interested parties/stakeholders were asked to file their objections / suggestions on the petition.

The Commission received the objections / suggestions on the petition from one consumer organization only. A public hearing was held on 10th/30th July, 2012. The Commission issued its orders on the above petition on 21st Aug. 2012.

Tariff order for TEL

The Commission directed TEL to charge consumers as per the Tariff Schedule for FY 2011-12 of Dakshin Gujarat Vij Co. Ltd as ceiling tariff.

14. Jubilant Infra. Ltd. (JIL):

Jubilant Infrastructure Limited (JIL), is a company incorporated in 2008 under the Companies Act, 1956, and is a wholly owned subsidiary company of Jubilant Life Sciences Limited. JIL is developing a sector-specific Special Economic Zone (SEZ) for Chemicals at Vilayat, District: Bharuch. The area of JIL-SEZ is about 107 hectares.

The Ministry of Commerce and Industry, Government of India has approved JIL as a Co-Developer to set up Infrastructure facilities in the JIL SEZ area.

JIL, by virtue of the Notification No. 528 (E) dated 3rd March, 2010, issued by the Department of Commerce, Government of India, obtained the status of deemed distribution licensee. The Commission vide its letter no. GERC/Legal/2011/SEZ/123 dated 18/01/2011 recognized M/s. Jubilant infrastructure Ltd. as a deemed distribution licensee for distribution of electricity in the JIL-SEZ area at Vilayat, Bharuch district.

The JIL filed its Petition for determination of Aggregate Revenue Requirement for the control period FY 2011-12 to FY 2015-16 and Retail Supply tariff for FY 2012-13 on 27th April, 2012. Interested parties/ stakeholders were asked to file their objections/suggestions on its Petition. The Commission received objections/suggestions from one consumer organization. A public hearing was held on 1st September, 2012.

Determination of ARR for FY 2011-12 to 2015-16

Jubilant Infrastructure Limited (JIL) had submitted the Petition for determination of Aggregate Revenue Requirement (ARR) for the control period from FY 2011-12 to FY 2015-16 and Retail Supply Tariff for the FY 2012-13.

The JIL had projected energy sales, trajectory of the distribution loss, energy requirement, capex and ARR for the control period from FY 2011-12 to FY 2015-16 and tariff schedule for FY 2012-13.

As per the provision of GERC-MYT Regulations-2011, JIL was required to provide separate details for its generation and distribution business. But had not submitted the separate record of the assets and expenses for generation business. Not only that JIL had not submitted the ARR for generation business to determine the transfer price and submitted the combined expenses and ARR of generation and distribution business.

JIL had proposed to incur capital expenditure to the tune of ₹. 46.44 Cr (out of total capital expenditure of ₹. 60.07 crore projected for the control period) towards installation of turbines. JIL projected variable cost of generation of these gas turbine generators ranging from ₹. 10.24 / kWh to ₹. 14.32 / kWh. The high cost of generation was stated to be based on the market price of gas available at present. The cost of the generation from the generating plant installed by JIL at the SEZ was prohibitively high, as against the open market price of power at about ₹. 4.00 to ₹. 5.00 per unit. The Commission did not approve the utilization of power from JIL's own generation system in view of its prohibitively high cost.

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In view of above, the Commission directed JIL to procure the power from DGVCL/GUVNL or any other sources at competitive rate, as utilization of power from its own generation facility was prohibitively high.

Further, when the petition was filed, the FY 2011-12 was already over and at that stage half of the FY 2012-13 were already completed. Hence, the Commission decided not to determine ARR for FY 2011-12 and FY 2012-13.

As the licensed area of JIL has two licensees, viz. DGVCL and JIL, in the light of provisions the Electricity Act, 2003, and in order to promote competition among distribution licensees, the Commission decided to fix only maximum ceiling of tariff for retail sale of electricity. Consequently, the Commission decided that the DGVCL tariff approved in the Commission's Tariff Order dated 2nd June, 2012, will be the maximum ceiling for JIL.

For the remaining years of the control period, i.e. for FY 2013-14 to FY 2015-16, the Commission directed the petitioner to file the petition on or before 30th November 2012 in accordance to GERC (MYT) Regulations 2011.

Commission's directives to JIL

- To maintain separate records for the Generation Business and an Allocation Statement to identify the direct and indirect costs relating to such business to determine the transfer price at which electricity is supplied by the Generation Business of the Distribution Licensee to its Retail Supply Business.
- To initiate action, to invite bids for power procurement as per Government of India guidelines for a period of 3 to 4 years, indicating the yearly requirement.
- To furnish a scaled map of JIL SEZ, with the licensed area of power supply.

15. ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.):

Synfra Engineering and Construction Limited (Synfra), is a Company incorporated under the provisions of the Companies Act, 1956 having its registered office Hadapsar, Pune.

Synfra has been notified as the Developer of the SEZ by the Ministry of Commerce & Industry (Department of Commerce), Government of India and have been awarded the status of deemed Distribution Licensee.

The Synfra Engineering & Construction Limited filed a petition for approval of the Truing Up for FY 2008-09, FY 2009-10, and FY 2010-11, approval of Aggregate Revenue Requirement (ARR) for FY 2011-12 to FY 2015-16, and determination of tariff for FY 2012-13 for its Distribution Business at Alwa-Pipaliya SEZ.

As the Commission had not approved any ARR for FY 2008-09, FY 2009-10 and FY 2010-11, true up for these years were not carried out.

3.2 STATUS IN THE CONTEXT OF THE NATIONAL ELECTRICITY POLICY

3.2.1 Metering Plans:

The Electricity Act 2003 stipulates that all consumers should be metered. As per the National Electricity Policy, the SERCs have to obtain from the Distribution Licensees their metering plans, approve these and monitor the same. The Commission had directed all the Distribution Licensees to submit their metering plans. In their response, the distribution licensees have submitted that all the connections are metered except the Agriculture connections.

Metering status of Agriculture consumers for FY 2012-13 is as under:

Sr. No	Distribution Licensee	Metered Agriculture Connections
1	UGVCL	63.25%
2	DGVCL	56.13%
3	MGVCL	68.36%
4	PGVCL	53.57%
5	TPL (Ahmedabad)	100 %
6	TPL (Surat)	100%

The Commission has directed the licensors to improve the status of metering of agricultural Consumers.

3.2.2 Implementation of HVDS, SCADA & Data Base Management:

SCADA and data management systems are useful for efficient working of Distribution Systems. As per the National Electricity Policy, a time bound programme for implementation of SCADA and data management is to be obtained from Distribution Licensees and approved by the SERCs keeping in view the techno economic considerations.

Implementation on SCADA has been started by the Distribution Licensees. HVDS implementation has already been taken up in MGVCL, UGVCL, DGVCL and PGVCL for effective reduction in losses.

3.2.3. Norms for Standard of Performance:

As per the provisions of the National Electricity Policy, the Commission has to specify the expected Standards of Performance. The Appropriate Commission has to regulate utilities based on pre-determined indices on quality of power supply.

The Commission, vide notification No. 10 of 2005 dated 31/03/2005, specified the performance standards for distribution licensees in the state. The Commission reviews the performance of various DISCOMs against the standards prescribed in above notification. The Commission obtains quarterly reports, half yearly and annual reports with details required under provisions of the SoP regulations for the Distribution.

3.2.4. Consumer Grievances Redressal Mechanism :

National Electricity Policy emphasizes to formulate guidelines regarding setting up of Grievance Redressal forum by the licensees and appointment of Ombudsman.

The Commission has notified regulations for setting up of CGRFs and the Ombudsman. The Commission reviews their performance through quarterly reports and periodic review meetings. :-

DGVCL FORUM	Convener, CGRF, DGVCL, Nana Varacha Road, Kapodara, SURAT - 395 006. (T) 0261 - 2804238
MGVCL FORUM	Convener, MGVCL Forum, Madhya Gujarat Vij Co. Ltd., Corporate Office, Sardar Patel Vidyut Bhavan, Race Course, VADODARA - 390 007. (T) 0265 - 2357217
PGVCL - Rajkot Forum	Convener, CGRF, PGVCL, Registered & Corporate Office, Nana Mava Main Road, Laxminagar, RAJKOT - 360 004. (T) 0281- 2380425/27
PGVCL - Bhavnagar Forum	Convener, CGRF, PGVCL Zonal Office, Old Power House Compound, Chavadi Gate, Bhavnagar - 364002. (T) 0278 - 2521760/61/62
PGVCL - Bhuj Forum	Convener, CGRF, PGVCL, Power House Compound, Hospital Road, BHUJ - KUTCH- 370 001. (T) 02832 - 223032
UGVCL FORUM	Convener, CGRF, UGVCL Registered & Corporate Office, Visnagar Road, MEHSANA -384 001. (T) 02762 222080/81
TPL Redressal Forum, Ahmedabad	Convener, TPL Ahmedabad Forum, Jubilee House, 2ndFloor, Shahpur, Ahmedabad - 380 001. (T) 079 25502881 - Extn-5290
TPL, Redressal Forum, SURAT	Convener Redressal Forum, Torrent Power Limited, Torrent House, First Floor, Station Road, Surat - 395003. (T) 0261 2428281, 2413014 - 19 Ext: 5026
Ombudsman	Office of the Ombudsman Barrack no. 3, Polytechnic Compound, Ambawadi, Ahmedabad - 380009. (T) 079 - 26302689

There are eight Consumer Grievances Redressal Forums (CGRFs) located in Gujarat. For every CGR Forum, one independent member has been selected by the Commission.

The Commission has appointed an independent Electricity Ombudsman in Gujarat and he operates from an independent office. The details of the CGRFs and Ombudsman are shown in the Annexure-A

3.3 STATUS IN THE CONTEXT OF TARIFF POLICY

3.3.1 Return on Equity :

The Tariff Policy envisages that SERCs should allow rate of return on equity keeping in view the assessment of overall risk and the prevalent cost of capital.

The Commission has allowed 14% RoE for FY 2012-13 for all the utilities in the State.

3.3.2 Depreciation Rates:

As per the Tariff Policy, the Central Commission notifies the rate of depreciation which is also applicable to distribution with appropriate modifications. The Commission has considered the following depreciation rates.

Sr. No.	Licensee	Depreciation rates for FY 2012-13
1	GSECL	5.28%
2	GETCO	5.01%
3	UGVCL	5.27 %
4	DGVCL	5.27 %
5	MGVCL	5.25 %
6	PGVCL	5.26 %
7	SLDC	5.86%
8	TPL (Generation)	3.56%
9	TPL (Ahmedabad)	4.28%
10	TPL (Surat)	3.36%

3.3.3 ToD Tariff :

Tariff Policy provides for facilitating implementation of Time of Day (ToD) tariffs.

Time of Use Tariff is already in practice in Gujarat. There is separate tariff applicable for LT consumers whose contract demand is equal to or more than 40 kW and for HT consumers contracted for regular power supply of 100 kVA & above, using **electricity exclusively during night hours** from 10.00 PM to 06.00 AM next day.

Moreover, time of use tariff is applicable to Water Works category of LT tariff. In HT category, except HT-Agriculture and Railway Traction tariff category all other HT category gets the benefit of time of use tariff.

ToD Tariff rates as applicable to UGVCL, DGVCL, MGVCL & PGVCL with respect to Tariff Orders dated 2nd June 2012 is tabulated below.

Peak Hour Timings	: 0700 hrs to 1100 hrs and 1800 hrs to 2200 hrs
Off Peak Hour Timings	: 1100 hrs to 1800 hrs
Night Hours	: 2200 hrs to 0600 hrs next day



Consumer Category	Peak Tariff Paise/kWh	Off-Peak Tariff Paise/kWh
Rate LTMD-Night: This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	435	230
Rate Non-RGP - Night : This tariff applicable for aggregate load above 40kW and using electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of Non-RGP category shall apply	230
Type-I Water works and sewerage pumps operated by other than local authority.	395	Discount of 30 Paise/ kWh for consumption during off-peak period, viz., 1100 Hrs to 1800 Hrs. and Discount of 75 Paise/ kWh for consumption during night hours, viz., 2200 Hrs to 0600 Hrs. next day for all water works category.
Type-II Water works and sewerage pumps operated by local authority such as Municipal Corporation. Gujarat Water Supply & Sewerage Board located outside Gram Panchayat Area.	375	
Type-III Water works and sewerage pumps operated by Municipalities/Nagarपालikas and Gram Panchayat or Gujarat Water Supply & Sewerage Board for its installations located in Gram Panchayats.	285	
Rate HTP - I and II : regular supply with CD or Actual demand for first 500 kVA of billing demand	435	400
Rate HTP - I and II : regular supply with CD or Actual demand for next 2000 kVA of billing demand	495	420
Rate HTP - I and II : regular supply with CD or Actual demand in excess of 2500 kVA	505	430
Rate HTP-III : supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period	715	640
Rate HTP-IV : Supply of electricity to HT consumers opting to use electricity exclusively during night hours.	If electricity utilized for the period other than night hours, then tariff of relevant slab of HTP-I category shall apply	210

ToD Tariff rates as applicable to Torrent Power Ltd - Ahmedabad with respect to Tariff Orders dated 2nd June 2012 is tabulated below.

RATE: HTMD-1

Applicable for supply of energy to High Tension consumers contracting for maximum demand of 100 kW and above for purposes other than pumping stations run by local authorities.

ENERGY CHARGE

i) First 400 units consumed per kW of Billing Demand per Month	380 Paise per unit
ii) Remaining Units consumed per Month	370 Paise per unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :

(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	
(a) For Billing Demand up to 300 kW	50 Paise per unit
(b) For Billing Demand Above 300 kW	70 Paise per unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day recorded by the tariff meter having built in feature of time segments, in excess of one third of total energy consumed during the month, shall be eligible for rebate at the rate of 50 Paise per KWH.

RATE: HTMD-2

Applicable for supply of energy to Water and Sewage Pumping Stations run by local authorities and contracting for maximum demand of 100 kW and above.

ENERGY CHARGE

A flat rate of	335 Paise per unit
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TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below-	
(i) For April to October period-1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	50 Paise per unit
(ii) For November to March period-0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	50 Paise per unit

RATE: HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kW for temporary period.

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF
ENERGY CHARGE

A flat rate of 640 Paise per unit

TIME OF USE (TOU) CHARGE

For the Consumption during specified hours as mentioned here below :

(i) For April to October period- 1200 Hrs. To 1700 Hrs. & 1830 Hrs. To 2130 Hrs.	50 paise/unit
(ii) For November to March period- 0800 Hrs. To 1200 Hrs. & 1800 Hrs. To 2200 Hrs.	50 paise/unit

RATE: NTCT: NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges 30% of the Demand Charges under relevant Tariff Category

ENERGY CHARGE

A flat rate of 320 Paise per unit

In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD

ToD Tariff rates as applicable to Torrent Power Ltd - Surat with respect to Tariff Orders dated 2nd June 2012 is tabulated below.

Rate HTMD-1

This tariff shall be applicable for supply of energy to consumers at 3.3 KV and above for contracting the demand of 100 KVA and above for purposes other than pumping stations run by Local Authorities.

ENERGY CHARGES:

i) First 400 units per kVA billing demand per month	415 Paise/unit
ii) Remaining units consumed per month	405 Paise/unit

PLUS

TIME OF USE CHARGE :

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.

For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE : NTCT: NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH.

RATE : HTMD - 2

This tariff shall be applicable for supply of energy at 3.3KV and above and contracting for demand of 100 KVA and above for water works and pumping stations run by Local Authorities.

ENERGY CHARGES :

i) First 400 units per kVA billing demand per month	410 Paise/unit
ii) Remaining units consumed / month	405 Paise/unit

PLUS

TIME OF USE CHARGES :

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE : NTCT : NIGHT TIME CONCESSIONAL TARIFF

The energy consumed during night hours between 22.00 hours and 06.00 hours next day (recorded by the tariff meter operated through time switch or built in feature of time segments, if incorporated) as is in excess of one third of total energy consumed during the month, shall be eligible for concession of 50 Paise per KWH.

RATE : HTMD-3

Applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period.

ENERGY CHARGE

A flat rate of	640 Paise per unit
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TIME OF USE (TOU) CHARGE

For energy consumption during the two peak periods, viz., 0700 Hrs to 1100 Hrs and 1800 Hrs to 2200 Hrs.	
For billing demand up to 500 kVA	35 paise/unit
For billing demand above 500 kVA	70 paise/unit

RATE : NTCT : NIGHT TIME CONCESSIONAL TARIFF

This is night time concessional tariff for consumers for regular power supply who opt to use electricity EXCLUSIVELY during night hours between 22.00 hours and 06.00 hours next day.

FIXED CHARGE

Fixed Charges	30% of the Demand Charges under relevant Tariff Category
---------------	--

ENERGY CHARGE

A flat rate of	320 Paise per unit
----------------	--------------------

In case the consumer is not fulfilling the conditions of this tariff category, then such consumer for the relevant billing period will be billed under tariff category HTMD.

3.3.4 FPPPA Charges :

The Tariff Policy notified by the Government of India provides for speedy recovery of uncontrollable costs i.e. incremental fuel and power purchase costs so that future consumers are not burdened with past costs.

Appellate Tribunal for Electricity (APTEL) also, in its order dated 11th Nov. 2011 in OP NO.1 of 2011, directed that every State Commission must have in place a mechanism for Fuel and Power Purchase cost in term of Section 62(4) of the Act to compensate the distribution companies for the increase in cost of power procurement during the financial year.

Concept of recovery of Fuel and Power Purchase Adjustment (FPPPA) charges on quarterly basis is in place in the State for state owned DISCOMs since 2004 and for TPL since 2007. The Commission has approved a formula for calculation of FPPPA charges for State owned DISCOMs in its order dated 24th June, 2004 and for TPL vide Order 31st July, 2007. The Commission has directed distribution utilities to obtain approval of the commission if increase in FPPPA beyond ten (10) paise per kWh in a quarter compared to FPPPA charges in the previous quarter, prior to start billing to the consumers.

DISCOMs and TPL regularly submits the FPPPA charge calculations along with supporting documents to the Commission on quarterly basis. The Commission undertakes analysis of the submission made by the utilities and if there are any discrepancies or deviations from the original FPPPA order, necessary instructions are being passed on to the respective utility. Based on the Commission's instruction, required corrections are made in the FPPPA charge by the Utilities.

FY 2012-13	DISCOMs	TPL
April' 12 to June'12	₹. 1.24 per unit	₹. 1.22 per unit
July' 12 to September' 12	₹. 1.18 per unit	₹. 1.22 per unit
October' 12 to December' 12	₹. 1.18 per unit	₹. 1.38 per unit
January'13 to March' 13	₹. 1.05 per unit	₹. 1.07 per unit

Information regarding FPPPA recovery and the FPPPA calculations submitted to the Commission for approval are kept on the website of Licensees.

3.4 Other Important Orders :-

Wind Tariff Order No. 2 of 2012

The Commission has issued Order No. 2 of 2012 on determination of tariff for procurement of power by the distribution licensees and others from wind power projects for the state of Gujarat on 8th August, 2012.

The silent features of the order are as under :-

- The Commission has increased the capital cost for Wind Power Projects from ₹. 4.62 Crores to ₹. 6.06 Crores taking into consideration the incremental capital cost of WTGs in the national/international markets, components imported by the WTGs manufactures, currency exchange rate variations and commodity price increase during the control period.
- The next control period will commence from 11th August 2012 and extended upto 31st March 2016.
- The Commission proposes the cost of ₹. 38 lacs per MW for creation of necessary evacuation infrastructure for evacuation of power generated from WTGs.
- The tariff for (i.e. Interconnection point at GETCO sub-station) workout at ₹. 4.23/kWh, with consideration of accelerated depreciation benefit availed by WTGs.
- The Commission has proposed to utilize MW base WTGs which will be helpful to increase capacity utilisation factor (CUF) and also optimum utilisation of land.
- The CUF is increased to 24% in comparison to 23% considered in earlier order thus the energy available for the WTGs will be higher during the next control period, from WTG and benefit of increased energy will help to reduce the tariff.
- The cross subsidy surcharge is not applicable for captive use and third party sale for wind energy generation.
- One month banking is allowed for captive wind energy generation project. The same will be in proportion to energy generated during peak and normal hours of generation.
- The surplus energy available after one month banking for captive wind energy projects is considered as purchase by the distribution licensees at the rate of 85% of tariff determined by the Commission.
- The third party sale and captive use of wind energy for availing RECs (Renewable Energy Certificates) is allowed.
- Wind power projects wheeling power for own use/third party sale and opting for REC have to pay normal open access charges and losses.
- Wind power projects not opting for REC (Renewable Energy Certificate) benefit may avail transmission charges and losses as per the earlier order No. 1 of 2010 dated 30.01.2010.
- The WTGs shall be required to pay security deposit as per order No. 1 of 2010 dated 30.01.2010 if transmission line required to erect by WTG owner. Any delay in project commissioning beyond the allowed period due to unforeseen reasons, the transmission utility may issue extension on case to case basis.
- Thereafter, the GUVNL and Indian Wind Power Association had filed petition no. 1243 of 2012 and 1249 of 2012 for review of the Order No. 2 of 2012 on determination of tariff for procurement of power by the distribution licensees and others from wind power projects for the state of Gujarat on 8th August, 2012 dated 12.09.2012 and 9.10.2012 respectively.



- Both the matters were heard together, in which the comments were also invited from the stakeholders. The Commission has partly allow the review petition No 1243/2012 filed by the petitioner only for revision of the CUF parameter decided by the Commission from 24% to 24.5%. The levelised tariff worked out on above basis is ₹. 4.15/kWh instead of ₹. 4.23 per kWh, with consideration of accelerated depreciation availed by the WTGs developers and factored the same in levelised tariff as decided in the earlier order No 2 dated 8.8.2012. Therefore, the levelised tariff is of ₹. 4.15 per kWh payable by the distribution licensee for procurement of wind energy during the control period starting from 11.8.2012 to 31.3.2016, irrespective of whether the accelerated depreciation being availed or not. While in case of the review petition No. 1249 of 2012 the Commission decided that the same is devoid of merit. The ingredients of the provisions of review of order is absent in the review petition No. 1249 of 2012. Resultantly, the review petition No 1249/2012 is dismissed. The other contents of the order No. 2 of 2012 dated 08.08.2012 remain the same.

Based on the above the operational and financial parameters considered by the Commission for determination of wind power tariff are given in the table below :

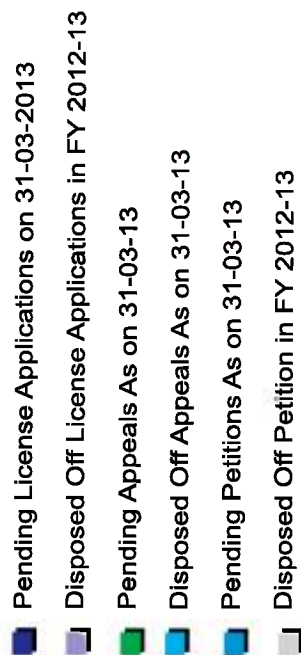
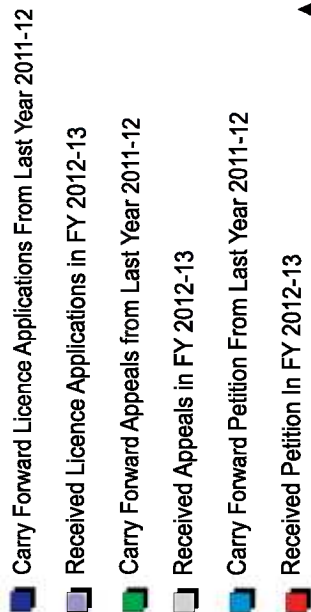
Parameters for the new control period starting from 11 th August 2012	
Project Cost	
Land + Plant & Machinery + Erection Cost (Rs. Lakh/MW)	568
Evacuation Infrastructure Cost (Rs. Lakh/MW)	38
Total Project cost (Rs. Lakh/MW)	606
Normative O&M cost for first year (Rs. Lakh/MW)	8
Escalation in O & M (per annum from 2nd year)	5.72%
Performance Parameters	
CUF	24.5%
Project life in Years	25
Financial Parameters	
Debt-Equity ratio	70:30
Term of Loan in Years	10.
Interest on Term Loan	13%
Interest on Working Capital	12%
Depreciation	6% (for the first 10 years)
	2% (from 11 to 25 years)
Minimum Alternate Tax	20.008%
Corporate Income Tax	32.445%
Return on Equity	14%
	MAT of 20.008% allowed for
	first 10 years and Corporate
	tax at 32.445%
Gross Tariff	₹. 4.52 per kWh
Depreciation Benefit	₹. 0.37 per kWh
Net Tariff	₹. 4.15 per kWh

**3.5 Disposal of petitions and Appeals :-**

The Commission has disposed of 82 petitions and one License Application during the financial year 2012-13, while 60 petitions and one Appeal were pending as on 31.03.2013. The details are given in the table below :

Particulars	Pending as on 01.04.2012	Received during the year	Total	Disposed of during the year	Pending as on 31.03.2013
Petitions	44	96	140	81	59
Appeals	1	0	1	0	1
Misc Applications	0	0	0	0	0
License Applications	0	1	1	1	0
Total	45	97	142	82	60

The details of Petitions disposed of during the year 2012-13 are depicted in **Annexure 3** and **Annexure 4**, respectively.



3.6 Adjudication of Disputes and Differences

⑩ Consumer Grievance Redressal Forum

Recognizing the need for proper Redressal of consumers' grievances, the Electricity Act, 2003, under section 42(5) requires distribution licensees to establish a forum for Redressal of the consumer grievances. In addition, it also provides for establishment of the office of the Ombudsman for representation, if any, against decisions of the forum. These are additional avenues, besides any other, which the distribution licensees may create, for Redressal of grievances.

All the six distribution licensees operating in the state have established forums for Redressal of grievances. The Commission has appointed independent members for all the Consumer Grievances Redressal Forums established by various distribution licensees. The locations of the forums are shown in Annexure 6. The Commission is monitoring the working of such forums through quarterly reports submitted to it and review meetings.

⑩ Electricity Ombudsman

The Commission has appointed Mr. V. T. Rajpara as the Electricity Ombudsman, with a well-equipped independent office and supporting staff. Representations against orders of the forums are being filed before the Ombudsman, who functions in accordance with Consumer Grievances Redressal Forum and Ombudsman Regulations, 2011. The details of the representations to the Ombudsman's office are as follows:

No. of cases pending at the beginning of the year	No. of cases received during the year	Total no. of cases	No. of cases disposed during the year	No. of cases pending at the end of the year
21	142	163	151	12

The nature of the representations received and their forum-wise break-up are given in **Annexures 7, 8** respectively.

3.7 State Advisory Committee

GERC in terms of the Electricity Act, 2003, has constituted a State Advisory Committee to represent the interests of Commerce, industry, transport, agriculture, consumers, Non Government Organizations, education and research. The constitution of the Committee is given in **Annexure 9**. The Committee meets regularly to deliberate the issues regarding:

1. Problems related to Policy.
2. Quality, continuity and regulations of the services provided by the licensees.
3. Implementation of terms and conditions and requirements of the licenses of licensees
4. Protection of consumers' interests.
5. Electricity supply and overall standards of performance by utilities.

During the Year 2012-13, the Committee held two meetings on 26th April, 15th October 2012.

3.9 FOR Meeting :

In order to coordinate the activities of central and state electricity regulation, a forum of regulators has been constituted by the Govt. of India under section 166 (ii) of the Electricity Act, 2003. The GERC Chairman, who is member of the forum, actively participated in various meeting.

Sl.No.	Period	Details	Attended by
1	19.4.12 to 20.4.12	FOR meeting at Gangtok, Sikkim	Dr. P. K. Mishra, Chairman
2	27.7.12- 28.7.12	FOR Meeting in Vishakapattanam, Andhra Pradesh	Dr. P. K. Mishra, Chairman
3	28.8.12 to 29.8.12	FOR meeting in Delhi	Dr. P. K. Mishra, Chairman
4	6.12.12 to 8.12.12	FOR Meeting in Port Blair, Anadman and Nicobar Islands	Dr. P. K. Mishra, Chairman
5	14.2.13	Meeting of the FOR at Sundarban, West Bengal	Dr. P. K. Mishra, Chairman

3.10 FOIR Meeting

The Forum of Indian Regulators is a society registered under the Societies Registration Act, to promote transparency in the working of regulatory bodies, protect consumer interest and develop consumer advocacy organizations, develop human and institutional capacities in regulatory bodies, utilities and other stake holders, research the efficiency and effectiveness of independent regulation, provide an information base on regulatory law and practices and regulatory economics, collaborate with academic and research institutions, professional bodies and NGOs in India and internationally; in areas of interest to the society During the Year 2012-13 five meeting of FOIR were held as mentioned below :-

Sl.No.	Period	Details	Attended by
1	6 th June, 2012	Annual General Body Meeting of FOIR meeting , Delhi	Dr. P. K. Mishra, Chairman Shri Pravinbhai Patel Member (Technical) Dr. M. K. Iyer, Member (Finance)
2	5-6 th Oct.2012	FOIR meeting/workshop/research conference for chairpersons/Member of regulatory commissions at Ranchi (Jharkhand)	Dr. P. K. Mishra, Chairman Shri Pravinbhai Patel Member (Technical) Dr. M. K. Iyer Member (Finance)

3.8 Training Programme :-

Details of Training/workshops etc. attended by Staff Members of GERC during the Year 2012-13
(01.04.2012 to 31.03.2013 :-

Sr. No	Name of Employee/Officer	Subject	Duration	Venue	Organizer
1	D.R.Parmar, Joint Director(Tech)	2nd India Nuclear Energy Summit-2012	30-08-2012 to 31-08-2012	Mumbai	Noppen Conference & Exhibition Pvt. Ltd.
		Core Course on Infrastructure Regulation and Reforms	05-03-2013 to 08-03-2013	Sri lanka	SAFIR
2	Kum. C.N.Bhatt, CAO	Behavioural Skill	20-12-2012 to 23-12-2012	Gangtok	NIMMA
3.	Shri Ruchik Sola, Executive	The Court Procedure & handling Litigation	14-02-2013 to 16-02-2013	Ah'd.	SPIPA
4	Shri Abhishek Makwana Executive	Annual Revenue Requirement and Annual performance Review	19-07-2012 to 21-07-2012	Pune	Sumbiosis
5	Shri Apurva Adhvaryu, Dy. Director (Tariff)	Regulating Electricity Tariff and Related issue.	30-07-2012 to 03-08-2012	Hydrabad	ASCI
6	Shri Bhavesh Shah, Staff Officer	The Court Procedure & handling Litigation	14-02-2013 to 6-02-2013	Ah'd.	SPIPA
7	Shri G.O.Daylani, Dy. Director	Devlopment of Smart Power Grid	29-01-2013 to 31-01-2013	Hydrabad	ESCI
		Development of Smart Power Grid	29-01-2013 to 31-02-2013	Hydrabad	ESCI
8	Shri Ketan Thanki, Executiv	HVDS	15-10-2012 to 18-12-2012	Hydrabad	CIRE
		Programme on Power Purchase Agreement	23-07-2012 to 26-07-2012	Hyderabad	CIRE
9	Shri L.N.Mahida Executive	Behavioral Skill	04-12-2012 to 07-12-2012	GOA	NIMMA
10	Shri R.P Nair, P.A to Secretary	Development programme on Office secretary, personal Assistant & Office staff	09-07-2012 to 13-07-2012	Udaipur	JPC
11	Shri Rupesh Jadav, Executive	Stress & Time management, Focus on Managerial Effectiveness	11-02-2013 t 15-02-2013	GOA	JPC
12	Shri S.R.Pandey, Legal Advisor	Model RE-Based Micro grid power project	29-08-2012 to 31-08-2012	Pune	WISE
13	Shri Wasim A.Ansari, Executive	The Court Procedure & handling Litigation	14-02-2013 to 16-02-2013	Ah'd.	SPIPA

4. Accounts

The Gujarat Electricity Regulatory Commission fund is operated under GERC Fund Rules 2005. GERC's income mainly consists of license and petition fees. The fund is audited each year by the Comptroller and Auditor General of India, who certifies the annual accounts, which are laid before the State Legislative Assembly.

The fund is operated through nationalised banks and state-sponsored financial institutions only. Its utilisation is governed by Gujarat Financial Rules 1971, amended from time to time. Surplus fund is invested in the form of fixed deposits in nationalised banks and state government financial institutions. GERC is not availing of any grant/financial support from the Government of Gujarat and is financially self-reliant since 2005.

GUJARAT ELECTRICITY REGULATORY COMMISSION		
BALANCE SHEET AS ON 31ST MARCH 2013		
	Amount - ₹.	
CORPUS/CAPITAL FUND AND LIABILITIES	2012-13	2011-12
CORPUS/GERC CAPITAL FUND	88,50,00,000.00	71,00,00,000.00
RESERVES AND SURPLUS	4,29,31,753.46	3,78,27,423.58
EARMARKED ENDOWMENT FUNDS	0.00	0.00
SECURED LOANS AND BORROWINGS	0.00	0.00
UNSECURED LOANS AND BORROWINGS	1,26,000.00	1,000.00
DEFERRED CREDIT LIABILITIES	0.00	0.00
CURRENT LIABILITIES AND PROVISIONS	20,81,31,779.45	1,07,98,863.92
TOTAL	1,13,61,89,532.91	75,86,27,287.50
ASSETS		
FIXED ASSETS	23,69,17,911.58	1,90,20,365.58
INVESTMENTS-FROM EARMARKED/ENDOWMENT FUNDS	0.00	0.00
INVESTMENTS-OTHERS	0.00	0.00
CURRENT ASSETS, LOANS, ADVANCES	89,92,71,621.33	73,96,06,921.92
MISCELLANEOUS EXPENDITURE		
TOTAL	1,13,61,89,532.91	75,86,27,287.50



GUJARAT ELECTRICITY REGULATORY COMMISSION		
Income and Expenditure Account for the Year Ended 31 ST MARCH 2013		
	Amount - ₹.	
	2012-13	2011-12
INCOME		
Income from sales/service	0.00	0.00
Grants/Subsidies	0.00	0.00
Fees and charges	15,18,58,011.00	15,72,44,598.00
Income from Investments (Income on Investment, from earmarked/ endowment Funds transferred to Funds)	0.00	0.00
Income from Royalty, Publications etc.	0.00	0.00
Interest Earned	7,41,56,881.18	6,21,79,490.51
Other Income	31,448.00	57,981.00
Increase/Decrease in stock of finished goods & work in progress	0.00	0.00
TOTAL (A)	22,60,46,340.18	21 94 82,069.51
EXPENDITURE		
Establishment Expenditure	2,37,14,629.99	2,06,91,989.00
Other Administrative Expenses etc.	2,13,83,136.31	1,49,45,454.06
Expenditure from Grants, subsidies etc	0.00	0.00
Interest paid	0.00	0.00
Depreciation		
(Net Total at the year end-corresponding to schedule -8)	8,44,244.00	8,52,636.00
TOTAL (B)	4,59,42,010.30	3,64,90,079.06
Balance being excess of Income over Expenditure (A-B)	18,01,04,329.88	18,29,91,990.45
Transfer to Corpus Fund	17,50,00,000.00	18,00,00,000.00
Transfer to General Reserve	51,04,329.88	29,91,990.45
Balance being surplus transferred to Balance Sheet	0.00	0.00
SIGNIFICANT ACCOUNTING POLICIES, CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS		

5. The Power Sector Scenario in Gujarat-An Overview

5.1 Gujarat State Power Sector Scenario

1. The power sector in the state of Gujarat comprises the following state owned and private utilities :

State-owned Utilities

- i. Gujarat State Energy Corporation Limited (GSECL) : generating company
- ii. Gujarat Energy Transmission Company Limited (GETCO)
- iii. Dakshin Gujarat Vij Company Limited (DGVCL)
- iv. Madhya Gujarat Vij Company Limited (MGVCL)
- v. Pashchim Gujarat Vij Company Limited (PGVCL)
- vi. Uttar Gujarat Vij Company Limited (UGVCL)
- vii. Gujarat Urja Vikas Nigam Limited (GUVNL)-Holding Company

Private Utilities

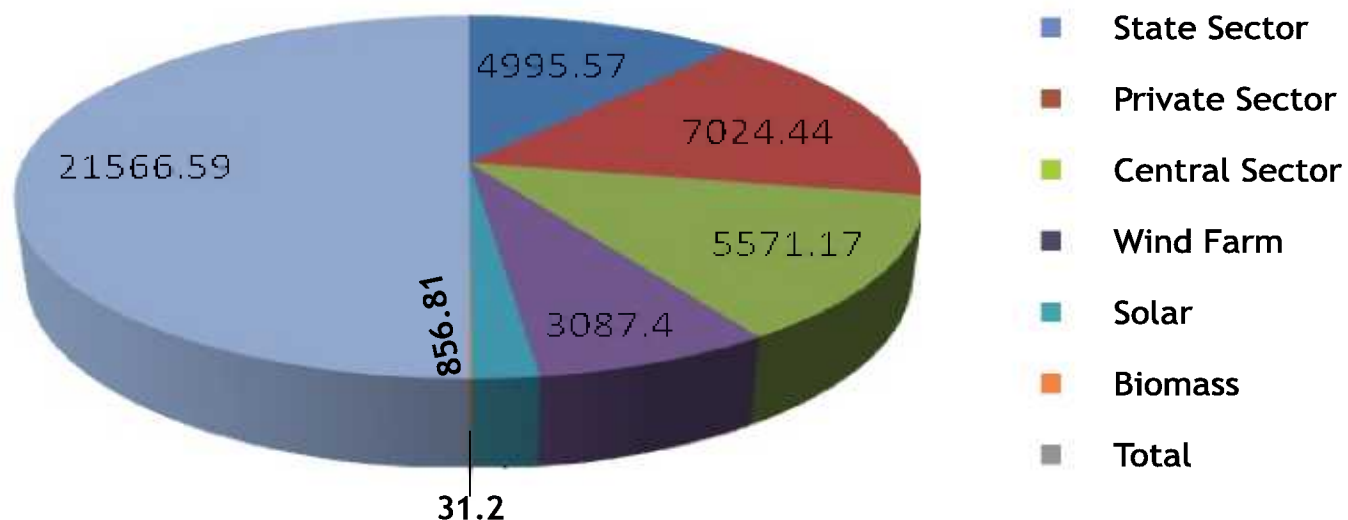
- i. Torrent Power Limited (Ahmedabad)
- ii. Torrent Power Limited (Surat)
- iii. Torrent Power Limited (Generation)

In addition to the above, there are four SEZs, MPSEZ Utilities Private Limited (MUPL) - The Private owned distribution entity for Mundra SEZ area, Kandla Port Trust (KPT)-The distribution licensee owned by Kandla Port Trust for its area of operation at Kandla, Torrent Energy Ltd (TEL) - The Private owned distribution entity for Dahej SEZ area, Jubilant Infrastructure Ltd.(JIL) - The Private owned distribution entity for Ishwaria SEZ area Near Bharuch, ASPEN Infra. Ltd. [AIL](erstwhile Synfra Engineering and Construction Ltd.) - The Private owned distribution entity for Vaghodia SEZ area near Vadodara, which are deemed Distribution Licensees in their respective areas.

5.2 The sector-wise composition of installed generation capacity at the end of FY 2012-13 was as under:

Particulars	As on 31-03-2013	
	Capacity(MW)	Share (%)
State Sector	4995.57	23.16 %
Private Sector	7024.44	32.57 %
Central Sector	5571.17	25.83 %
Wind Farm	3087.4	14.32 %
Solar	856.81	3.97 %
Biomass	31.02	0.14 %
Total	21566.59	100

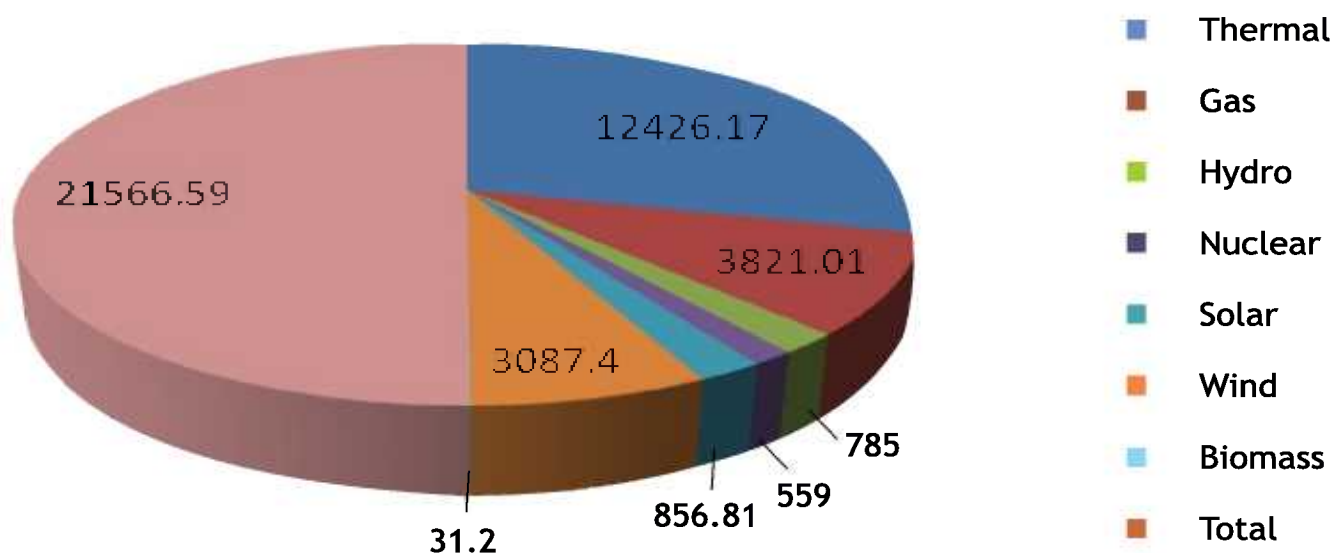
Installed Capacity as on 31.03.2013 Capacity (MW)



5.3 The fuel-wise composition of installed capacity at the end of FY 2011-12 was as follows :

Particulars	As on 31-03-2013	
	Capacity(MW)	Share (%)
Thermal	12426.17	64.15
Gas	3821.01	22.84
Hydro	785	4.26
Nuclear	559	3.06
Solar	856.81	4.69
Wind	3087.4	16.92
Biomass	31.2	0.17
Total	21566.59	100

Fuel wise Installed Capacity as on 31.03.2013 Capacity (MW)



5.4 Renewable Energy Scenario in Gujarat

Solar Power

Gujarat, with the announcement of the historic Solar Power Generation Policy in 2009, saw the signing of 961.5 MW PPAs by 87 national and international developers. It was the first state to issue the state-specific Solar Tariff Order and separate RPO for solar power.

Highlights of the Solar Power Policy and order of GERC, regarding solar power:

- I. Concessional Wheeling Charge for wheeling of power generated from Solar Power Projects;
- II. Exemption from payment of electricity duty;
- III. Grid connectivity and evacuation facility to be provided by the STU; viz. GETCO, from the switchyard of the Solar Power Project;
- IV. Non-applicability of merit order principle for dispatch of power for solar power projects;
- V. Separate Renewable Purchase Obligation (RPO) for solar power projects, starting at 0.25 % for the year 2010-11 and rising to 1.0 % for the year 2012-13;

As a further initiative to provide large-scale development of solar power in the state, the state government has developed a Solar Park at Charanka Village in Patan District, where infrastructure facilities have been created for installation of 500 MW of solar power projects;

As a result of the above, the state was able to attract the investors to install solar power projects in large numbers and PPAs were signed for 961.5 MW of Solar PV Projects. Of these, Solar PV projects of 852.00 MW were commissioned by 31-03-2013;

Further, the Government of Gujarat has developed a master plan for making the state capital at Gandhinagar a solar city, where roof-top Solar PV Projects, totaling 5 MW, are being implemented in 2 stages of 2.5 MW each.

Further, the Government of Gujarat has developed a master plan for making the state capital at Gandhinagar a solar city, where roof-top Solar PV Projects, totaling 5 MW, are being implemented in 2 stages of 2.5 MW each.

Table : Summary of tariffs for solar photovoltaic power plants commissioned between 29 January, 2012 and 31 March, 2015.

Period -	29 Jan. '12 to 31 Mar. '13	1 Apr. '13 to 31 Mar. '14	1 Apr. '14 to 31 Mar. '15
For megawatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 9.28 per kWh	₹. 8.63 per kWh	₹. 8.03 per kWh
For first 12 years	₹. 9.98 per kWh	₹. 9.13 per kWh	₹. 8.35 per kWh
For subsequent 13 years	₹. 7.00 per kWh	₹. 7.00 per kWh	₹. 7.00 per kWh
For megawatt-scale photovoltaic projects not availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 10.37 per kWh	₹. 9.64 per kWh	₹. 8.97 per kWh
For first 12 years	₹. 11.25 per kWh	₹. 10.30 per kWh	₹. 9.42 per kWh
For subsequent 13 years	₹. 7.50 per kWh	₹. 7.50 per kWh	₹. 7.50 per kWh
For kilowatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 11.14 per kWh	₹. 10.36 per kWh	₹. 9.63 per kWh
For kilowatt-scale photovoltaic projects availing accelerated depreciation			
Levelized Tariff for 25 years	₹. 12.44 per kWh	₹. 11.57 per kWh	₹. 10.76 per kWh

5.5 Gujarat : Wind Energy, the big player

On the wind energy front, the state has also embarked upon an ambitious plan to tap the large wind power potential. In 2011, the state government announced an amendment to the Wind Energy Policy to tap the 10,000 MW of the wind power potential along the coastal areas - Saurashtra and Kutch. Today, this policy has undergone major revisions to attract even more investors in the field.

The amendments to the Wind Power Policy, 2011, include:

- The electricity generated from the WTGs commissioned from 8.08.2012, may be sold to GUVNL and / or any Distribution Licensee within the state, at a rate of Rs. 4.15 per unit of electricity as per GERC order. The requisite Power Purchase agreement (PPA) shall be done between the power procurer and the eligible unit.;
- Renewable energy power purchase obligation increased from the existing 4.5% in 2010-11 to 5.5 in 2012-13%;
- A mechanism for issuing Renewable Energy Certificates - a market-based tradable instrument to promote renewable energy in the state and facilitate renewable energy obligation of utilities/ open access and captive consumers, using conventional fuel, which are not otherwise able to meet the obligation of purchase of power from renewable sources;
- GETCO (Gujarat Energy Transmission Company) will provide grid connectivity to wind farms and permit private producers to lay transmission lines.

As on 31-03-2013, installed capacity of Wind Power Projects is 3091.00 MW having a share of 16.92 % of total capacity of the State.

5.6 Status of Transmission System in the State

The transmission system in the state is under the State Transmission Utility; namely the Gujarat Electricity Transmission Corporation Ltd., (GETCO). An overview of the state transmission system is shown below:

Voltage	No. of Sub stations			Transmission Line in Ckt. km		
Class	As on	As on	As on	As on	As on	As on
	31-03-2011	31-03-2012	31-03-2013	31-03-2011	31-03-2012	31-03-2013
400 KV	11	11	11	2653	3187	3602
220 KV	74	79	83	13654	14852	15774
132 KV	48	49	50	4781	4807	4938
66/33 KV	1056	1130	1205	20538	22030	23589
33 KV	1	1	1	69	69	69
Total	1190	1270	1350	41695	44945	47972

Source: GETCO

5.7 Open Access

Open Access is one of new concepts recognized and introduced in the Electricity Act, 2003. It is a tool for creation of competition in the market, which signalled a new openness to reform and desire to accelerate sector reform in an effort to harmonize the operations of various agencies in the sector. The legislation is in the incremental formative stage, given the enormity of the task at hand and hence remains a work-in-progress. However, its importance in laying the foundation for rapid growth of the power sector in India cannot be minimized.

As per provisions of the Electricity Act, 2003 and regulatory by the CERC and SERC the Central Transmission Utility, State Transmission Utility the transmission and Distribution Licensees are mandated to provide open access to the persons who desire to utilize the network of the above entities. Thus, any person who desires to utilize the network of the above entities for transfer of power from one place to another, are eligible to carry out such activity by paying the necessary charges, as decided by CERC/ SERCs.

To achieve the above objective, the Commission had issued draft regulations for terms and conditions of Intra-State Open Access Regulations, 2011. After considering the suggestions/ objections of the stakeholders, the Gujarat Electricity Regulatory Commission has notified GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011, Notification No. 3 of 2011. These regulations supersede the earlier regulations of GERC (Open Access) Regulations, Notification No. 13 of 2005.

The salient features of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 are as under:

- The provision for connectivity desired by the open access customer with State Transmission Utility/ Transmission and Distribution Licensee network is provided in these regulations;
- Open Access in the distribution network is also incorporated in these regulations;
- Provision for medium-term open access is incorporated in these regulations, which provide flexibility to customers who desire open access for a period between short-term and long-term access.

- iv. The earlier capacity of 5 MW for open access is reduced to 1 MW and above; thus consumers having a demand of 1 MW and above are entitled to procure power from the source of their choice by availing open access to the transmission and distribution network;
- v. Provisions are made to seek supply from the Distribution Licensee for a period of 42 days in a year by the open access customer, in case of failure to receive power supply from the sources where they have tied up to get the supply under open access. In such cases, the tariff requires to be paid by the open access customer is also specified;
- vi. The existing consumers of the distribution licensee having contract demand with the licensee, continue to be governed by the provision of retail tariff schedule decided by the Commission from time to time;
- vii. Relaxations are made in the charges to be paid by the open access customers if they desire to relinquish the period of the open access, prior to completion of the open access period;
- viii. The maximum period for short-term open access in a calendar year is six months;
- ix. The short-term open access charges are quite low in comparison to medium-term and long-term open access charges.

5.8 Status of short-term open access application processed during FY 2011-12 and 2012-13 by the State Load Dispatch Centre is given below:

Short Term Open Access Applications Statistics

Year	No. of Application Received	No. of Application Approved	No. of Application Rejected
2011-12	1187	1070	117
2010-13	4816	4535	181

Source-SLDC Annual Report

Consumer Grievances Redressal Forum

- 5.9 The Electricity Act 2003 provides for a comprehensive framework for protection of consumers' interests. The National Electricity Policy, framed under the Act, advises states to notify guidelines/regulations for the establishment of a forum and Ombudsman. Accordingly, Gujarat Electricity Regulatory Commission notified the regulations for establishment of an Ombudsman and establishment of a Forum for Redressal of Grievances of Consumers on 25th August, 2004. With the passage of time and looking to interests of consumers at large, the Commission has framed a new set of comprehensive and consolidated regulations for establishment of the Consumer Grievances Redressal Forum and Ombudsman. The aim is to make the forum more independent and easily accessible to the consumers and to resolve grievances in giving effect of provisions of existing regulations. A public notice was issued in the newspaper and suggestions/objections against the draft regulations were invited. Various consumer associations, NGOs and individuals presented their views which were analyzed in detail and considering the valuable suggestions of stakeholders, the final regulations were prepared and notified on 07-04-2011 by the Commission as Gujarat Electricity Regulatory Commission (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2011.



5.10 In accordance with the above regulations, the Distribution Licensees in the state have set up eight Consumer Grievances Redressal Forums, as detailed below:

DISCOMs	Address	Phone	Fax	E-Mail	Jurisdiction(District)
PGVCL - Rajkot	Paschim Gujarat Vij Seva Sadan Registered & Corporate Office Off Nana Mava Road, Laxminagar, Rajkot-360 004.	(0281) 2380425, 2380427	(0281) 2380428	forum.pgvccl@ gebmail.com	Rajkot, Jamnagar, Junagadh, Porbandar
PGVCL - Bhavnagar	Paschim Gujarat Vij Company Limited Bhavanagar Zonal Office Old Power House Compound, Chavadi Gate, Bhavnagar-364002.	(0278) 2521760 2521761	(0278) 2521763	formbhavnagar. pgvccl@ gebmail.com	Bhavnagar, Surendranagar, Amreli
PGVCL - Bhuj	Paschim Gujarat Vij Company Limited, Bhuj Zonal Office, Power House Compound, Hospital Road, Bhuj-(Kutchh) 370 001.	(02832) 223032	(02832) 223033	bhuj.pgvccl@ gebmail.com	Kutchh
MGVCL	Consumer Grievances Redressal Forum, Madhya Gujarat Vij Company Limited, 5th floor, SP Vidyut Bhavan, Racecourse, Vadodara-390 007.	(0265) 2310582 to 86 Ex. 3541	(0265) 2340692	segerc1.mgvcl @gebmail.com	Vadodara, Anand, Godhra, Kheda & Panchmahals
DGVCL	“Dakshin Gujarat Vij Seva Sadan” Registered & Corporate Office, Kapodra Char Rasta, Nana Varachha Road, Surat-395006.	(0261) 2804238	(0261) 2572636	eeegerc.dgvcl @gebmail.com	Bharuch, Surat, Valsad, Narmada & Tapi
UGVCL	Consumer Grievances Redressal Forum, Uttar Gujarat Vij Company Limited, Near Torrent AEC, Railway Crossing, Sabarmati, Ahmedabad-380005.	(079) 27500981 27500214		forum@ ugvcl.com	Ahmedabad (excluding City Area), Gadhinagar (excluding City Area), Mehsana, Patan, Banaskantha, Sabarkantha



TPL - Ahmedabad	Torrent Power Ltd. Consumer Grievance Redressal Forum, C/o Torrent Power Limited 2nd Floor, Jubilee House, Opp.: AEC Tower, Shahpur, Ahmedabad-380 001.	(079) 25502881 to 25502888	(079) 25501510	consumer forum@ torrentpower. com	Ahmedabad City, Gandhinagar City
TPL - Surat	Torrent Power Ltd. Consumer Grievance Redressal Forum, C/o Torrent Power Limited Torrent House, First Floor, Station Road, Surat - 395003.	(0261) 2428281 2413014 Ext. 5026	(0261) 2422294	consumer forumtps@ torrentpower. com	Surat City,

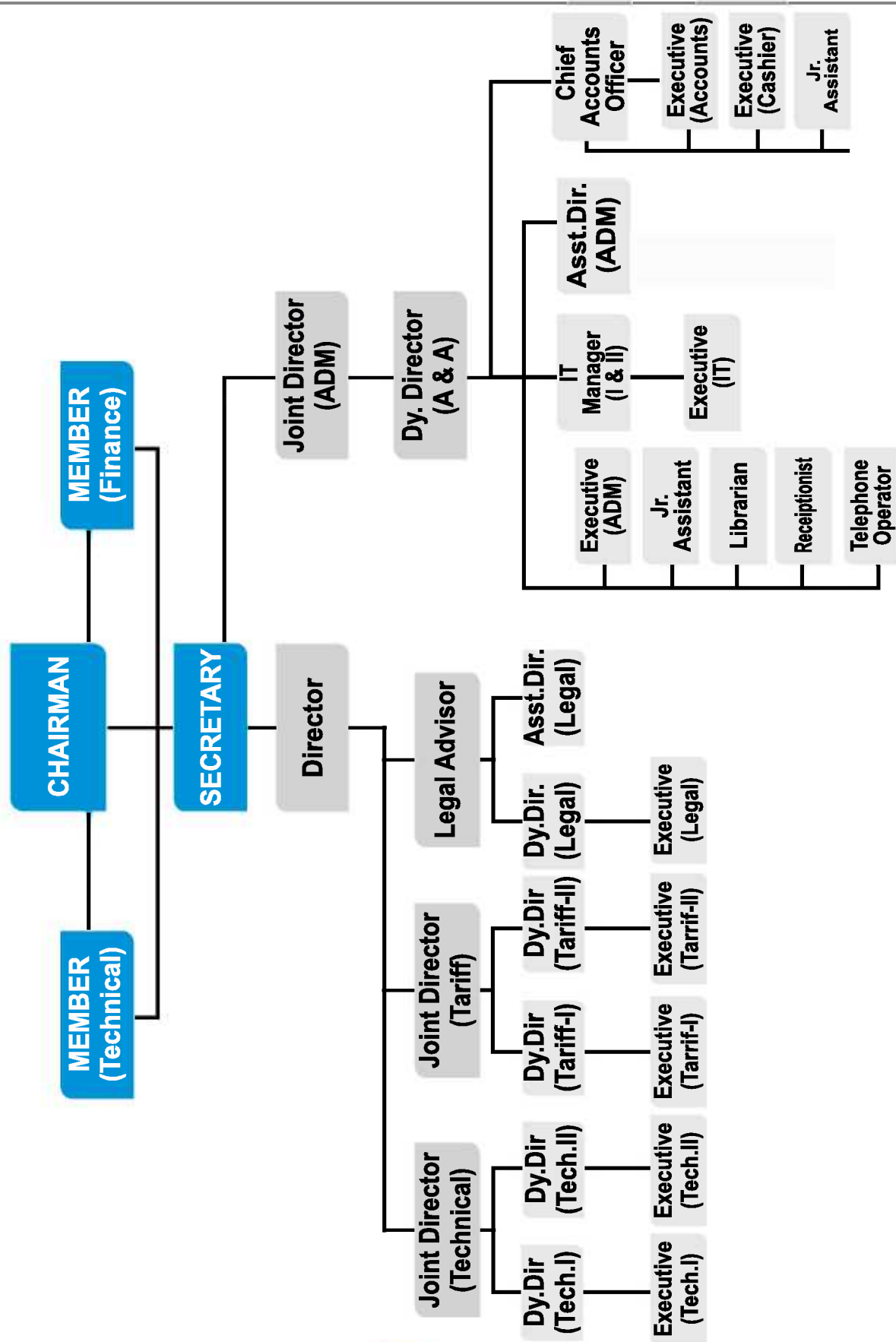
ANNEXURE - 1

POSITIONS WITHIN THE COMMISSION

Sr. No.	Name of the Post	No. of Posts sanctioned	On Deputation	No. of Post Filled		Vacant Post
				On Contract	Permanent Basis	
1	Secretary	1	1	0	0	0
2	Director	1	0	0	0	1
3	Joint Director	3	0	0	1	2
4	Legal Advisor	1	1	0	0	0
5	Deputy Director	6	3	1	0	2
6	Accounts Officer	1	1	0	0	0
7	Assistant Director	2	1	0	0	1
8	IT Manager	2	0	0	0	2
9	PA (English Steno)	4	1	0	3	0
10	PA (Gujarati Steno)	1	0	0	1	0
11	Executive	9	3	0	6	0
12	Junior Assistant	2	1	1	0	0
13	Librarian	1	0	1	0	0
14	Receptionist	1	0	0	0	1
15	Telephone Operator	1	0	0	0	1
16	Driver-cum-attendant	8	0	0	5	3
17	Peon	6	0	1	4	1
	Total	50	12	4	20	14

ANEXURE 2

ORGANISATION STRUCTURE OF GERC





A NNEXURE - 3

DETAILS OF THE PETITIONS DISPOSED OF DURING THE YEAR 2012-13

Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
1	1076/2011	GUVNL, Vadodara V/s. M/s. PTC India Limited	Adjudication of disputes between Gujarat Urja Vikas Nigam Ltd. and PTC India Ltd.
2	1089/2011	Torrent Power Ltd.	Approval for long term arrangements to meet the shortfall in power supplies to cater to be demand of A'bad Surat License areas in accordance with the applicable provisional of the EA,2003 (387 MW-DGEN)
3	1107/2011	Utility User's Welfare Association V/s. V/s. Torrent Power Ltd.	Review Petition in the Order dtd.9/12/2009in petition 966 of 2009 filed by Torrent Power Ltd. under Sec.62 of EAOS read with GERC (Terms & Conditions of Tariff reg.) 2005 and MYT Reg 2007 for Apr for FY 2008-09 and ARR for 2009-10 for their generation and Dist.business, under MYT Control period 2008-09 to 2010-11.
4	1113/2011	M/s. Amerli Power Projects Ltd. V/s. GUVNL,GETCO,GEDA & SLDC	In the matter of Re-determination of fuel cost, fixation of tariff and Non applicability of intra state availability based tariff to the biomass based 10 MW Power plant at Amerli under section 62 read with Sector 81(1) (a) of the Electricity Act,2003.
5	1114/2011	M/s. Junagadh Power Projects Pvt. Ltd. V/s. GUVNL, GETCO and SLDC.	In the matter of Re-Determination of fuel costs, fixation of tariff and non applicability of intra state availability based tariff to the biomass based 10MW Power Pant at Junagadh under Section 62 read with Section 81(1)(A) of the Electricity Act, 2003.
6	1121/2011	Indian Oil Corporation Ltd. V/s. PGVCL and UGVCL.	Review of para 10 of the order dtd.13.5.2010 released in Pet No. 1004/2010, and in the matter of illegal deduction of 15% effected by the Respondents out of tariff determined by the Commission in respect of purchase of surplus power in respect of WTG of the petitioner.
7	1122/2011	Gujarat State Electricity Corporation Ltd. V/s. GUVNL	Petition for approval of capitalfor Dhuvaran continued cycles power plant Unit No.2(Dhuvran CCPP-II in respect of the PPA between GSECL & GUVNL.
8	1123/2011	Indian Oil Corporation Ltd. V/s. PGVCL, UGVCL and GETCO.	Deduction of 15% effected by the Respondents out of tariff determined by the Hon'ble Commission. In respect of purchase of surplus power from the WTGS of the Petitioner.
9	1124/2011	Shree Renuka Sugars Ltd. V/s. UGVCL, DGVCL, MGVL, PGVCL, GUVNL and Torrent Power Ltd.	Determination of electricity Tariff for the electricity power to be generated by the Co-generation unit of Shree Renuka Sugars Ltd. being Set up at Bharapar, Gandhidham, Kutch in the state of Gujarat.
10	1125/2011	M/s. Solar Power Project Pvt. Ltd. V/s. GUVNL and GEDA	Petition seeking adjudication upto the dispute in the terms of PPA dated 25.04.2010 for 25MW Solar Power Project.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
11	1130/2011	GSECL V/s. GUVNL	Petition for approval of capital cost for 75MW KLPTS-4 in respect to the PPA best GSECL & GUVNL.
12	1131/2011	M/s.Gujarat Ambuja Export Ltd. V/s. UGVCL	Corporate Office, Visanagar/Dispute regarding levy of UGVCL wheeling charges and wheeling losses against the provision of order no.1 of 2010 dated 3 rd Jan. 2010.
13	1141/2011	Saurashtra Cements Ltd. V/s. GETCO, MGVL, DGVCL, UGVCL and PGVCL	Levy of POC for the captive power plants running in parallel of GETCO and Dist. Companies Grid.
14	1150/2011	M/s. Theolia Wind Power Pvt.Ltd. V/s. GETCO	Extension of time limit sought for creation of necessary transmission intra structure.
15	1151/2011	State load Dispatch Centre	Petition for true up FY 2010-11 and determination of tariff for FY-2012-130
16	1152/2011	Gujarat Energy Transmission Corporation Ltd. (GETCO)	Petition for true up of FY 2010-11 and determination of tariff for FY 2012-13
17	1156/2011	MPSEZ utilities Pvt. Ltd.	Petition from truing up of FY 2010-11 and determina- -tion of tariff for FY-2012-13
18	1157/2011	Gujarat State Energy Corporation Ltd.	Petition for true up of FY 2010-11 and tariff determina- -tion of FY 2012-13
19	1161/2011	Nirma Limited V/s. GETCO, MGVL, DGVCL and PGVCL	Review of order dated 1.6.2011 in petition no.256 of 2003 and 867 of 2006.
20	SUO-Moto petition 1166/2011	UGVCL and GUVNL	Order dtd.26.12.2011 in petition no.11280/2011 in the matter of Exemption application for order dtd. 20.7.2010
21	Suo-Moto petition 1162/2011	ONGC, DGVCL, and UGVCL	APTEL judgement in appeal no. 104 of 2009.
22	1173/2011	Videocon Industries Limited V/s.GETCO	Review petition in order no. 256/2003 & 867/2006 dtd.1.6.2011.
23	1175/2011	Torrent Power Ltd. (Ahmedabad)Distribution	Petition for truing up of FY 2010-11 and determination of Tariff for FY 2012-13 for Dist. business of Ahmedabad shipping area of TPL.
24	1176/2011	Torrent power Ltd. (Surat) Distribution	Petition for truing up of FY 2010-2011 & determination of tariff for FY 2012-13 for Dist. Business of submit area of TPL
25	1177/2011	Torrent Power Ltd. (Ahmedabad)Generation	Petition for training of FY 2010-11 and determination of tariff for FY 2012-13 for Ahmedabad Generation of TPL.
26	1181/2011	Utility Users Welfare Association (UUWA) V/s. Torrent Energy and Torrent Power Ltd.	Petition filed U/s. 142 r/w section 149 & Sec. 146 of the EA,2003 r/w(i) GERC conduct of business, Regulations 2004 clause no. 62(a)&(b) and 64 for punishment to TEL & TPL.
27	1192/2012	Rolex Rings Pvt. Ltd. V/s. PGVCL	Interpretation/clarification and/or review of G E R C (Electricity Supply Code and related matters) Regulations,2005 read with Distribution code and various provisions of the Electricity Act, 2003 for



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
			getting permission for utilisation of power supply from the existing connection (having the consumer number 26413) at the premises owned by the petitioner to its other adjoining lands.
28	1193/2012	Kandla Port Trust	Filling of Aggregate Revenue Requirement (ARR) for the financial year 2012-13 under section 62 and 86 of the Electricity Act, 2003
29	1194/2012 Suo-Motu Petition	UGVCL, Mehsana	Suo-motu petition for True up of FY-2010-11 and Tariff Determination for FY 2012-13
30	Suo-motu Petition 1195/2012	DGVCL, Surat	Suo-Motu petition for true up of FY 2010-11 and Tariff determination for FY 2012-13
31	Suo-Motu Petition 1196/2012	MGVCL, Vadodara	Suo-motu petition for true up of FY 2010-11 and Tariff Determination for FY 2012-13
32	Suo-Motu Petition 1197/2011	PGVCL, Rajkot	Suo-motu petition for True up of FY 2010-11 and Tariff determination for FY 2012-13
33	1199/2012	Zeba Solar Gujarat Pvt. Ltd. V/s. GUVNL, GEDA, E&PD, and GETCO	Petition for extension of SCOD of P&A executed between Zeba Solar Gujarat Pvt. Ltd. and GUVNL for setting up 10 MW capacity of Solar Power Producer for developing and setting up Solar Photovoltaic based power project in the State of Gujarat.
34	1200/2012	Kindle Engineering and Construction Pvt. Ltd. V/s. Torrent Power Ltd. Ahmedabad	Petition affidavit dated 27.3.12 U/s. 86(1) (f) of EA, 2003 for adjudication of disputes between a generating company and a Dist. Licensee.
35	1201/2012	Som Shiva (Impex) Ltd. V/s. PGVCL and GUVNL	Petition U/s. 62 r/w Sec. 64 of the Electricity Act, 2003 for determination of Tariff.
36	1202/2012	Gujarat Urja Vikas Nigam Ltd. V/s. M/s. Nitash Co-generation Pvt. Ltd.	Petition u/s 86(1) (f) of the Electricity Act, 2003 for adjudication of disputes.
37	1203/2012	Torrent Energy Limited	Petition U/S 62 & 64 of E.A. 2003 read with GERC (Multi year tariff) Regulations 2011 for determination of tariff for FY 2012-13 for its distribution business of Dahej Supply Area.
38	1205/2012	Kindle Engineering & Construction Pvt. Ltd. V/s. TPL, Ahmedabad	Matter U/S 80 of the GERC Reg. 2004 r/w Sec. 86(1) (b) of E.A. 2003, for approval of PPA.
39	1206/2012	M/s. KP Energy Pvt. Ltd. V/s. GETCO	Extension of time for erection of 66KV transmission net work for evacuation of 25MW Wind Farm Generation from Wind Farm of M/s. KP Energy Pvt. Ltd. as per communication dated 6.4.11



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
40	1207/2012	Veer Energy & Infrastructure Ltd. V/s. GETCO	Matter u/s 129 & other relevant provisions of Electricity Act, 2003 and to pass appropriate urgent orders to condone the delay in commissioning of PEF of WPP for a period of 3 months 2% directed the respondent not to encash bank guarantee.
41	Suo-Moto Petition 1209/2012	Jubilant Infrastructure Ltd., MD, DGVCL, The collector, Collector office, near court, Narmada Appt. Bharuch, Department of Commerce Ministry of commerce and Industry, Udyog Bhavan, New Delhi/-	Suo-moto petition No. 1209 of 2012 (Jubilant Infrastructure Ltd)
42	1210/2012	Adani Power Ltd. V/s. GUVNL	Application under article 13 of the PPA dated 2.2.2007 entered between GUVNL and Adani Power Ltd. for the adjustment of tariff.
43	1211/2012	Smt. Babiben Merabhai V/s.UGVCL, Chief Electrical and Shri Zakirbhai Star Waste Supply Factory	Death of Merabhai Senma due to dropping of live overhead wires compensation U/s. Compensation U/S 57 (2) of Electricity Act, 2003.
44	1214/2012	Shah Alloys Limited V/s. SLDC and UGVCL	In the matter of permission for short term open Access (STOA)
45	1216/2012	Regen Power Tech Pvt.Ltd. V/s.GETCO	To extend the time period prescribed in the estimate dated 25 th April, 2011.
46	1217/2013	Regen Power Tech Pvt. Ltd. V/s.GETCO	To extend the time period presented in the estimate dated 25.4.2011.
47	Suo-moto Petition 1219/2012	GEDA, GUVNL, MGVCL, DGVCL, UGVCL, PGVCL, TPL, Ah'd, TPL, Surat, Kandla Port Trust, MPSEZ, Jubilant Infrastructure Pvt. Ltd., and Synefra Engineering Co. Ltd.	In the matter of compliance of the GERC(Procurement of Energy from Renewable Sources)Regulations, 2010 notified by the Commission.
48	1220/2012	Jubilant Infrastructure Ltd.	Filing of petition U/s. 62 of the Electricity Act,2003 for ARR of dist. Business of the Company under MYT control period FY 2011-12 to FY 2015-16 under GERC Multi year tariff Regulation alongwith other guide line & direction by the GERC & under part VII (S.61 to 64) of E.A.2003.
49	1222/2012	Shaifali Rolls Limited V/s. PGVCL and GETCO	Illegal collection of POC & to issue directions for refund of POC charges.
50	1225/2012	Theolia Wind power Pvt. Ltd. V/s.GETCO	Review petition in Order no. 1150/2011 passed the Commission detail 1/6/2012
51	Suo-Motu 1226/2012	GUVNL, DGVCL, MGVCL, PGVCL, UGVCL, TPL, Surat, TPL Ahmedabad and SLDC	In the matter of implementation of Intra-state Open Access in the Distribution System.



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
52	1228/2012	M/s.Shanti Krupa Estates Pvt. Ltd. V/s.The Chief Engineer UGVCL & another	Non compliance of all order dated 8.9.11 passed by the Electricity Ombudsman, by the Objector which is against the Notification No.2 of 2011, clause no.3.45 of GERC.
53	1229/2012	Rama Newsprint & Paper Ltd. V/s.GETCO	In the matter of levying of excess parallel operation charges
54	1230/2012	MPSEZ Utilities Pvt. Ltd.	Petition for seeking appropriate directions regarding single bid received in response to competitive biddings process for procurement of 30-170(20%)Mid for supply period of FY 2012-13 to 2015-16 for medium terms basis.
55	1231/2012	Gujarat Industries Powerxx Company Ltd. V/s. Gujarat Urja Vikas Nigam Ltd.	Petition for approval of additional capital cost for Surat lignite power project(SLPP) phase-II 2x125 MW lignite based (CEBC) expansion project.
56	1232/2012	Gujarat Urja Vikas Nigam Ltd.	Petition under GERC(Procurement of Energy from Renewable sources)Regulations,2010 for considering captive consumption in Distribution Licensee area from RE Generation sources for fulfilment of RPPO obligation of distribution licensees.
57	1233/2012	Gujarat State Electricity Corporation Ltd.V/s.GUVNL	In the matter of petition to allow GSECL to raise the FPPPA bills regarding every month.
58	1234/2012	Torrent Power Ltd.	Filing of misc. Pet. requesting the Hon'ble Commission to advise the State Government to review the laws to include the provision for earmarking the land for installing electrical sub-station & dedicated corridors for laying electrical network.
59	1235/2012	M/s. Acme Solar Technologies (Guj) Pvt.Ltd.V/s.Govt. of Gujarat Energy and Petro chemicals Dept., GUVNL, GEDA and GETCO	Pet. U/S 86 of E.A.2005, for directions to the respondents to forthwith release full payments of the monthly tariff invoices raised by the petitioner upon commencement of commercial production and sale of electricity to the GUVNL in accordance with the terms of PPA,31.05.2010
60	1236/2012	M/s. Vinay Industries Ltd. V/s. PGVCL	In the matter of applicability of order no.2 of 2006 passed the GERC in relation to the determination of price for procurement of power by the distribution licences in the Gujarat from Wind Energy Project
61	1237/2017	Gujarat Energy Transmission Corporation Ltd. V/s. Gondal Chamber of Commerce & Ind., Udhayog Bharti, and GUVNL	Rew.pet. U/S 94(1)(f) of the E.A.2003 r/w Reg.72(I) of GERC(Conduct of Business) Regulation,2004 seeking Review of the Order of the Commission dated 7.4.12 in case no. 1152/2011 filed for true up of FY 2010-11 and determination of Tariff.
62	1238/2012	M/s. Ruchi Power & Steel Ind. Ltd.V/s.EE,PGVCL Gandhidham and CE, PGVCL Rajkot	Appeal against order by the Hon'ble CGRF, PGVCL, Bhuj vide no. PGVCL/CGRF/0105 dtd.19.12.11 in complaint no. CGRF/03-003/2011-12. Excess



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
			deduction of cross subsidy surcharge on power purchased from LEX.
63	1240/2012	Synefra Engineering and construction Limited	Pet. For approval for Business Plan for distribution Business (at Vadodara (SEZ) of Synefra Engineering & Const. Limited for the second control period (FY 2011-12 to FY 2015-16) under Regulations 16 & 19 of the GERC (MYT) Regulations, 2011.
64	Suo-Moto 1242/2012	Torrent Power Limited	Applicability of Demand Based Tariff to Residential Consumer of the Ahmedabad, Gandhinagar Distribution Area of the TPL.
65	Review Petition 1243/2012	GUVNL	Petition under GERC (Conduct of Business) Regulations, 2004 for review of GERC order no. 2/2012 dated 8.8.12 in the matter of determination of tariff for procurement of power by the distribution licences & other from Wind Power.
66	1249/2012	Indian Wind Power Association (IWPA) V/s. GETCO and GUVNL	Matters U/S. 94 (1)(f) r/w Sections 86(i) (e), 61(4) & 62(1) (a) of E.A., 2003 before Commission seeking review & clarifications of the tariff order dated 8.8.12 being order no.2 of 2012, viz. Determination of tariff for procurement of power by the distribution licensees & other from Wind power projects.
67	1250/2012	Shree Ajit Pulp and paper Ltd., V/s. E.E., DGVCL, VAPI	Delay in compliance of order issued by the Ombudsman, Ahmedabad in review case no. 28/2012, dated 20.06.2012 by the DGVCL.
68	1251/2012	ACME Solar Technologies (Guj.) Pvt. Ltd. V/s. Energy & Petrochemicals Dept., Govt. of Gujarat, GUVNL, GEDA, and GETCO	Petition for review/27/8/2012 passed in pet. no. 1235 of 2012 U/s. 94(i)(F) of the EA, 2003. reconsideration of order dated
69	1252/2012	Regen Power Tech Pvt. Ltd. V/s. GETCO, Vadodara	To pass appropriate urgent orders and /or directions to extend the time period to the petitioner by the Commission vide its order dated 16 th Aug. 2012 for Commissioning of the S/S of 66/33KV providing Power Evacuation Facility to Wind Energy Based renewable energy project with a capacity of 35 MW at Khareda, Morbi, Taluka, Rajkot, Dist. Gujarat, Khareda for a farthest period of 3 (Three months) (From 25 th octmber, 2012 to 25 th January, 2013) and to restrain the responden 5t from encashing the Bank Guarantee provided by the Petition.
70	1253/2012	Regen Power Tech Pvt. Ltd. V/s. GETCO, Vadodara	To pass appropriate urgent orders and/or directions to extend the time period granted to the petitioner by the Commission of the S/S of 66/33 KV providing Power Evacuation facility to Wind Energy based renewable



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
			energy Project with a capacity of 35MW at Vejalpar, Maliya Taluka, Rajkot District, Gujarat for a further period of 3 (Three) months (From 25 th October, 2012 to 25 th Jan., 2013) and to restrain the respondent from encashing the Bank Guarantee provided by the Petitioner.
71	1260/2012	Torrent Power Limited	Approval of quantum of power purchase & deviations from the bidding guidelines for procurement of power on short term basis to meet the shortfall in power supplies to cater to the demand of Ahmedabad, Gandhinagar and Surat License Areas U/S 86 of the Electricity Act, 2003.
72	1261/2012	Gujarat State Electricity Corporation Ltd. V/s. GUVNL	Filing of petition for True-up of FY 2011-12 & Tariff Determination for FY 2013-14 for GSECL under MYT Regulations, 2011 & Section 62 of the Electricity Act, 2003.
73	1262/2012	Gujarat Energy Transmission Corporation Ltd.	Filing of petition for True-up of FY 20/11/12 and determination of tariff for FY 2013-14 for GETCO under MYT Regulation frame work & under Section 62 of the EA, 2003.
74	1263/2012	State Load Dispatch Centre	Filing of petition for True-up of FY 2011-12 & ARR Petition for the Tariff Determination for the FY 2013-14 of SLDC under MYT Frame work.
75	1272/2013	MPSEZ Utilities Pvt. Ltd.	Filing of petition seeking appropriate directions regarding single Bid received in response to competitive bidding process for procurement of 30-50(120 %) MW power supply period from FY 2013-14 to 2015-16 on Medium term basis.
76	1275/2013	Torrent Power Limited	Approval of quantum of power purchase & deviations from the bidding guidelines for procurement of power on short term basis to meet the shortfall in power supplies to cater to the demand of Ahmedabad, Gandhinagar & Surat Licensee area U/S 86 of the E.A. 2003.
77	Suo-motu 1276/2013	UGVCL	Suo-motu petition against the M.D. of the State Owned Discoms (UGVCL) for not complying the direction issued by the Commission.
78	Suo-motu 1277/2013	DGVCL	Suo-motu petition against the MD of the State owned Discoms (DGVCL) for not complying the direction issued by the Commission.
79	Suo-motu 1278/2013	MGVCL	Suo-motu petition against the MD of the State Owned Discoms (MGVCL) for not complying the Direction issued by the Commission.
80	1279/2013	PGVCL	Suo-motu petition against the MD of the State Owned



Sl.No.	Petition No.	Petitioner (s)/Respondent (s)	Subject matter
			Discom (PGVCL) for not complying the direction issued by the Commission.
81	1288/2013	Torrent Power Limited V/s. Kindle Engineering & construction Pvt. Ltd.	Filing of Miscellaneous application in the order of the Hon'ble GERC in case No. 1200/2012 under the provisions of the E.A., 2003 r/w Regulation 80 of the GERC(Conduct of Business) Regulations,2004

ANNEXURE 4

DETAILS OF THE LICENSE APPLICATION DISPOSED OF DURING THE YEAR 2012-2013.

Sl.No.	License	Petitioner (s)/	Subject
	Application No.	Respondent (s)	
1	1 of 2012	GIFT Power Company Limited	Application for grant of distribution of electricity license in the GIFT Urban Development Authority Area under sections 14 and 15 of the Electricity Act, 2003 read with the provisions of the Gujarat Electricity Industry (Reorganization and Regulations) Act, 2003 and GERC (Licensing of Distribution of Electricity) Regulations, 2005.

ANNEXURE 5

Details of Regulations/Orders Notified by the Commission

Sr No	Name of Regulation	Notification Number	Date of Notification
1	Staff Service Regulation	Extra No. 55	19/07/2001
2	Conduct of Business	02 of 2004	25/08/2004
3	Establishment of Ombudsman for Redressal of Grievances of Consumers (repealed)	03 of 2004	25/08/2004
4	Establishment of Forum for Redressal of Grievances of Consumers (repealed)	04 of 2004	25/08/2004
5	Grid Code	05 of 2004	25/08/2004
6	Distribution Code	06 of 2004	25/08/2004
7	Procedure for filing Appeal before the Appellate Authority Regulations	01 of 2005	07/01/2005
8	Licensing of Transmission	02 of 2005	30/03/2005
9	Licensing of Electricity Trading	03 of 2005	30/03/2005
10	Licensing of Distribution of Electricity	04 of 2005	30/03/2005
11	Levy and Collection of Fees and charges by SLDC Regulations	05 of 2005	30/03/2005
12	Fees, Fines and Charges Regulations	06 of 2005	30/03/2005
13	Power System Management Standards	07 of 2005	30/03/2005
14	Security Deposit Regulations	08 of 2005	31/03/2005
15	Licensee's Power to recover expenditure incurred in providing supply and miscellaneous charges	09 of 2005	31/03/2005
16	Standard of Performance of Distribution Licensee	10 of 2005	31/03/2005
17	Electricity Supply code and related matters	11 of 2005	31/03/2005
18	Terms and Conditions of Tariff (repealed)	12 of 2005	31/03/2005
19	Open Access (repealed)	12 of 2005	29/10/2005



20	Appointment of Consultant	14 of 2005	29/10/2005
21	Power Procurement from Co-generation and Renewable sources by Distribution Licensee	15 of 2005	29/10/2005
22	Electricity Supply Code and Related Matters (First Amendment)	11 of 2005	14/12/2005
23	Electricity Supply Code and Related Matters (Second Amendment)	GERC/Tech-II /2097/2006	25/09/2006
24	Distribution Code (First Amendment)	GERC/Tech-I /2296/2006	26/10/2006
25	Multi year tariff regulation 2007 (repealed)	1 of 2007	30/11/2007
26	Fixing of Trading Margin	1 of 2010	16/02/2010
27	Licensee's Power to Recover Expenditure incurred in providing Supply and other Miscellaneous Charges (Amendment)	2 of 2010	05/03/2010
28	Power procurement from renewable sources	3 of 2010	17/04/2010
29	Designating State Nodal Agency for REC	4 of 2010	16/07/2010
30	Multi Year Tariff Regulations 2011	1 of 2011	22/03/2011
31	Recruitment and Service Conditions of Secretary and Staff	2059/2011	28-11-2011
32	Consumer Grievances Redressal Forum and Ombudsman Regulations, 2011	02 of 2011	7-04-2011
33	Terms and Condition of Intra-State Open Access	03 of 2011	1-06-2011
34	Fixing of Trading Margin (First Amendment)	04 of 2011	9-12-2011

ANNEXURE 6

DETAILS OF LOCATIONS OF CONSUMER GRIEVANCES REDRESSAL FORUMS

DTVCL FORUM	Convener, CGRF, DTVCL, Nana Varacha Road, Kapodara, SURAT-395 006. (T) 0261-2804238.
MGVCL FORUM	Convener, MGVCL Forum, Madhya Gujarat Vij Co. Ltd., Corporate Office, Sardar Patel Vidyut Bhavan, Race Course, VADODARA-390 007. (T) 0265-2357217
PGVCL - Rajkot Forum	Convener, CGRF, PGVCL, Registered & Corporate Office, Nana Mava Main Road, Laxminagar, RAJKOT-360 004. (T) 0281-2380425/27
PGVCL - Bhavnagar Forum	Convener, CGRF, PGVCL Zonal Office, Old Power House Compound, Chavadi Gate, Bhavnagar-364002. (T) 0278-2521760/61/62
PGVCL - Bhuj Forum	Convener, CGRF, PGVCL, Power House Compound, Hospital Road, BHUU-KUTCH-370 001. (T) 02832-223032
UGVCL FORUM	Convener, UGVCL Forum, Registered & Corporate Office, Visnagar Road, MEHSANA-384 001. (T) 02762 222080/81
TPL Redressal Forum, Ahmedabad	Convener, TPL Ahmedabad Forum, Jubilee House, 2nd Floor, Shahpur, Ahmedabad-380 001. (T) 079 25502881-Extn-5290
TPL Redressal Forum, SURAT	Convener Redressal Forum, Torrent Power Limited, Torrent House, 1st Floor, Station Road, Surat-395003. (T) 0261 2428281, 2413014-19 Ext.: 5026
Ombudsman	Office of the Ombudsman Barrack no.3, Polytechnic Compound, Ambawadi, Ahmedabad-380009. (T) 079 - 26302689

ANNEXURE 7

STATEMENT SHOWING THE DETAILS OF APPEALS DISPOSED OF BY THE ELECTRICITY OMBUDSMAN
DURING THE YEAR 2012-2013 (01.04.2012 TO 31.03.2013)

Sr. No.	Name of Consumer Forum	No. of Appeals Pending at beginning of year.	No. of Appeals received during year 2012-13	Total No. of Appeals	No. of Appeals disposed of during year 2012-2013			No. of Appeals disposed of during year 2012-13	No. of Appeals Pending at the end of year
					In Favour of Applicant	In Favour of Licensee	Other		
1	PGVCL, Bhavnagar	4	34	38	7	24	3	34	4
2	PGVCL, Rajkot	2	21	23	4	15	2	21	2
3	PGVCL, Bhuj	0	7	7	2	2	2	6	1
4	MGVCL, Vadodara	3	7	10	3	6	1	10	0
5	DGVCL, Surat	5	27	32	13	15	1	29	3
6	UGVCL, Mehsana	7	33	40	12	25	2	39	1
7	TPL, A'bad	0	9	9	0	5	4	9	0
8	TPL, Surat	0	4	4	1	2	0	3	1
	TOTAL	21	142	163	42	94	15	151	12

ANNEXURE 8

STATUS NATURE OF COMPLAINTS DISPOSED OF DURING THE YEAR 2012-2013

Sr. No.	Nature of complaint	PGVCL Bhavnagar	PGVCL Rajkot	PGVCL Bhuj	MGVCL	DGVCL	UGVCL	TPL Ahmedabad	TPL Surat	Total
1	New connections	12	3		3	1	2	2		23
2	Agri. extension of load.	1				1				2
3	PDC RC of Agri. Connetions	6		1			3			10
	Default in service provision					1				1
5	Agri. Shifting of connections	2					1			3
6	Meter reading Dispute						2		1	3
7	Load reduction Dispute	1	1				1			3
8	Compensation in delay in services provision			1			1	1		3
9	Release of HT conn. & billing						2			2
10	Final bill of HT consumers						1			1
11	Dispute regarding POC			2						2
12	Tariff related	1	1	2		2				6
13	Estimate related		1	3	1	5				10
14	Billing related	4	1	2	5	4	2			18
15	Implementation of Forum order.		1	1	1					3
16	Meter accuracy & supplementary bill related	2	4	1	5	6				18
17	Space for sub station & related dispute							2		2
18	HT connection load reduction.		1							1
19	Power supply Related				2				1	3
20	Line Erection Dispute		1			1				2
21	Refund of deposit amount & interest dispute	1				2			1	4
22	Recovery of dues for want of connection	1	1		1		1			4
23	Reconnection	2	2		1	1	1			7
24	Name Change		1		2	1				4
25	To disconnect Power supply		1		8	1				10
26	Meter Burnt Charge					2				2
27	Line shifting dispute		1							1



28	Grievances Redressal									
	Mechanism at field level		1							1
29	Low voltage complain	1								1
30	Amnesty scheme related dispute		1							1
	Total	34	21	6	10	29	39	9	3	151

ANNEXURE 9

Constitution of the State Advisory Committee

1	Dr. P.K.Mishra Chairman Gujarat Electricity Regulatory Commission	Chairman
2	Mr. Pravinbhai Patel Member (Technical) Gujarat Electricity Regulatory Commission	Member
3	Dr. M. K. Iyer Member (Finance) Gujarat Electricity Regulatory Commission	Member
4	Dr. Ketan Shukla Secretary Gujarat Electricity Regulatory Commission,	Secretary to the Committee
5	Principal Secretary Energy & Petrochemicals Department Block No.5 Sardar Bhavan, Sachivalaya, Gandhinagar.	Member
6	Principal Secretary Food & Civil Supply & Consumer Affairs Department Sachivalaya, Gandhinagar.	Member
7	President, Gujarat Chamber of Commerce & Industry, Shree Ambica Mill, Gujarat Chamber Building, Nr. Natraj Cinema, Ashram Road, Ahmedabad.	Member
8	Chairman, Gujarat Council Confederation of Indian Industries, CII House, Gulbai Tekra Road, Near Panchvati, Ahmedabad.	Member
9	President, Rajkot Engineering Industries Association, Bhaktinagar Industrial Estate, Rajkot.	Member
10	President, Southern Gujarat Chamber of & Industry. 'Samruddhi', 4th Floor, Near Makkai Pool, Nanpura, Surat.	Member
11	Chief Electrical Engineer Western Railway, Station Building, Church Gate, Mumbai-400020.	Member
12	President, Bhartiya Kisan Sangh, Sector-12, Balram Mandir Parisar, Gandhinagar.	Member



13	President, Gujarat Khedut Samaj, C/O Bhavanagar Jilla Khedut Samaj, Sardar Smruti, Crescent Chowk, Bhavnagar.	Member
14	Executive Director, Consumer Education and Research Society, Suraksha Sankool, Thaltej, Ahmedabad-380054.	Member
15	Ms.Ila Bhatt, Self Employed Women Association Opp : Victoria Garden, Lal Darwaja, Ahmedabad.	Member
16	Mr. N Dinkar, 107, Mukti Nagar, Near Basil School, Tandalja Road, Vadodara.	Member
17	Representative, Indian Institute of Management, Vastrapur, Ahmedabad.	Member
18	Representative, Institute of Rural Management Anand Gujarat Agri. University Campus, Anand-388001.	Member
19	Director, Electrical Research and Development Assn., P. B. No. 760, ERDA Road, Makarpura Industrial Estate, Vadodara-390010.	Member
20	Dr. Omkar Jani, Solar Energy Division, Gujarat Energy Research and Management Institute, 303-304, 3 rd Floor, IT Tower-1, . Infocity, Gandhinagar.	Member



The Gujarat Electricity Regulatory Commission

6th Floor, GIFT ONE, Road 5-C, Zone 5, GIFT CITY, Gandhinagar-382 355, GUJARAT.

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